

# Draft Environmental Assessment

Jefferson County Drainage District No. 6  
Virginia Street Drainage Improvements Project  
EMT-2021-FM-022-0010  
Beaumont, Jefferson County, Texas

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## TABLE OF CONTENTS

SECTION	PAGE
LIST OF TABLES .....	iv
LIST OF FIGURES .....	iv
LIST OF ATTACHMENTS .....	iv
LIST OF ACRONYMS .....	v
1.0 INTRODUCTION.....	1
1.1 PROJECT AUTHORITY .....	1
1.2 PROJECT LOCATION .....	1
1.3 PURPOSE AND NEED OF PROJECT.....	4
1.3.1 Purpose .....	4
1.3.2 Need .....	4
2.0 ALTERNATIVES ANALYSIS.....	6
2.1 ALTERNATIVE 1: NO-ACTION ALTERNATIVE .....	6
2.2 ALTERNATIVE 2: BUYOUT ALTERNATIVE .....	6
2.3 ALTERNATIVE 3: PROPOSED ALTERNATIVE .....	6
2.4 COST COMPARISON OF ALTERNATIVES .....	7
3.0 AFFECTED ENVIRONMENT AND ENVIRONMENTAL CONSEQUENCES.....	8
3.1 PHYSICAL ENVIRONMENT .....	8
3.1.1 Geology, Seismicity, and Soils .....	8
3.1.2 Water Resources and Water Quality .....	11
3.1.3 Floodplain Management (Executive Order 11988) .....	12
3.1.4 Air Resources and Air Quality .....	15
3.2 BIOLOGICAL ENVIRONMENT .....	18
3.2.1 Terrestrial and Aquatic Environment .....	19
3.2.2 Wetlands (Executive Order 11990).....	19
3.2.3 Threatened or Endangered Species and Critical Habitat .....	22
3.2.4 Coastal Zone Management .....	24
3.3 HAZARDOUS MATERIALS.....	25
3.3.1 No-Action Alternative .....	26
3.3.2 Buyout Alternative.....	26
3.3.3 Proposed Alternative .....	26
3.4 SOCIOECONOMICS.....	26
3.4.1 Zoning and Land Use .....	26
3.4.2 Visual Resources.....	27
3.4.3 Noise.....	27
3.4.4 Public Services and Utilities.....	27
3.4.5 Traffic and Circulation .....	27
3.4.7 Safety and Security.....	27
3.4.8 No-Action Alternative .....	28
3.4.9 Buyout Alternative.....	28
3.4.10 Proposed Alternative .....	28

3.5 CULTURAL RESOURCES ..... 28

3.5.1 Findings ..... 29

3.5.2 Native American Cultural/Religious Sites ..... 30

3.5.3 No-Action Alternative ..... 30

3.5.4 Buyout Alternative..... 30

3.5.5 Proposed Alternative ..... 30

4.0 CUMULATIVE IMPACTS ..... 31

4.1 NO-ACTION ALTERNATIVE ..... 31

4.2 BUYOUT ALTERNATIVE ..... 31

4.3 PROPOSED ALTERNATIVE..... 32

5.0 PUBLIC PARTICIPATION ..... 32

6.0 CONSULTATIONS..... 32

7.0 LIST OF PREPARERS..... 33

8.0 REFERENCES..... 34

## LIST OF TABLES

<b>TABLE</b>		<b>PAGE</b>
1	SUMMARY OF ENVIRONMENTAL CONSEQUENCES AND MITIGATION MEASURES .....	31

## LIST OF FIGURES

<b>FIGURE</b>		<b>PAGE</b>
1	VICINITY MAP .....	2
2	BENEFIT AREA MAP.....	3
3	TOPOGRAPHY MAP .....	5
4	NRCS SOIL SURVEY MAP .....	10
5	FEMA FIRM MAP.....	14
6	USFWS NWI MAP.....	18
7	SECTION 404 JURISDICTIONAL DETERMINATION .....	19
8	PROJECT IN RELATION TO THE COASTAL ZONE OF TEXAS .....	22

## LIST OF ATTACHMENTS

<b>ATTACHMENT</b>	
1	PROJECT DESCRIPTION INFORMATION
2	NRCS PRIME FARMLAND DETERMINATION
3	AGENCY CONSULTATION/LETTERS OF CONCURRENCE
4	ON-SITE PHOTOGRAPHS
5	SECTION 404 DETERMINATION INFORMATION
6	HAZARDOUS MATERIALS AGENCY DATABASE SEARCH
7	CULTURAL RESOURCES CONSULTATION LETTERS
8	DRAFT NOTICE OF AVAILABILITY
9	FINDING OF NO SIGNIFICANT IMPACT



## LIST OF ACRONYMS

ALERT – Automated Local Evaluation in Real Time  
APE – Area of Potential Effect  
ASTM – American Society for Testing and Materials  
BFE – Base Flood Elevation  
BMP – Best Management Practice  
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act  
CERCLIS – Comprehensive Environmental Response, Compensation, and Liability Information System  
CESQGs – Conditionally Exempt, Small-Quantity Generators  
CFR – Code of Federal Regulations  
CORRACT – Corrective Action  
DRYC – Dry Cleaning  
EA – Environmental Assessment  
EPA – US Environmental Protection Agency  
ERNS – Emergency Response Notification System  
ESA – Endangered Species Act  
FEMA – Federal Emergency Management Agency  
FIRM – Flood Insurance Rate Map  
FM – Farm to Market  
FONSI – Finding of No Significant Impact  
FPPA – Farmland Protection Policy Act  
GLO – General Land Office  
H&H Study – Hydrology and Hydraulics Study  
HEC-1 – Hydrologic Engineering Center – 1 Model  
HECRAS – Hydrologic Engineering Center River Analysis System  
HECHMS – Hydrologic Engineering Center Hydrologic Modeling System  
HMGP – Hazard Mitigation Grant Program  
IH – Interstate Highway  
JCCAD – Jefferson County Central Appraisal District  
JCDD6 – Jefferson County Drainage District No. 6  
LFUN – TCEQ Solid Waste Facilities and Unauthorized and Unpermitted Landfill  
LOMA – Letter of Map Adjustment  
LOMR – Letter of Map Revision  
LQGs – Large-Quantity Generators  
MSA – Metropolitan Statistical Area  
MSL – Mean Sea Level  
NDD – Natural Diversity Database  
NEPA – National Environmental Policy Act  
NFIP – National Flood Insurance Program  
NFRAP – No Further Remedial Action Planned  
NHPA – National Historic Preservation Act  
NOI – Notice of Intent  
NOx – nitrogen oxides  
NPL – National Priority List  
NPS – National Park Service  
NRCS – Natural Resources Conservation Service  
NRHP – National Register of Historic Places  
NWI – National Wetland Inventory

NWS – National Weather Service  
PEM1Cd – palustrine, emergent, persistent, seasonally flooded, partly drained/ditched  
PFO1Ad – palustrine, forested, broad-leaved deciduous, temporarily flooded, partly drained/ditched  
PFO1Cd – palustrine, forested, broad-leaved deciduous, partly drained/ditched  
PRPs – Potentially Responsible Parties  
PUBHx – palustrine, unconsolidated bottom, permanently flooded, excavated  
RCRA – Resource Conservation and Recovery Act  
RCRA-G – RCRA Generators  
RCRA-TSD – RCRA Treatment, Storage, or Disposal  
RCRIS – Resource Conservation and Recovery Information System  
RCT – Railroad Commission of Texas  
RFI – RCRA Facility Investigation  
ROW – right of way  
SALs – State Archeological Landmarks  
SARA – Superfund Amendments and Reauthorization Act  
SH – State Highway  
SHPO – State Historic Preservation Office  
SQGs – Small-Quantity Generators  
SWPPP – Stormwater Pollution Prevention Plan  
TAC – Texas Administrative Code  
TCEQ – Texas Commission on Environmental Quality  
THC – Texas Historical Commission  
TMDL – Total Maximum Daily Load  
TPDES – Texas Pollutant Discharge Elimination System  
TPWD – Texas Parks and Wildlife Department  
TSMASS – Texas State Minimum Archeological Survey Standards  
TWDB – Texas Water Development Board  
TXAST – Texas Aboveground Storage Tank  
TXIOP – Texas Innocent Owner/Operator Program  
TXLF – TCEQ Solid Waste Facilities  
TXLUSTs – Texas Leaking Underground Storage Tanks  
TXSPILL – Hazardous or Potentially Hazardous Substances Spills  
TXSSF – Texas State Superfund database  
TXUSTs – Texas Underground Storage Tanks  
TXVCP – Texas Voluntary Cleanup Program  
USACE – US Army Corps of Engineers  
USDA – US Department of Agriculture  
USFWS – US Fish and Wildlife Service  
UT-BEG – University of Texas Bureau of Economic Geology  
VOC – volatile organic compound

## 1.0 INTRODUCTION

### 1.1 PROJECT AUTHORITY

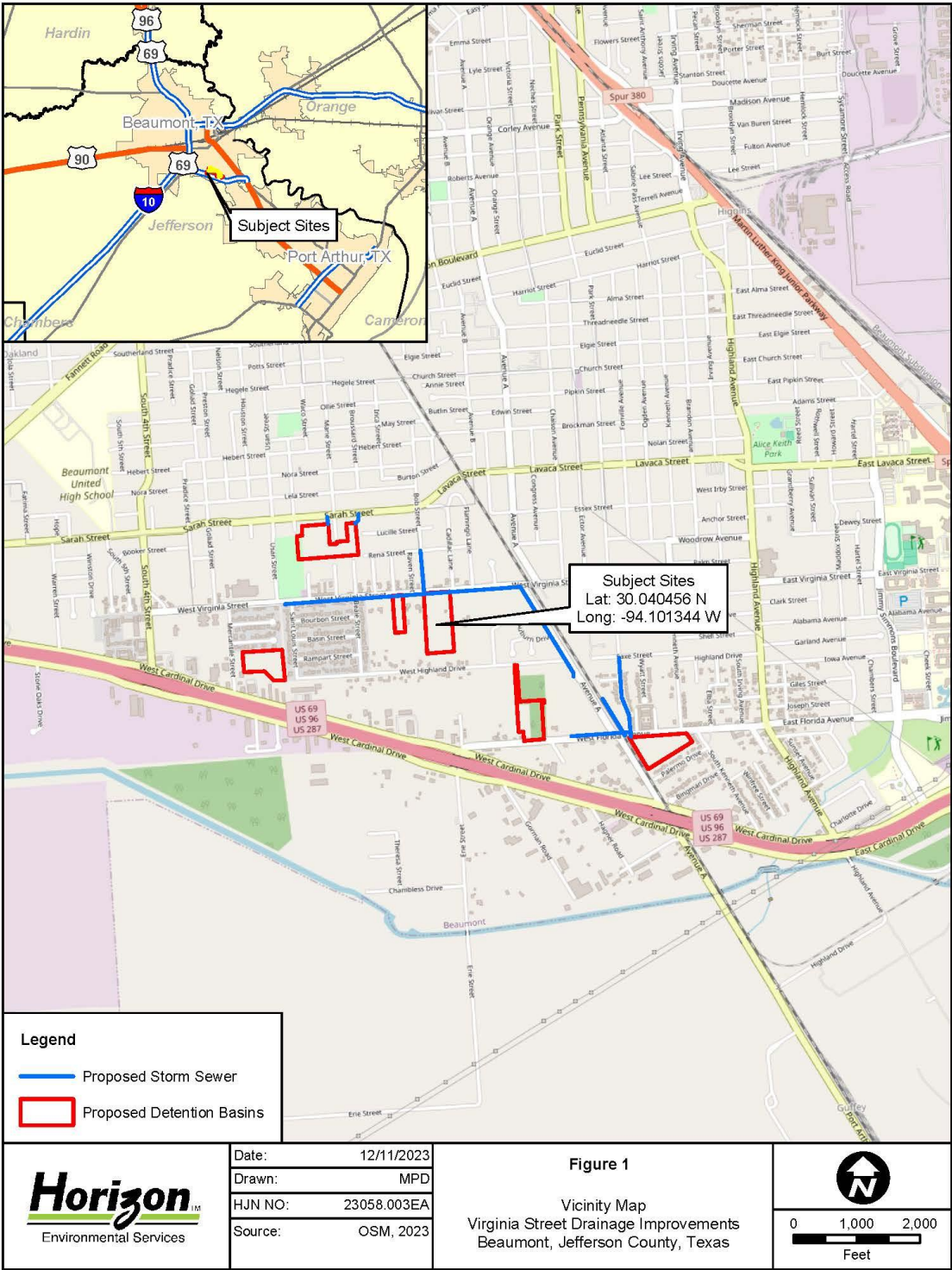
Jefferson County Drainage District No. 6 (JCDD6) (the Applicant) is a conservation and reclamation district and a political subdivision of the State of Texas. JCDD6 was established on 21 January 1920, after a favorable vote by the Texas Legislature on 10 January 1920. The JCDD6 district boundary was extended and enlarged (Vol. 63, P. 478) according to the authority of the 57th Legislature, Chapter 349, and Chapter 7, Title 128, Revised Civil Statutes of Texas, Article 8129. Enlargement came about in 1961 through legislation (HB 1063) that also established JCDD6 as a Conservation and Reclamation District under Section 59, Article XVI, of the Texas Constitution. Containing approximately 450 square miles, JCDD6 lies wholly within Jefferson County, which includes much of the City of Beaumont, and was created primarily to provide drainage for flood-prone areas within the district. JCDD6 is governed by a five-member Board of Directors appointed by the County Commissioners Court of Jefferson County, Texas (the Commissioners Court).

Funding for the Virginia Street Drainage Improvements Project is being requested from the Federal Emergency Management Agency (FEMA), through the Texas Water Development Board (TWDB), under the Flood Mitigation Assistance Program (FMA). FEMA's project number is EMT-2021-FM-022-0010. This Environmental Assessment (EA) has been prepared in accordance with the National Environmental Policy Act (NEPA) of 1969, the President's Council on Environmental Quality regulations to implement NEPA (40 Code of Federal Regulations Parts 1500-1508), and FEMA's procedures for implementing NEPA (FEMA Instruction 108-1-1). FEMA is aware of the November 12, 2024 decision in *Marin Audubon Society v. Federal Aviation Administration*, No. 23-1067 (D.C. Cir. Nov. 12, 2024). To the extent that a court may conclude that the Council on Environmental Quality (CEQ) regulations implementing NEPA are not judicially enforceable or binding on this agency action, FEMA has nonetheless elected to follow those regulations at 40 C.F.R. Parts 1500–1508, in addition to DHS and FEMA's procedures implementing NEPA found in DHS Directive 023-01-01, DHS Instruction 023-01-001-01, FEMA Directive 108-1, and FEMA Instruction 108-1-1 to meet the agency's obligations under NEPA, 42 U.S.C. §§ 4321 et seq.

FEMA is required to consider potential environmental impacts before funding or approving actions and projects. The purpose of this EA is to analyze the potential environmental impacts of the proposed project. FEMA will use the findings in this EA to determine whether to prepare an Environmental Impact Statement (EIS) or a Finding of No Significant Impact (FONSI).

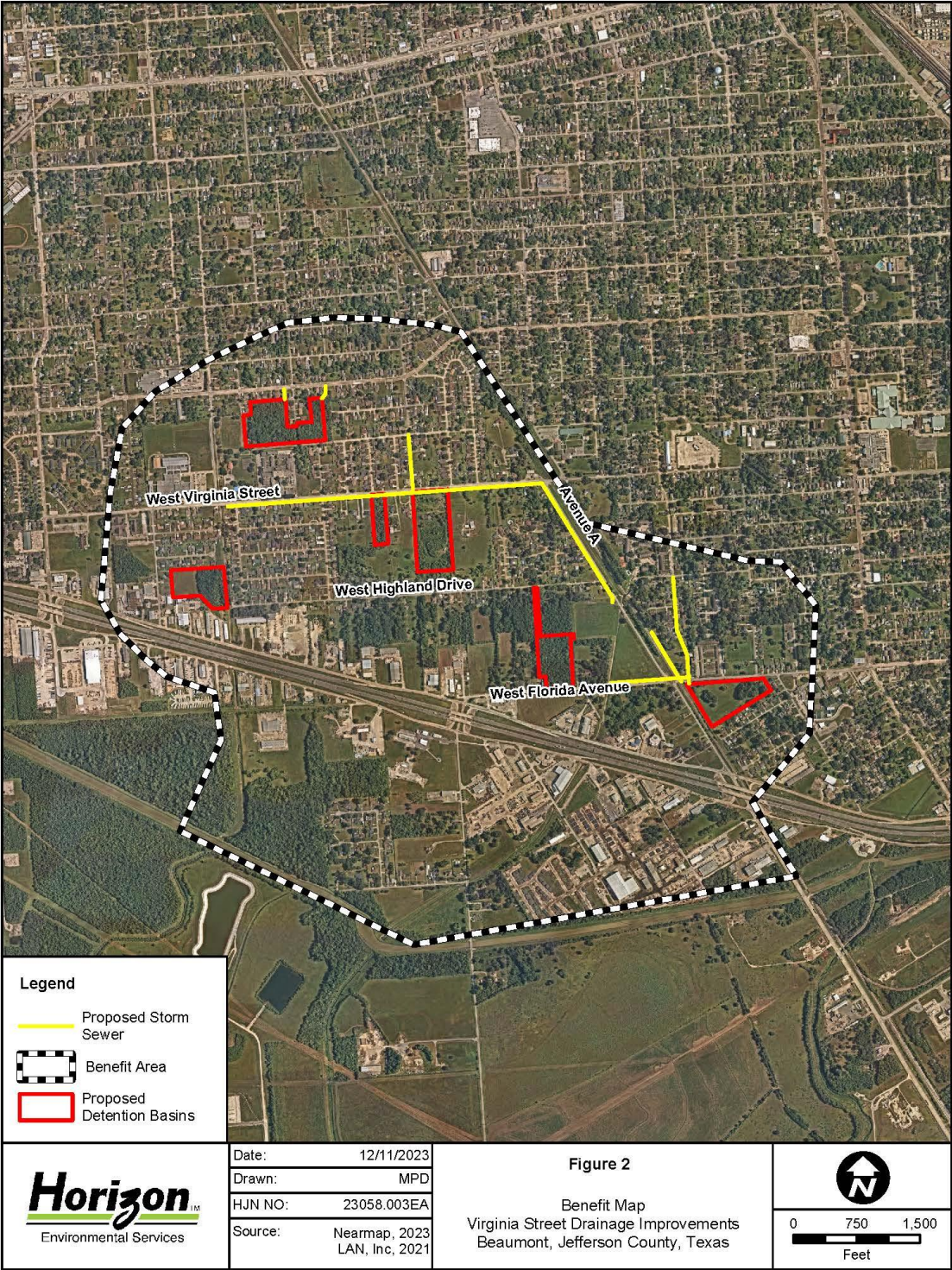
### 1.2 PROJECT LOCATION

The project includes several proposed detention basins and associated storm sewers in an area of Beaumont bounded by US Highways (US) 69/96/287 (Cardinal Drive), Sarah Street, Avenue A, and South 4<sup>th</sup> Street, Jefferson County, Texas (Figure 1). Approximate Global Positioning System (GPS) coordinates for the center of the project area are Latitude: 30.040456; Longitude: -94.101344. The Benefit Area for the project is shown in Figure 2. The adjacent land use surrounding the project area consists largely of residential development with commercial development along major arterials.



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Major transportation arteries in the area include US 287/96/69, Avenue A, Sarah Street, West Virginia Street, West Highland Drive, and West Florida Avenue. Topography is generally flat with elevations ranging from 17 to 19 feet above mean sea level (amsl) (Figure 3). Drainage is to the southeast.

### 1.3 PURPOSE AND NEED OF PROJECT

#### 1.3.1 Purpose

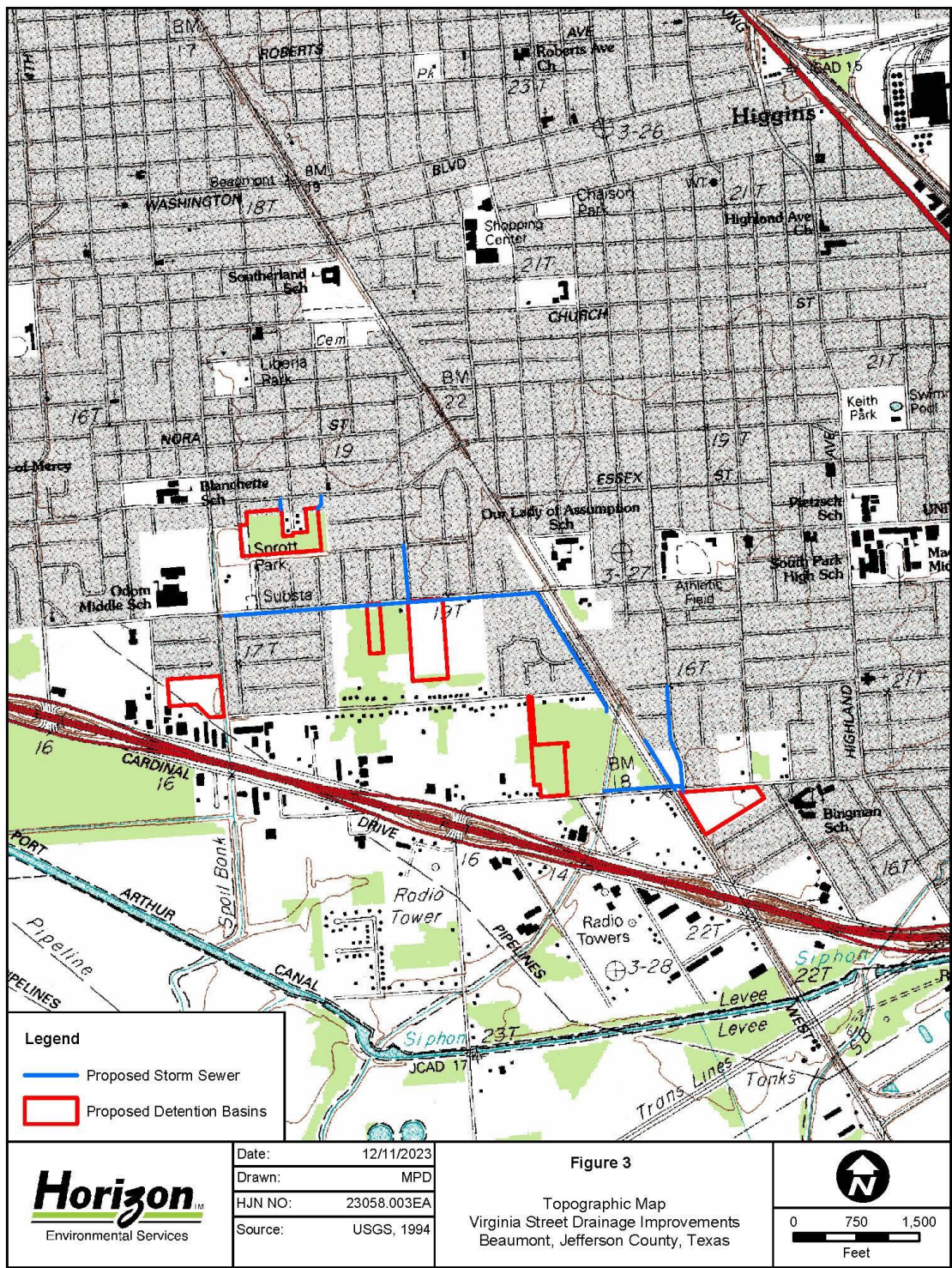
The purpose of the project is to provide improved drainage for the Virginia Street Benefit Area, thus significantly reducing flooding to structures in this area (see Figure 2). Through the FMA grant program, FEMA provides funding to states, federally recognized Tribal governments, U.S. territories, and local governments for flood hazard mitigation projects as well as plan development. The FMA Program is authorized by Section 1366 of the National Flood Insurance Act of 1968, as amended (NFIA), 42 U.S.C. 4104c with the purpose of reducing or eliminating claims under the National Flood Insurance Program (NFIP).

#### 1.3.2 Need

Jefferson County experiences a relatively high level of rainfall. National Weather Service (NWS) statistics currently indicate an average annual rainfall rate of 56 inches. In 2001, Automated Local Evaluation in Real Time (ALERT) stations measured 103 inches of rainfall, and the Applicant's gauges have measured 80 inches of rainfall in various years. The NWS statistics also indicate that a 24-hour rain event with a 100-year recurrence interval is 13 inches, though the highest point rainfall for a 24-hour period recorded by the Applicant is 24 inches, which occurred on 7 June 2001 during Tropical Storm Allison. Other tropical systems have impacted the region in recent years, including Ike, Rita, Gustav, Harvey, and Imelda. The local watershed suffers flooding from a rainfall event that may last only 2 hours.

The problem to be mitigated is repetitive structure flooding in the Benefit Area. The problems in this area are heavily influenced by the elevated tailwater conditions in channels 106-A and 104-B during significant rainfall events. In the 25-year, 24-hour storm, the project area experiences ponding typically between 0.25 and 2 feet. There are large amounts of ponding in the areas along Florida Avenue and Virginia Street. Approximately 868 structures in the project area are at risk of flooding under the existing conditions, 788 of which are residential and 80 of which are commercial. Due to the similar water surface elevations in these channels when compared to the problem areas, upsizing the storm sewer system requires significant mitigation to effectively maintain or reduce the tailwater conditions in the channels downstream. During the 100-year 24-hour storm event, the tailwater conditions are worsened resulting in deeper ponding depths exceeding 2.6 feet and widespread flooding extents. During the less severe 2-year 24-hour storm event, ponding depths are relatively shallow, and the extents are contained almost entirely within the low-lying ditches and roadway rights-of-way. The 5-year and 10-year 24-hour storm events display similar ponding depths between 0.25 and 1 foot, primarily located along Virginia Street and around the existing basin just north of Florida Avenue.





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## **2.0 ALTERNATIVES ANALYSIS**

### **2.1 ALTERNATIVE 1: NO-ACTION ALTERNATIVE**

The no-action alternative would not result in the expenditure of grant funds or the described impacts to the project site but would result in continued frequent and severe structure flooding in the Virginia Street Benefit Area. The No Action alternative would not meet the overall purpose and need because of the life-threatening conditions, as well as the quality-of-life impacts, costs, and extreme hardships these floods cause the citizens that are affected.

### **2.2 ALTERNATIVE 2: BUYOUT ALTERNATIVE**

This alternative would require the buyout of 788 existing residential properties that experience repetitive flood damage. The existing homes are those within the Benefit Area map as shown on Figure 2. Based on Jefferson County Central Appraisal District (JCCAD) values plus ancillary fees, it is estimated that it would cost in excess of \$175 million to acquire and demolish the homes and relocate residents for which benefits were calculated. Buyouts would displace many residents, and the redevelopment of this land would not be recommended due to the low-lying topography of the region. No offer to purchase these homes has been made to date. If this alternative were to be determined the least-damaging practicable alternative and pursued further, it is likely that funding for the buyout would be sought from federal sources and local matches.

### **2.3 ALTERNATIVE 3: PROPOSED ALTERNATIVE**

The Benefit Area is currently serviced by minor roadside ditches, storm sewer systems, two major JCDD6 open channels, and two detention basins. There are large amounts of ponding in the areas along Florida Avenue and Virginia Street. Approximately 868 structures in the project area are at risk of flooding under the existing conditions. Due to the insufficient capacity of JCDD6 channels 106 and 104-B, the best option for providing reduced flood risk to the project area includes providing increased storage capacity to the system through a series of detention basins. This alternative helps solve the severe flooding issues by providing immediate detention of storm sewer discharge prior to any channel outfall, which allows for surrounding residential storm sewer systems to fully utilize the additional capacity to reduce flood risk.

The Virginia Street Drainage Improvements Project is intended to provide detention storage connections between the contributing storm sewer systems and the JCDD6 outfalls into channels 106 and 104-B. The detention basins provide increased capacity to the system and critical storage during extreme rainfall events where the DD6 channel capacities are exacerbated and drain times are excessive. The storm sewer upgrades provide more efficient conveyance towards the proposed basins to limit roadway flooding and structural flood risk. The project will reduce the cost of structural flooding to the Benefit Area by providing several detention storage facilities between the residential storm sewer and the downstream channel systems that are influenced by regional flood conditions. The project will reduce the cost to the citizens in the Benefit Area by providing relief to the financial stresses that come with home repairs related to flooding and the expense of temporary housing or other expenses incurred with being relocated. There is still the risk of flooding



in severe events, but the depth and frequency of those events will be greatly reduced.

The proposed improvements in the Virginia Detention Project begin with an 8-foot (') by (x) 4' reinforced concrete block (RCB) on the intersection of West Virginia Avenue and St Louis Street. At Beale Street, the 8' x 4' RCB connects to an 8' x 5' RCB before entering an existing inline detention basin for channel 104-B along Avenue A. There is an approximately 150-acre-foot detention basin extension proposed for the current inline basin. Dual 48-inch (") reinforced concrete pipes (RCPs) connect to the 8' x 5' RCB on Bob Street and drain to the south side of Virginia Avenue into an approximately 58-acre-foot detention basin to the east of Bob Street and a 23-acre-foot detention basin to the west of Bob Street. RCPs measuring 36 inches (") and 30" connect to the existing conduits on Sarah Street and drain into an approximately 106-acre-foot detention pond along JCDD6 channel 106-A. RCPs measuring 48" at Florida Avenue and Park Street, as well as a 24" RCP along the Union Pacific Railroad, drain into an approximately 47-acre-foot detention pond at the intersection of Avenue A and Florida Avenue. There is an additional detention basin located along JCDD6 channel 106 near Mercantile Street which has the capacity to store approximately 39 acre-feet of stormwater. This improvement includes approximately 5,800 linear feet of storm sewer upgrades and provides 6 acre-feet of additional storm sewer storage capacity that contributes to increased conveyance. The total detention storage capacity of the improvement is 50 acre-feet. The total inundated area for this proposed alignment is reduced by 27% for the 25-year 24-hour storm event. The depth reduction provided by the improvements in the project area ranges from 0.6 to 1.4 feet. All detention ponds will be located on currently vacant land.

JCDD6 will either utilize excavated soils on-site for fill material, dispose of excess soils at existing permitted landfills or sandpits, or will coordinate with landowners in the project area regarding placement of any excess excavated soils. Excavated soils that are placed on lands outside of the project footprint must be placed outside of wetlands, the 100-year floodplain, and any National Register of Historic Places (NRHP)-listed or eligible historic sites. Soil placement areas must not be graded or otherwise excavated for the sole purpose of placement of fill.

## 2.4 COST COMPARISON OF ALTERNATIVES

There are 868 properties in the Benefit Area that are protected by this project, of which 788 are residential and 80 are commercial. Benefit-Cost Analyses (BCAs) were run on 584 of the residential properties. BCAs were not run on the 204 additional residential or the 80 commercial properties.

### **No-Action Alternative:**

Calculated avoided damages are \$37,994,505 for 548 of 788 residential structures in the Benefit Area for which BCAs were evaluated.

### **Buyout Alternative:**

Buyout of 788 residential properties at approximately \$222,439 each is \$175,281,932.

**Proposed Project Alternative:**

Project Cost – \$13,570,929 with a benefit-cost ratio of 2.78. FEMA grant funds will be used in part for construction costs. No structures will be acquired or demolished as part of this project.

### **3.0 AFFECTED ENVIRONMENT AND ENVIRONMENTAL CONSEQUENCES**

#### **3.1 PHYSICAL ENVIRONMENT**

##### **3.1.1 Geology, Seismicity, and Soils**

Geologic development of the Texas Coastal Plain began approximately 220 million years ago during the early Mesozoic Era with the separation of the North American and European continental plates (Hentz, 2019). This Gulfian cycle consisted of several periods of continental extension (rifting) and compression. During the Triassic Period, discontinuous rift basins were formed that were generally oriented parallel to the edge of the developing ocean basin and extending from Mexico to Nova Scotia. Later, as continental separation continued, the rift basins in Texas were eventually filled by deposits of marine salt. Subsequent burial by river sediment carried in from the newly emerging Rocky Mountains caused instability and deformation in the buried salt layers. This led to an upward migration of the salt deposits to a lower confining pressure, forming a variety of structures collectively known as salt domes. These structures, which are prominent subsurface features of the Texas Gulf Coast region, formed significant oil and natural gas traps in the sedimentary rocks that immediately surround them. Additionally, rapid deposition of deltaic sands over marine mud resulted in an unstable sediment column, leading to displacement of the sediments by growth faults (large, curved faults that formed during sediment accumulation and continue to grow with increasing depth of burial). Linear zones of growth faults of various ages extend from northeastern Mexico into Louisiana and compose traps for large oil and gas fields.

A review of existing literature indicates that the proposed project is located in an area of outcropping sediments belonging to the Beaumont Formation (UT-BEG, 1992). In the region, the Beaumont Formation consists of varying proportions of clays, silts, and sands originating from primarily stream channel, point-bar, natural levee, backswamp, and, to a lesser extent, coastal marsh and mud-flat depositional systems. Concretions of calcium carbonate, iron oxide, and iron-manganese oxides are common in the weathered zone. The surface topography of the region tends to be characterized by relict river channels shown by meander patterns and pimple mounds on meanderbelt ridges. The majority of the subject site is located within an area of the Beaumont Formation that predominantly consists of clay and mud of low permeability, high water-holding capacity, high compressibility, high to very high shrink-swell potential, poor drainage, level to depressed relief, low shear strength, and high plasticity. Geological units include interdistributary muds, abandoned channel-fill muds, and fluvial overbank muds.

A literature review indicated no known seismic faults on the site or in the nearby area (UT-BEG, 1992). Occasional earthquakes do occur within the Coastal Plain, but these are usually situated between San Antonio and Corpus Christi. Additionally, much seismic activity (earthquakes and subsidence) within the Coastal Plain has been attributed to well injections associated with oil and gas field operations and groundwater pumping. There is a very low probability of structure damage due to the rarity and lack of severity of seismic activity in the project area.

The sediments exposed in Jefferson County are divided into two groups: those of Pleistocene origin and those of more recent origin. Recent time began with the withdrawal of large

continental ice sheets that were characteristic of Pleistocene times. Generally, soils of the coastal prairie and timberlands are of Pleistocene origin, while those of the floodplains, coastal marshes, and beaches are of more recent origin.

Soils observed on site during field reconnaissance consist of loams, loamy clays, and clays. According to the US Department of Agriculture (USDA) Natural Resources Conservation Service (NRCS) Web Soil Survey of Jefferson County, the property is composed of one (1) soil map unit, Urban Land Complex (UrlX) (Figure 4) (NRCS 2023).

The Urban land (URLX) component is a miscellaneous area without a soil description.

A literature review indicated no known seismic faults on the site or in the nearby area (UT-BEG, 1992). Occasional earthquakes do occur within the Coastal Plain, but these are usually situated between San Antonio and Corpus Christi. Additionally, much seismic activity (earthquakes and subsidence) within the Coastal Plain has been attributed to well injections associated with oil and gas field operations and groundwater pumping. There is a very low probability of structure damage due to the rarity and lack of severity of seismic activity in the project area.

#### 3.1.1.1 No-Action Alternative

The no-action alternative would not affect geology, seismicity, or soils.

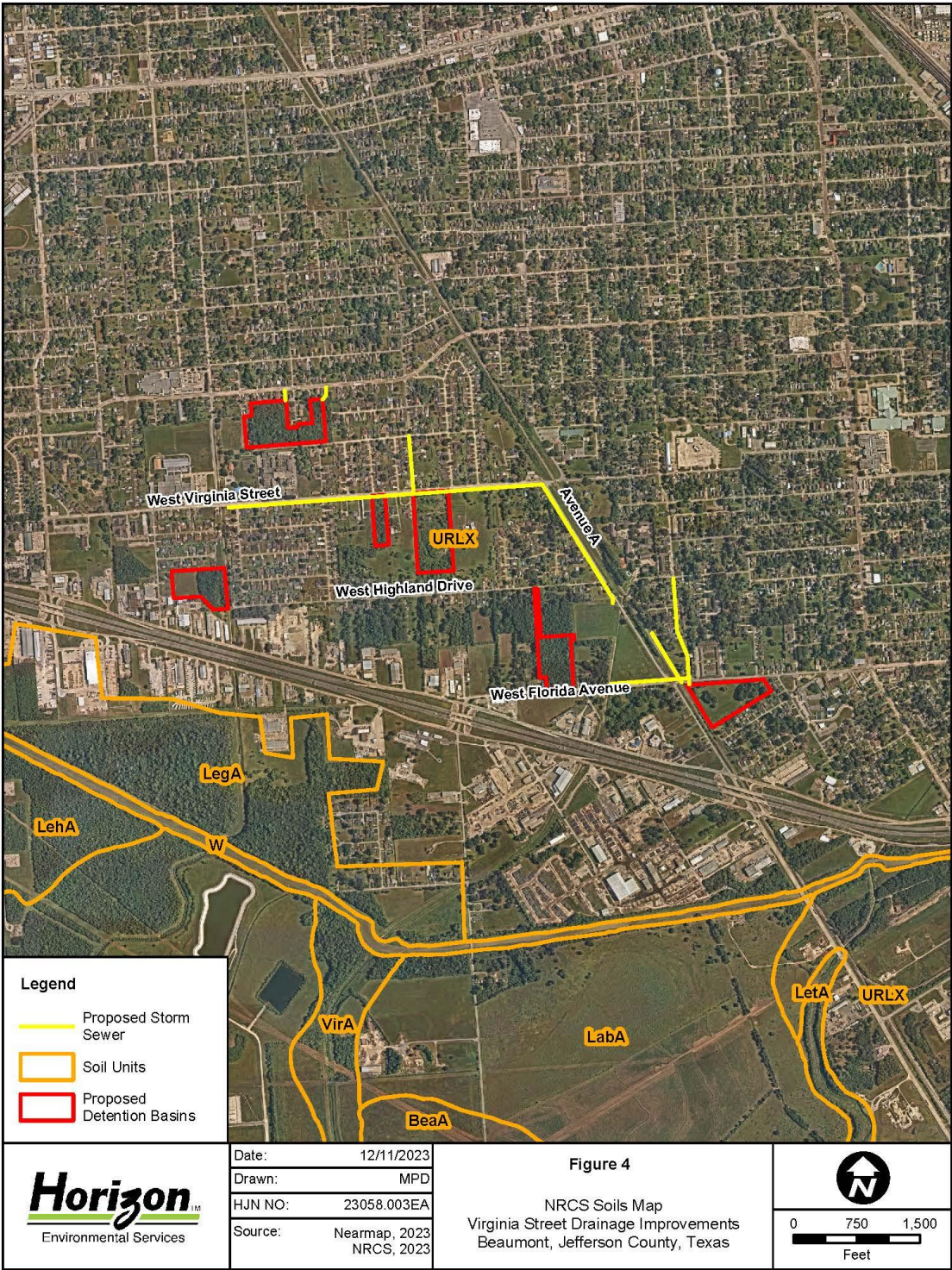
#### 3.1.1.2 Buy-out Alternative

Since properties that would be involved with the buyout alternative are already developed and disturbed, this alternative would not affect geology or seismicity. Minor soil disturbance would likely result from demolition of the structures but would not be significant.

#### 3.1.1.3 Proposed Alternative

Construction of the drainage improvements will result in the excavation of soils for the detention basins and installation of underground drainage utilities. The Urban Land Complex soils are not considered prime farmland soils. The NRCS was contacted to evaluate the proposed project for impacts to prime farmland soils under requirements of the Farmland Protection Policy Act (FPPA). The NRCS has responded that the project area is "land committed to urban development" and is therefore exempt from the provisions of the FPPA. The correspondence with NRCS is included in Attachment 2.





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### 3.1.2 Water Resources and Water Quality

The Chicot Aquifer (in Holocene- and Pleistocene-age sediments) and the Evangeline Aquifer (in Pliocene- and Miocene-age sediments) are the two primary sources of fresh (less than 1000 milligrams per liter dissolved solids concentration) groundwater in the Beaumont area and are part of the Gulf Coast aquifer system. The hydrogeologic units are laterally discontinuous fluvial-deltaic deposits of gravel, sand, silt, and clay that dip and thicken from northwest to southeast. Recharge to the aquifers generally occurs through the percolation of fresh water (precipitation, stream flow, lakes, etc.) along the aquifers' area of outcrop at the surface. The aquifers crop out in bands inland from and approximately parallel to the coast and become progressively more deeply buried and confined toward the coast. The Chicot, which comprises the youngest sediments, outcrops nearest to the coast, followed farther inland by the Evangeline outcrop. These outcrop areas are located a number of miles north and west of the project area. Groundwater movement is generally from the area of outcrop toward the southeast (down-dip), but may vary in the vicinity of natural discharge points (along stream banks) or artificial discharge points (groundwater wells).

Horizon Environmental Services (Horizon) conducted an online search of water well records at both the Texas Water Development Board (TWDB) and the Texas Commission on Environmental Quality (TCEQ) for water wells located on and within a 0.5-mile radius from the subject site. The records indicated no water wells on the project site and two water wells within a 0.5-mile radius of the subject site. Based on well drillers' records, water wells in the region draw water from the Chicot aquifer system, which yields water at depths greater than 60 feet in the vicinity of the subject site (TWDB, 2023). No evidence of water wells was present on the subject site during the field reconnaissance effort.

The results of this survey do not preclude the existence of an abandoned well. If a water well or casing is encountered during construction, work should be halted near the feature until TCEQ is contacted.

All abandoned wells must be capped or properly abandoned according to the Administrative Rules of the Texas Department of Licensing and Regulation, 16 Texas Administrative Code (TAC), Chapter 76, effective 3 January 1999. A plugging report must be submitted (by a licensed water well driller) to the Texas Department of Licensing and Regulation, Water Well Drillers Program, Austin, Texas. If a well is intended for use, it must comply with rules stipulated in 16 TAC §76.

The receiving stream for the proposed project, Hillebrandt Bayou (Segment 0704), is listed as an impaired water. Hillebrandt Bayou is listed as a Category 5c segment with depressed oxygen levels by the TCEQ (2022). The TCEQ is required, under Section 303(d) of the federal Clean Water Act, to identify water bodies for which effluent limitations are not stringent enough to implement water quality standards. Category 5c segment water bodies do not meet applicable water quality standards or are threatened for one or more designated uses by one or more pollutants, and a review of the water quality standards for this water body is conducted before a Total Maximum Daily Load (TMDL) is scheduled. The TCEQ monitors the condition of the state's surface waters, and assesses the status of water quality every two years. The TCEQ also develops

a schedule identifying TMDLs that will be initiated in the next two years for priority impaired waters. The TCEQ submits this assessment to the US Environmental Protection Agency (EPA). The report is also published on the TCEQ web site as the Texas Water Quality Inventory and 303(d) List (Inventory and List) (TCEQ, 2022). The Inventory assigns each assessed water body to one of five categories to provide information to the public, EPA, and internal agency programs about water quality status and management activities.

#### 3.1.2.1 No-Action Alternative

The no-action alternative would not be expected to affect water resources or water quality.

#### 3.1.2.2 Buyout Alternative

The buyout alternative would not be expected to affect water resources or water quality.

#### 3.1.2.3 Proposed Alternative

Runoff water quality entering Hillebrant Bayou from the Benefit Area could be slightly increased due to retained runoff of sediment and nutrients in the detention basins. As more than 5 acres of land disturbance will occur, the project will be subject to requirements of the Texas Pollutant Discharge Elimination System (TPDES), Construction Stormwater General Permit (TXR 150000). As such, JCDD6 will prepare a Stormwater Pollution Prevention Plan (SWPPP) and will file a Notice of Intent (NOI) with the TCEQ at least 48 hours prior to the start of construction. Monitoring and maintenance of emplaced Best Management Practices (BMPs) for stormwater management will be conducted on a regular basis as prescribed by the TPDES General Permit. The proposed project would not adversely affect freshwater supply canals, sources, or water conservation projects in the region.

#### 3.1.3 Floodplain Management (Executive Order 11988)

Executive Order 11988 mandates that all federal agencies shall provide leadership and take action to reduce the risk of flood loss; to minimize the impact of floods on human safety, health, and welfare; and to restore and preserve the natural and beneficial values served by floodplains in carrying out their responsibilities for (1) acquiring, managing, and disposing of federal lands and facilities; (2) providing federally undertaken, financed, or assisted construction and improvements; and (3) conducting federal activities and programs affecting land use, including, but not limited to, water and related land resources planning, regulating, and licensing activities.

Before taking an action, each agency shall determine whether the proposed action will occur in a floodplain. For major federal actions significantly affecting the quality of the human environment, the evaluation would be included in any statement prepared under Section 102(2)(C) of the NEPA. The agency shall make a determination of the location of the floodplain based on the best available information.



There are many flood mitigation activities within areas of Jefferson County. The County has land use, building code, and permit authority over the land within its boundaries, including the authority to regulate development proposed within the special flood hazard areas designated on the county's Flood Insurance Rate Maps (FIRMs). The Applicant seeks to obtain a FEMA grant that would help reduce the flooding of existing structures in the Benefit Area.

According to FEMA FIRM panel number 4854570025D, dated 6 August 2002, the majority of proposed improvements are located in Zone X (unshaded), which is an area that is not inundated by 100- or 500-year flooding (Figure 5). Only a small segment of an underground storm drain will be located within Zone A (area of 100-year flood). However, significant structure flooding in the Benefit Area occurs under moderate to heavy storm events due to the inadequacy of existing drainage and retention conveyances. The proposed improvements would provide a flood reduction benefit to all residential areas within the Benefit Area.

#### 3.1.3.1 No-Action Alternative

The no-action alternative would not adversely affect the floodplain. However, the purpose of the proposed action to relieve flooding for numerous structures in Beaumont would not be realized, and repetitive losses would continue to occur.

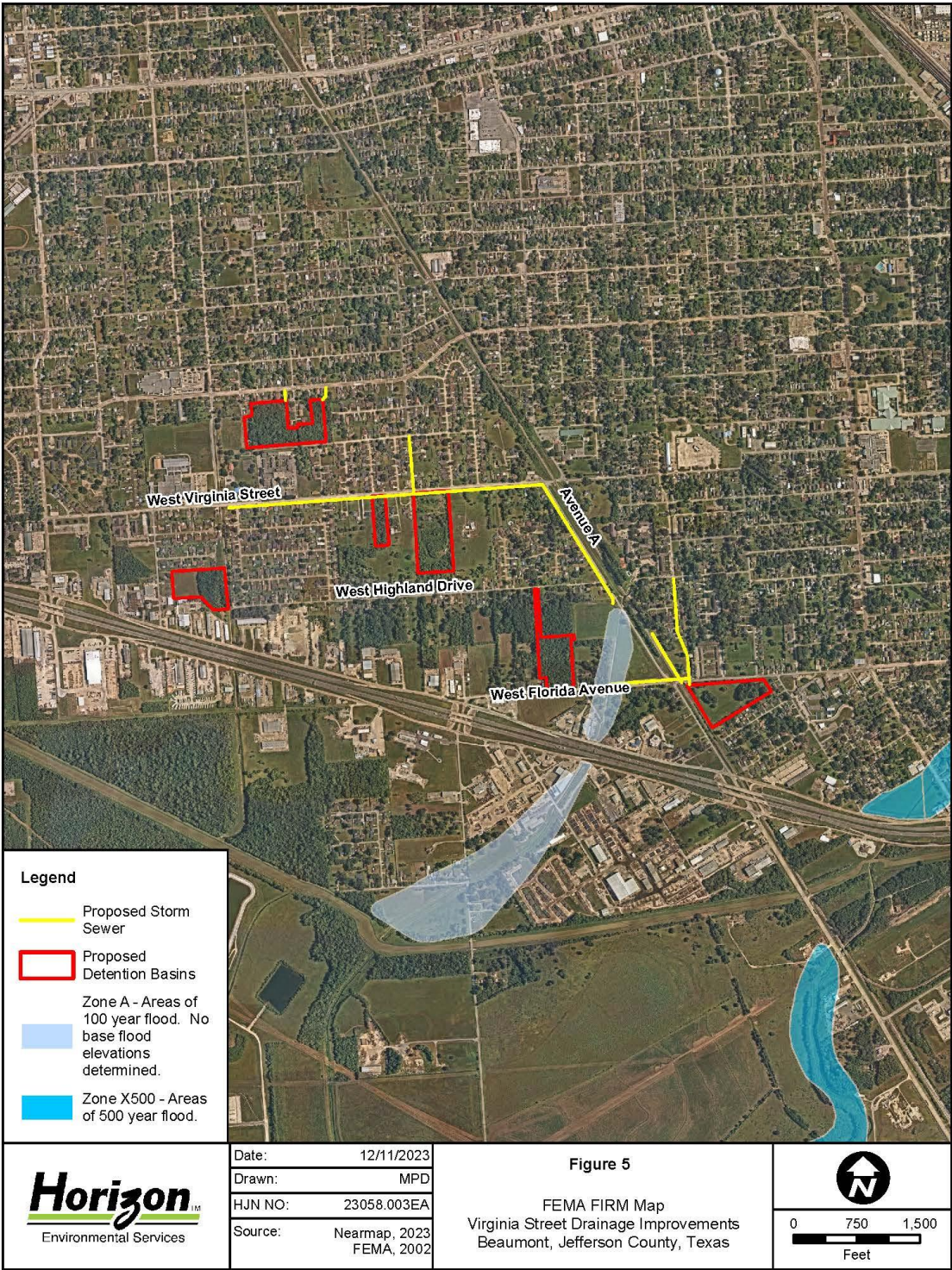
#### 3.1.3.2 Buyout Alternative

This alternative would not adversely affect the 100- or 500-year floodplain. The buyout alternative would not significantly restore any natural or beneficial functions of the floodplain. It would only remove potential repetitive loss structures and infrastructure from areas that are subject to flooding.

#### 3.1.3.3 Proposed Alternative

As mentioned previously, the Benefit Area suffers from frequent and severe structure flooding due to ponding of local runoff caused by an inadequate drainage system. The project has been carefully designed so that it will not aggravate any downstream flooding situations. The project will provide the greatest benefit to the most severely flooded areas in the local watershed. Frequent flooding presently occurs within the Benefit Area. The improvements and crossings would help retain floodwaters and relieve the frequent flooding within the Benefit Area. This project will not require a Letter of Map Adjustment (LOMA) or Letter of Map Revision (LOMR) since the Benefit Area is not within the 100-year floodplain.





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The majority of the Benefit Area is residential development. Significant amounts of land transformation have occurred in this area in the past due to agricultural uses. Residential development has not previously been restricted due to flooding issues since the majority of the Benefit Area is not within the mapped floodplain. The project is not intended to provide for increased development potential in the area, but to reduce flooding hazards that exist for established residential development in the watershed. Therefore, it is not expected that this project will lead to other significant secondary impacts. The project has been analyzed using the FEMA Eight-Step Planning Process (Attachment 3). JCDD6 must coordinate with the local floodplain administrator, obtain required permits prior to initiating work, and comply with any conditions of the permit to ensure harm to and from the floodplain is minimized.

#### 3.1.4 Air Resources and Air Quality

Jefferson County is located in extreme southeastern Texas and exhibits a subtropical climate. Extremely high summer temperatures are rare due to sea breezes from the Gulf of Mexico, and winter cold temperatures are generally moderate due to the county's southern location. Average temperatures range from 52.5 degrees Fahrenheit (°F) in January to 82.5°F in August. Relative humidity is high due to the nearby Gulf of Mexico. Yearly rainfall averages 65 inches and is distributed unevenly throughout the year. Heavy rains associated with tropical disturbances generally strike the area from June through August. Eighty to 100 inches of precipitation have not been uncommon in certain areas over the past several years.

Jefferson County is currently unclassified or in attainment of the National Air Quality Standards for all six criteria air pollutants. Therefore, general conformity rules for these standards do not apply. Two precursors to ozone formation are volatile organic compounds (VOCs) and nitrogen oxides (NOx). An increase of 100 tons per year for VOCs or NOx resulting from the proposed project could trigger general conformity analysis. However, the proposed project would be expected to be well below the 100 tons per year significance level.

##### 3.1.4.1 No-Action Alternative

This alternative would not be expected to adversely affect ambient air quality.

##### 3.1.4.2 Buyout Alternative

Demolition of purchased structures would be expected to have the same or potentially greater temporary impacts to air quality from fugitive dust and equipment exhaust. This alternative would not have any expected long-term adverse effects on air quality.

### 3.1.4.3 Proposed Alternative

During construction, if dry weather conditions prevailed, fugitive dust emissions could occur from equipment movements and earth-moving activities. Additionally, some minor and temporary exhaust emissions from equipment during construction could also occur, but the proposed project would have no long-term adverse effect on air quality.

To reduce the temporary impacts, contractors will be required to water down construction areas as needed in order to mitigate excess dust. To reduce emissions, vehicle running times on site will be kept to a minimum and engines will be properly maintained.

## 3.2 BIOLOGICAL ENVIRONMENT

### 3.2.1 Terrestrial and Aquatic Environment

The surrounding area is generally characterized as residential and commercial development with a few public open spaces. Typical vegetation in the developed areas includes various trees such as water oak, loblolly pine, cedar elm, sugarberry, live oak, and juniper. Shrubs include yaupon, ligustrum, waxmyrtle, and various landscaping plants. Grasses are generally limited to lawn grasses like bermudagrass and St. Augustine grass.

Limited and temporary aquatic habitat is provided in the various drainage ditches, many of which are concrete-lined (see Section 3.2.2).

Attachment 4 provides representative on-site photographs of the project area and surrounding Benefit Area.

#### 3.2.1.1 No-Action Alternative

The no-action alternative would not adversely affect terrestrial or aquatic habitats.

#### 3.2.1.2 Buyout Alternative

The buyout of existing structures would not adversely affect terrestrial or aquatic habitats.

#### 3.2.1.3 Proposed Alternative

The proposed detention basins will be cleared of existing trees, shrubs, and herbaceous vegetation for construction. Approximately 39 acres of existing vegetation will be cleared in the basins. The construction of the underground drainage utilities will largely be in street rights-of-way with no significant vegetation removal. The disturbed areas will be revegetated with herbaceous species following construction.

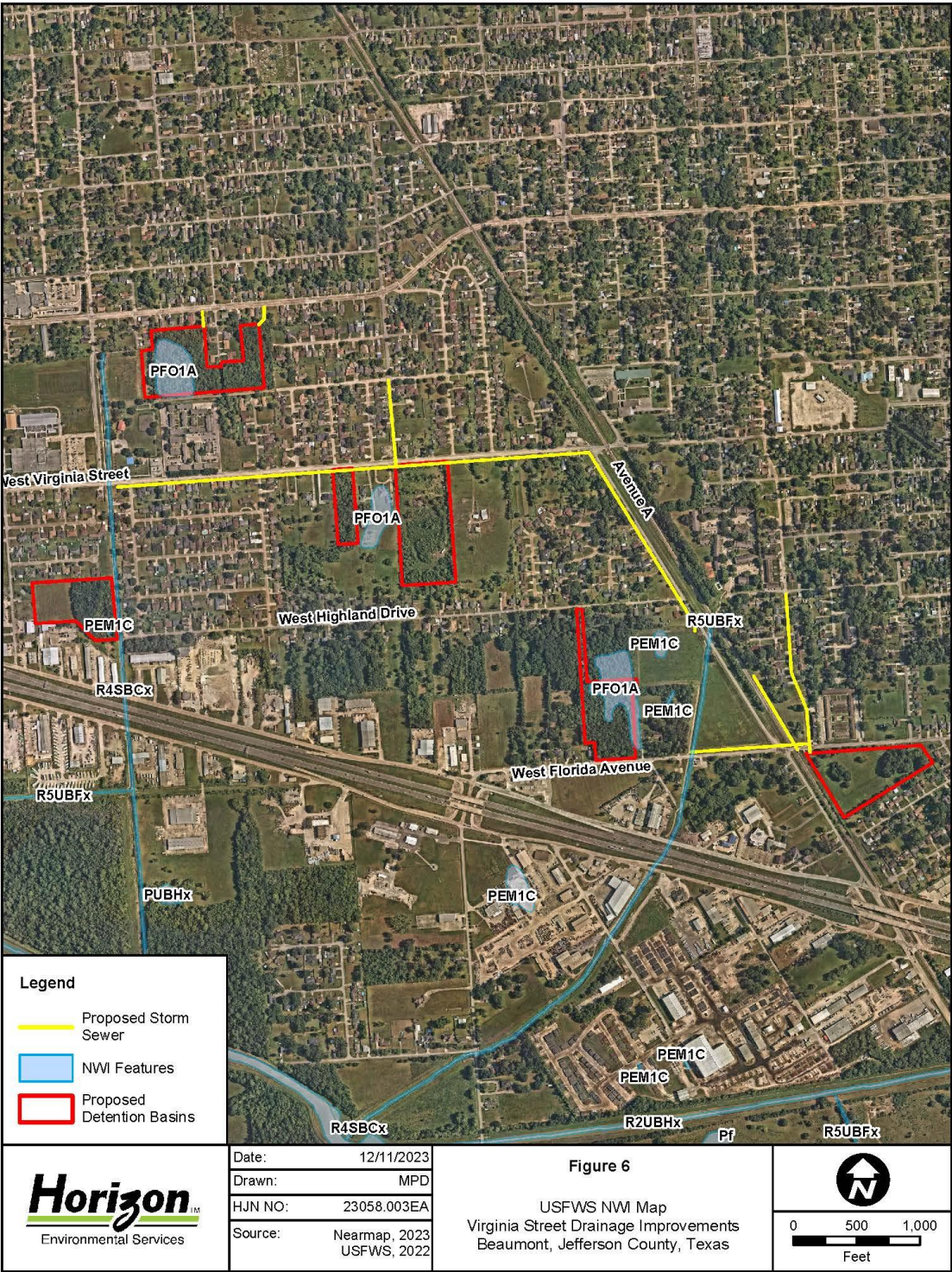
### 3.2.2 Wetlands (Executive Order 11990)

Executive Order 11990 provides that, in order to avoid to the extent possible the long- and short-term adverse impacts associated with the destruction or modification of wetlands and to avoid direct or indirect support of new construction in wetlands wherever there is a practicable alternative, all federal agencies shall provide leadership and shall take action to minimize the destruction, loss, or degradation of wetlands, and to preserve and enhance the natural and beneficial values of wetlands in carrying out the agency's responsibilities for (1) acquiring, managing, and disposing of federal lands and facilities; (2) providing federally undertaken, financed, or assisted construction and improvements; and (3) conducting federal activities and programs affecting land use, including, but not limited to, water and related land resources planning, regulating, and licensing activities. Under the Clean Water Act (CWA), the United States Army Corps of Engineers (USACE) is the regulatory authority for the discharge of dredged or fill material into "waters of the United States" (WOTUS), including jurisdictional wetlands, pursuant to Section 404 of the CWA.

According to the National Wetlands Inventory (NWI) map (USFWS, 2022), two of the proposed detention basins may contain forested wetlands (PFO1A) (Figure 6). The remainder of the proposed construction areas do not contain mapped wetland signatures according to the NWI map. The PFO1A signature areas contained dense yaupon and ligustrum undergrowth which is often mischaracterized as wetlands from aerial photo interpretation.

A field reconnaissance conducted in the proposed construction areas identified 3 isolated wetland areas within the project footprint and 3 drainage ditches drainage the area (Figure 7). The 3 wetland areas do not have a direct surface hydrologic connection to other waters of the US and are therefore considered non-jurisdictional under Section 404 of the Clean Water Act. Ditch 1 and Ditch 2 may have historically been natural tributaries but were modified into agricultural drainage ditches more than 100 years ago. Today, these ditches are concrete lined urban drainage ditches (see photos in Attachment 4). Due to relatively permanent flow from urban runoff and their possible historical natural condition, these two ditches may be considered jurisdictional. Ditch 3 is a non-relatively permanent, man-made urban drainage ditch and is not considered jurisdictional.





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### 3.2.2.1 No-Action Alternative

The no-action alternative would not adversely affect wetlands or other WOTUS.

### 3.2.2.2 Buyout Alternative

The buyout of existing structures would not adversely affect wetlands or other WOTUS.

### 3.2.2.3 Proposed Alternative

JCDD6 is responsible for coordinating with and obtaining any required Section 404 Permit(s) from the USACE and/or any Section 401/402 Permit(s) from the State prior to initiating work and complying with all conditions of the required permit(s). However, it is not anticipated that the proposed drainage improvements will affect any areas determined to be jurisdictional under Section 404 of the CWA. A request for jurisdictional verification has been made the USACE (Attachment 5). USACE's official jurisdictional determination is pending review.

### 3.2.3 Threatened or Endangered Species and Critical Habitat

Section 7 of the Endangered Species Act requires that all federal agencies consult with the U.S. Fish and Wildlife Service (USFWS) to ensure that actions authorized, funded or carried out by such agencies do not jeopardize the continued existence of any listed threatened or endangered species or adversely modify or destroy critical habitat of such species. It is the responsibility of the federal action agency to determine if the proposed project may affect threatened or endangered species.

Federally listed threatened or endangered (T/E) species of potential occurrence in Jefferson County include the eastern black rail (*Laterallus jamaicensis*), piping plover (*Charadrius melodus*), red knot (*Calidris canutus rufa*), whooping crane (*Grus americana*), green sea turtle (*Chelonia mydas*), Atlantic hawksbill sea turtle (*Eretmochelys imbricata*), Kemp's ridley sea turtle (*Lepidochelys kempii*), leatherback sea turtle (*Dermochelys coriacea*), and loggerhead sea turtle (*Caretta caretta*) (USFWS, 2024). The US Fish and Wildlife Service (USFWS) additionally lists two proposed species of potential occurrence in Jefferson County including the tricolored bat (*Perimyotis subflavus*) and the monarch butterfly (*Danaus plexippus*). There is no designated critical habitat for any listed species within this portion of Jefferson County.

Examination of the Texas Parks and Wildlife Department (TPWD) Natural Diversity Database (NDD) by the TPWD in Austin indicated no documented occurrences of listed species on or within the immediate vicinity of the subject site (TPWD, 2023). The TPWD lists the following terrestrial, aquatic, and migratory species as a potential inhabitants of Jefferson County: reddish egret (*Egretta rufescens*), white-faced ibis (*Plegadis chihi*), wood stork (*Mycterus americana*), swallow-tailed kite (*Elanoides forficatus*), Bachman's sparrow (*Peucaea aestivalis*), Rafinesque's big-eared bat (*Corynorhinus rafinesquii*), Louisiana black bear (*Ursus americanus*), alligator snapping turtle (*Macrochelys temminckii*), Texas horned lizard (*Phrynosoma cornutum*), northern scarlet snake (*Cemophora coccinea*), and five mollusks, although most of these species have not been federally listed.

#### Birds

Piping plover habitat in Texas consists of sandy beaches and lakeshores that provide marine worms, flies, beetles, spiders, crustaceans, mollusks, and other small marine invertebrates during the over-wintering portion of their migration. None have been reported from the project area, and no suitable habitat is present.

The red knot has similar distribution and habitat preferences to the piping plover. No red knots have been reported in the project vicinity and suitable habitat is not present.

The eastern black rail inhabits fresh and saltwater marshes and wet meadows. The project area does not contain marshes or wet meadows that would typically be associated with the species; therefore, the species would not be expected to be impacted by the project as currently proposed.

The whooping crane winters on the Texas coast, primarily along the central coast, utilizing salt marshes and agricultural fields for foraging on crabs, crayfish, and other crustaceans. Whooping cranes have occasionally been seen in Jefferson County during winter migration. The highly developed nature of the project area would not provide foraging habitat for whooping cranes and the species would not be expected to be impacted by the project as currently proposed.

### Sea Turtles

All five federally listed sea turtle species are known to occur sporadically along the Texas Coast in bays and along the Gulf shore. Sea turtles do not occur upstream of saltwater influence and would not be affected by the proposed project.

### Proposed Species

The tricolored bat (TCB) and the monarch butterfly are currently listed as proposed species.

The tricolored bat occurs in forests, woodlands, and riparian areas. Most foraging occurs in riparian areas. Caves are important to this species. Roosts probably occur in tree foliage, caves, mines, and rock crevices. Potentially suitable woodland habitat for the tricolored bat was observed on the project area.

The preferred forage species for the monarch butterfly, milkweed (*Asclepias* spp.), was not observed in the project area during the site reconnaissance. Impacts to the monarch butterfly are not expected to occur as a result of proposed project.

#### 3.2.3.1 No-Action Alternative

No listed species or their supporting habitats are present in the project area; therefore, the no-action alternative would not affect listed species.

#### 3.2.3.2 Buyout Alternative

No listed species or their supporting habitats are present in the project area; therefore, the buyout alternative would have no effect on listed species.

#### 3.2.3.3 Proposed Alternative

Based on a review of the species, habitat requirements, and the scope of the proposed project and the TCB's wide range and distribution, FEMA determined that the proposed action is not likely to jeopardize this proposed species. To evaluate the effects of the action on TCB, the project proponent's consultant (Horizon) entered the project through the Service's Information for Planning and Consultation (IPaC) Beta Determination Key (Ecosphere project code 2025-0001871), which resulted in a "may affect" determination (Attachment 6). However, due to the project site being located greater than 0.5 miles from a known bat hibernaculum, no bridges or culverts are involved in the proposed action or located within 0.25 miles of the proposed project area, and less than 23



acres of trees proposed for removal, JCDD6 proposes implementation of conservation measures to reduce effects to TCB. JCDD6 also reviewed the potential TCB suitable habitat as outlined in the Draft Consultation Guidance for Construction Projects using the “clamped grid” approach (USFWS 2024) and estimated 22.68 acres of potential TCB roosting and foraging habitat would be removed from the action area (Attachment 6). The proposed project area intersects one 0-9.9% forest density category grid and one 10.0-19.99% forest density category grid (USFWS 2024a), and the amount of trees removed is 21.68 acres greater than the thresholds in those grids. However, the action area is located directly adjacent to residential neighborhoods and commercial operations where human disturbances and noise is likely to deter TCB from inhabiting the proposed project area (Lehrer et al, 2021). There is also an abundance of available suitable TCB habitat south of the project area where TCB would be more likely to forage or roost without human disturbances. Although it is possible that TCB may fly through, forage or roost in the action area, the applicant will be implementing seasonal clearing restrictions to avoid interactions with maternal colonies and pups and during extreme winter temperatures.

To reduce effects of the proposed project on TCB, the JCDD6 will voluntarily implement the following species-specific conservation measures:

- JCDD6 will avoid clearing trees and vegetation during the active pup season (May 15 to July 15) when flightless pups may be present.
- Within the portion of the TCB range where bats remain active year-round and continue to roost in trees during the winter, and where mean winter temperatures fall below 40 degrees Fahrenheit (°F) (4.4 degrees Celsius (°C)) for 3 consecutive days between December 15 and February 15, JCDD6 will immediately halt tree clearing activities until temperatures remain above 40°F (4.4°C) for a 24-hour period after the initial temperature drop.

Critical habitat is not present within the project area; therefore, the proposed alternative will not adversely modify any critical habitat.

### 3.2.4 Coastal Zone Management

The project lies within the Coastal Zone Management (CZM) boundary of Texas (Figure 8).

#### 3.2.4.1 No-Action Alternative

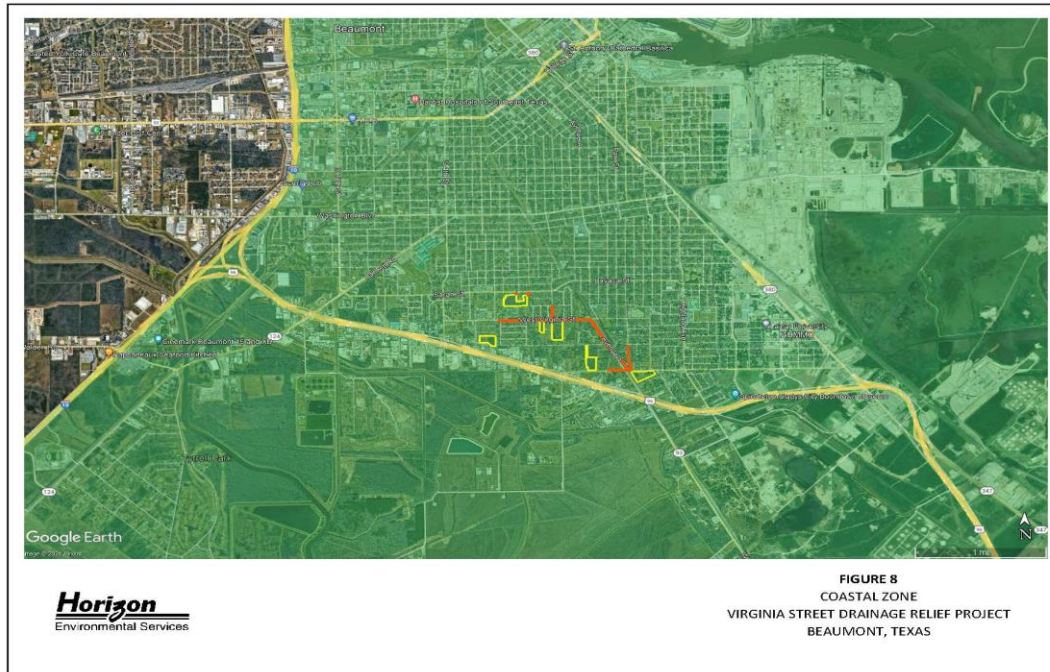
The no-action alternative would not affect significant resources within the Coastal Zone.

#### 3.2.4.2 Buyout Alternative

The buyout and demolition of structures in the Benefit Area has the potential to release potential contaminants into the environment that could be damaging to sensitive resources within the Coastal Zone (see section 3.3).

### 3.2.4.3 Proposed Alternative

The proposed alternative will remove woody vegetation from approximately 20 acres within the Coastal Zone within a highly developed portion of Beaumont. No jurisdictional wetlands or other sensitive resources will be affected. The Texas General Land Office (GLO) has confirmed that the project is not likely to have adverse impacts on coastal natural resource areas (CNRA) (Attachment 3).



## 3.3 HAZARDOUS MATERIALS

Horizon commissioned Environmental Risk Information Services (ERIS) of Austin, Texas, to review state and federal agency records required by ASTM Practice E1527-21. ERIS conducted its data search using minimum search distances outlined in the ASTM standard (ASTM, 2021). ERIS's search results for Standard Environmental Records is available upon request from FEMA EHP at [subha.pandey@dema.dhs.gov](mailto:subha.pandey@dema.dhs.gov).

ERIS found numerous records of storage and use of hazardous substances in the vicinity of the project area, primarily at commercial and industrial facilities along Cardinal Drive south of the project area. Records also indicated several instances of spills or leaking storage tanks at several locations. At least one incident reported possible groundwater contamination, but with no identified sensitive receptors. The potential for soil or groundwater contamination in the project footprint is possible but deemed low based on available records.

Railroad Commission of Texas (RRC) records were investigated to determine the presence of active natural gas, crude oil, or refined product pipelines, as well as oil or gas wells that may exist on or within 1000 feet from the Property. The records reviewed indicated the presence of

several dry hole wells and plugged gas wells in the vicinity of the project and a pipeline corridor crossing the westernmost basin location (RRC, 2024). None of these records indicate any release of contaminants. No active wells were observed during the field reconnaissance, but the pipeline corridor was documented crossing the western basin.

### 3.3.1 No-Action Alternative

The no-action alternative would not contribute to potential downstream pollution as a result of any identified sources of pollution in the project area.

### 3.3.2 Buyout Alternative

The buyout and demolition of structures in the Benefit Area has the potential to encounter and potentially release asbestos, lead-based paint, and other potentially hazardous household, lawn, or agricultural chemicals that might be stored on these properties into the environment.

### 3.3.3 Proposed Alternative

The proposed alternative has the possibility to uncover hazardous substances during excavation activities due to identified sources of potential pollution in the project area. In the event potential contaminants (or evidence thereof) are discovered during implementation of the project, the TCEQ shall be notified, and the applicant shall handle, manage, and dispose of petroleum products, hazardous materials and toxic waste in accordance to the requirements and to the satisfaction of the governing local, state and federal agencies.

## 3.4 SOCIOECONOMICS

US Census Bureau estimates for 2021 indicate a population of 115,000 for the City of Beaumont (DataUSA, 2024). A demographic profile of the area shows that approximately 29.4% of the population is reported as white, 45.8% as Black, 19.2% as Hispanic, and 5.6% as other. The project is not expected to affect the population of the area.<sup>1</sup>

Local employment in the City of Beaumont is dominated by healthcare, retail trade, and construction (DataUSA, 2024). The median household income is reported as \$49,765 and is approximately \$24,815 less than the US average.

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<sup>1</sup> Executive Order 12898 ("Federal Actions to Address Environmental Justice in Minority Populations and Low-Income Populations") and 14096 ("Revitalizing Our Nation's Commitment to Environmental Justice for All") were rescinded on January 20 and 21, 2025 by Executive Orders 14154 ("Unleashing American Energy") and 14173 ("Ending Illegal Discrimination and Restoring Merit-Based Opportunity").

#### 3.4.1 Zoning and Land Use

The majority of the project area is within the city limits of Beaumont and is affected by the City's development and zoning laws. The project area is generally developed for residential, commercial, and retail uses.

#### 3.4.2 Visual Resources

The current project area is predominantly residential development with open spaces and commercial facilities.

#### 3.4.3 Noise

The project location is currently predominantly residential. Existing noise is generally generated by traffic on residential and connector streets, noise associated with residential areas, and traffic on Cardinal Drive, a major arterial roadway. The noise level is generally low.

#### 3.4.4 Public Services and Utilities

Public services and utilities are provided to local residents by the City of Beaumont, Entergy, and JCDD6. Residential streets and arterials are maintained by the City. Cardinal Drive is maintained by the State.

#### 3.4.5 Traffic and Circulation

Major transportation arteries in the area include Cardinal Drive (US 69/287/96), 4<sup>th</sup> Street, Virginia Street, Avenue A, and Highland Drive. Temporary traffic diversions or congestion may be necessary during mobilization for the project construction, particularly on streets where new drainage facilities will be constructed.

#### 3.4.6 Safety and Security

The property within the project area is privately owned and largely residential. JCDD6 will purchase fee titles or obtain easements for the facilities. Current safety issues in the area include construction traffic traversing residential and arterial streets as necessary for construction of the facilities. The completed facilities (basins) will be fenced.

#### 3.4.7 No-Action Alternative

The no-action alternative will not provide relief of concerns for property, health, and welfare protection during flood events. Continued flooding of structures in the Benefit Area would continue to place a burden on local, state, and federal flood relief resources and would also

continue to depress property values. The no-action alternative has a cost of nearly \$38 million in repetitive damages.

#### 3.4.8 Buyout Alternative

The buyout alternative would remove 788 private properties from the local tax rolls with a substantial loss in future tax revenues to local governments and service providers. The buyout alternative would cost an estimated \$175,281,932.

#### 3.4.9 Proposed Alternative

The project yields \$37,994,505 in benefits (avoided damages). The proposed project alternative has a total cost of nearly \$13,570,929, which yields a benefit-cost ratio of 2.78.

The proposed project would not significantly affect or change current land uses. The sites selected for detention basins are currently vacant land. Surrounding areas would remain in current residential and commercial uses.

Visual resources (aesthetics) are not expected to be significantly changed by the proposed drainage improvements. Several of the selected detention basin sites are currently wooded and would be converted to open grassy areas.

The only anticipated significant noises associated with the project would be due to heavy equipment operation during the construction phase. Following construction activities, there would be no noise-generating activities at the sites other than occasional mowing. To reduce noise levels during construction, construction activities will take place during normal business hours. No equipment or machinery will be installed at the proposed project sites.

The proposed project is not expected to impede the access of nearby residents to any public services. There may be temporary traffic congestion due to construction activities, particularly along streets where new underground storm sewers will be constructed. Appropriate construction barricades and signage will be utilized during construction. There will be no anticipated impediments to traffic due to operation of the proposed drainage improvements.

No significant safety or security issues are expected with the proposed project. The appropriate signage and barriers will be in place prior to construction activities to alert pedestrians and motorists of project activities.

### 3.5 CULTURAL RESOURCES

Section 106 of the National Historic Preservation Act (NHPA) of 1966, as amended, requires federal agencies “to take into account” the “effect” that an undertaking would have on historic properties. Historic properties are those included in or eligible for inclusion in the National Register of Historic Places (NRHP) and may include archeological sites, buildings, structures, sites, objects, and districts. In accordance with the Advisory Council on Historic Preservation regulations

pertaining to the protection of historic properties (36 CFR 800.4), federal agencies are required to identify and evaluate historic resources for NRHP eligibility and assess the effects that the undertaking would have on historic properties. Additionally, since the proposed improvements would be sponsored by a subdivision of the state, the project is also regulated by the Antiquities Code of Texas (ACT).

To assess the potential for intact, significant cultural resources within the Area of Potential Effect (APE) of the proposed project, Horizon conducted an archival review of the project area. The archival review consisted of a review of existing maps and records to determine the degree of prior disturbances in the area, the potential for intact cultural deposits, and the presence or absence of significant cultural resources. The APE for the project was the extent of disturbance for the project (approximately 40 acres). The APE is shown on Figure 1.

### 3.5.1 Findings

The earliest available topographic quadrangle maps for the location of the Project Area date to 1926, while the available aerial imagery dates back as early as 1938. The topographic quadrangles are generally lacking in detail until the 1960s when numerous structures are visible within and immediately adjacent to the various parcels comprising the Project Area. The available aerial imagery depicts the area as predominantly farmland in 1938, although several structures are visible within various parcels. Numerous structures become visible within and immediately adjacent to the various parcels comprising the Project Area on aerial imagery from the late 1950s. Many of the visible structures have been removed over the years, leaving many of the proposed detention basin areas vacant. However, several structures are still visible on modern aerial imagery.

Background research conducted via the Texas Historical Commission's (THC's) Texas Archeological Sites Atlas (Atlas) online database indicated the presence of four cemeteries and one National Register of Historic Places (NRHP) district within a 0.6-mile (1.0-kilometer [km]) perimeter of the Project Area (THC 2024). In addition, a review of the National Park Service's (NPS) NRHP and National Historic Trails (NHT) Google Earth map layers indicated the presence of the same NRHP district within the review perimeter (NPS 2024a and 2024b). No documented cultural resources, including any listed in the NRHP, are mapped in immediate proximity to the current Project Area.

Prehistoric archeological sites are commonly found in upland areas and on alluvial terraces near stream/river channels or drainages. Based on the location of the Project Area set away from extant water courses, it is Horizon's opinion that there exists a low potential for undocumented prehistoric cultural deposits within the Project Area.

Regarding historic-era resources, numerous structures have been visible within the various parcels comprising the Project Area since 1938. If any are still standing, then it is Horizon's opinion that there exists a high potential for historic-era standing structures within the Project Area. Even if many have been removed in the past, it is Horizon's further opinion that there exists a high potential for associated historic-era cultural deposits at various locations within the overall Project Area.

Per request of the THC, Horizon Environmental Services performed an intensive cultural resources survey of the project area to locate any cultural resources that potentially would be impacted by the proposed undertaking. Horizon conducted a thorough surface examination and excavated a total of 53 shovel tests within the proposed basin footprints. No prehistoric features or artifacts were documented. A number of historic-age debris scatters, fence remnants, and building materials were observed in various places. As these debris and trash scatters did not meet the minimum criteria for identification as archeological sites utilized for the project, the surficial trash accumulations do not warrant evaluation of their eligibility for inclusion in the NRHP or for designation as SALs.

### 3.5.2 Native American Cultural/Religious Sites

In accordance with 36 CFR §800.2(c)(2)(i)(B), FEMA conducted tribal consultations with federally recognized Indian tribal governments with interest to exchange information, receive input, and consider their views on actions that have tribal implications. Consultation with the Alabama-Coushatta Tribe of Texas, Choctaw Nation, Kiowa Indian Tribe of Oklahoma (Kiowa Tribe), and Tonkawa Tribe of Indians of Oklahoma was conducted per 36 CFR §800.2(c)(2)(i)(B), dated January 15, 2025. Tribes were given 30 days to respond and or identify possible historic properties effected by this Project. The Alabama-Coushatta Tribe of Texas, Choctaw Nation, Kiowa Indian Tribe of Oklahoma (Kiowa Tribe), and Tonkawa Tribe of Indians of Oklahoma did not provide comments within 30 days or declined to comment.

### 3.5.3 No-Action Alternative

The no-action alternative would have the continued possibility to result in flood damage to any potentially significant historical properties that may exist in the Benefit Area. No impacts to prehistoric resources would be anticipated.

### 3.5.4 Buyout Alternative

The buyout alternative would not likely affect prehistoric cultural resources since no significant ground disturbance would be involved in previously undisturbed areas. However, none of the 788 structures to be bought out and torn down in the Benefit Area have been evaluated for historic significance. That evaluation would need to be conducted to determine the level of impact that might occur.

### 3.5.5 Proposed Alternative

No cultural resources determined to be eligible for listing on the NHRP will be affected by the project. The proposed project was coordinated with the THC, State Historic Preservation Office (SHPO). Correspondence documenting coordination activities with the THC-SHPO is included in Attachment 7. The THC-SHPO concurred that no archeological or historical resources would be affected.

Based on tribal coordination and consultation, FEMA has determined that proposed project will not adversely affect traditional, religious, or culturally significant sites.

In the event that archeological deposits, including any Native American pottery, stone tools, bones, or human remains, are uncovered, the project shall be halted and the applicant shall stop all work immediately in the vicinity of the discovery and take all reasonable measures to avoid or minimize harm to the finds. All archeological findings will be secured by JCDD6, and access to the sensitive area will be restricted by JCDD6. JCDD6 will inform FEMA immediately, and FEMA will consult with the SHPO. Work in sensitive areas shall not resume until consultation is completed and until FEMA determines that the appropriate measures have been taken to ensure complete project compliance with the NHPA and its implementing regulations.

#### **4.0 CUMULATIVE IMPACTS**

An assessment of cumulative impacts takes into consideration the consequences that past, present, and reasonably foreseeable future projects have had, have, or will have on an ecosystem. Every project must be considered on its own merits. However, its impacts on the environment must be assessed in light of historical activity, along with anticipated future activities in the area. Although a particular project may constitute a minor impact in itself, the cumulative impacts that result from a large number of such projects could cause significant impairment of natural resources.

Cumulative impacts can result from many different activities, including the introduction of materials into the environment from multiple sources, repeated removal of materials or organisms from the environment, and repeated environmental changes over large areas and long periods. More complicated cumulative effects occur when stresses of different types combine to produce a single effect or accumulation of effects. Large, contiguous habitats can become fragmented, making it difficult for organisms to locate and maintain populations between disjunctive habitat fragments. Cumulative impacts may also occur when the timing of perturbations are so closely spaced that their effects overlap.

##### **4.1 NO-ACTION ALTERNATIVE**

The no-action alternative would not have any additive effects to other regional impacts to environmental resources. However, the continued flooding and cost of responses and damages in the Benefit Area would continue to contribute to regional financial and socioeconomic impacts.

##### **4.2 BUYOUT ALTERNATIVE**

The buyout alternative would not have many additive effects to other regional impacts to environmental resources. However, this alternative would temporarily affect regional air quality due to emissions of fugitive dust and equipment exhaust during demolition of purchased residences and outbuildings. The potential also exists for the encounter and release of toxic or harmful materials during the demolition process that could include asbestos, lead-based paint, and other potentially hazardous household or agricultural chemicals into the soil, surface water, and groundwater. These



materials could temporarily affect air or surface water quality. These impacts would generally be short-term in nature.

The only long-term effect that would contribute to regional cumulative effects would be the loss of approximately 788 private properties from the local tax rolls, with a substantial loss in future tax revenues to local governments and service providers as well as the displacement of those residents.

#### 4.3 PROPOSED ALTERNATIVE

The primary purpose of the proposed project is to reduce potential future flood damage to existing structures in the Benefit Area. The project is not intended to provide for increased development potential in the area since the Benefit Area is almost entirely developed. Therefore, it is not expected that this project will lead to other significant secondary impacts.

The proposed drainage improvement project will have minimal impacts to natural resources. These impacts include temporary disturbance to about 40 acres of vacant land in a largely residential area. The majority of areas surrounding the project site are residential or commercial development. The disturbed areas would be revegetated and maintained as open space.

No prime farmland soils will be affected. The NRCS has been contacted to evaluate the proposed project for impacts to prime farmland soils under requirements of the FPPA. The NRCS has responded that the project area is “land committed to urban development” and is therefore exempt from the provisions of the FPPA (Attachment 2).

The project may affect the tricolored bat, a species proposed for listing as endangered. Approximately 23 acres of woodland habitat that could provide roosting habitat for tricolored bats will be cleared for the project. The USFWS has determined that this impact could adversely affect the bat. Conservation measures, including offsets are proposed to compensate for loss of potential habitat resources. As the surrounding area is mostly developed as residential or commercial with minimal remaining woodland habitat, cumulative effects to the bat are not expected.

The proposed project does not have any other impacts that are of such significance as to add materially to cumulative impacts in the region. Impacts are summarized in Table 1.

#### 5.0 PUBLIC PARTICIPATION

A Notice of Availability for the Draft Environmental Assessment will be published in the *Beaumont Enterprise* (Attachment 8) and on JCDD6’s website (<https://dd6.org/public-notice-news/>) requesting public comments. The Draft EA will be made available for review and comment at Beaumont Public Library, JCDD6 Office, Horizon Environmental Services Office, and JCDD6’s website, and upon request electronically or in hard copy from FEMA. The public comment period will last for 30 days upon publication of the initial public notice. FEMA will consider and respond to all public comments in the Final EA. If no substantive comments are received, the Draft EA will

become final and a FONSI will be issued for the project.

## **6.0 CONSULTATIONS**

Consultation letters to resource agencies such as the TPWD, TCEQ, TWDB, and GLO are provided in Attachment 3, NRCS (Attachment 2), USFWS (Attachment 6), and the THC-SHPO and Tribes (Attachment 7).

## **7.0 LIST OF PREPARERS**

C. Lee Sherrod, Senior Project Director, Horizon Environmental Services

Greg Sherrod, Senior Environmental Project Manager, Horizon Environmental Services

Doug Canant, Acting District Manager, Jefferson County Drainage District No. 6

### ***Government Contributors***

Latoya Leger-Taylor, Regional Environmental Officer, FEMA Region 6

Dorothy Cook, Senior Environmental Specialist, FEMA Region 6

Subha Pandey, Environmental Specialist, FEMA Region 6

**TABLE 1**  
**SUMMARY OF ENVIRONMENTAL CONSEQUENCES**  
**AND MITIGATION MEASURES FOR THE**  
**PROPOSED VIRGINIA STREET DRAINAGE IMPROVEMENTS**

RESOURCE	ANTICIPATED EFFECTS	MITIGATION MEASURES
Geology, Seismicity, and Soils	Geology – no impacts Seismicity – no impacts Soils – No Prime Farmland Soils	No mitigation measures proposed.
Water Resources and Water Quality	Groundwater – no impacts Surface water quality – minor, temporary effects Developed water resources – no impacts	JCDD6 will comply with conditions of Construction Stormwater General Permit TXR 150000, including preparation of SWPPP and implementing BMPs.
Floodplains	No adverse impacts to the 100-year or 500-year floodplain	JCDD6 must coordinate with the local floodplain administrator and obtain required permits prior to initiating work.
Air Quality	Temporary increase of fugitive dust and exhaust emissions during construction. No post-construction effects	Contractors will be required to water down construction areas as needed in order to mitigate excess dust. Vehicle running times on site will be kept to a minimum and engines will be properly maintained.
Terrestrial and Aquatic Environment	Approximately 40 acres of vacant property will be temporarily disturbed	Disturbed areas will be revegetated.
Wetlands	No jurisdictional wetlands or WOTUS will be adversely affected	No mitigation measures proposed.
Threatened or Endangered Species and Critical Habitat	May affect tricolored bat	Provide 21.68 acres of forested conservation land and seasonal restriction of clearing.  Within the portion of the tricolored bat range where bats remain active year-round and continue to roost in trees during the winter, and where mean winter temperatures fall below 40 degrees Fahrenheit (°F) (4.4 degrees Celsius (°C)) for 3 consecutive days between December 15 and February 15, JCDD6 will immediately halt tree clearing activities until temperatures remain above 40°F (4.4°C) for a 24-hour period after the initial temperature drop.  JCDD6 will avoid clearing trees and vegetation during the active pup season for the tricolored bat (May 15 to July 15) when flightless pups may be present.
Coastal Zone Management	No significant impacts	Project is within the Coastal Management Plan (CMP) Boundary, but impacts are minimal. Consistency verified by GLO.
Hazardous Materials	Low likelihood of encountering hazardous	Unusable equipment, debris and

	materials during construction	material shall be disposed of in an approved manner and location. In the event potentially hazardous materials (or evidence thereof) are discovered during implementation of the project, applicant shall notify TCEQ immediately and handle, manage, and dispose of petroleum products, hazardous materials and toxic waste in accordance to the requirements and to the satisfaction of the governing local, state and federal agencies.
Zoning and Land Use	No impacts	No mitigation measures proposed.
Visual Resources	No impacts	No mitigation measures proposed.

RESOURCE	ANTICIPATED EFFECTS	MITIGATION MEASURES
Noise	Temporary construction equipment noise	Construction activities will take place during normal business hours. Machinery operating at the proposed project site will meet all local, state, and federal noise regulations.
Public Services/Utilities	Public services – no impacts Utilities – no impacts Pipelines – no impacts	No mitigation measures proposed.
Traffic and Circulation	Possible, short-duration traffic interruptions during construction	Implement traffic control procedures as needed.
Safety and Security	No impacts	The appropriate signage and barriers will be in place prior to construction activities to alert pedestrians and motorists of project activities.
Cultural Resources	No impacts to significant historic or prehistoric resources are anticipated	In the event that archeological deposits, including any Native American pottery, stone tools, bones, or human remains, are uncovered, the project shall be halted and the applicant shall stop all work immediately in the vicinity of the discovery and take all reasonable measures to avoid or minimize harm to the finds. All archeological findings will be secured by JCDD6, and access to the sensitive area will be restricted by JCDD6. JCDD6 will inform FEMA immediately, and FEMA will consult with the SHPO. Work in sensitive areas shall not resume until consultation is completed and until FEMA determines that the appropriate measures have been taken to ensure complete project compliance with the

		NHPA and its implementing regulations.
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## 8.0 REFERENCES

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- DataUSA. Economic profile of Beaumont, Texas, <<https://datausa.io/profile/geo/beaumont-tx/>>. Accessed March 2024.
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- (TPWD) Texas Parks and Wildlife Department. Natural Diversity Database, T/E and Rare Species Elemental Occurrences. Wildlife Division, Habitat Assessment Program, Austin, Texas.

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(TWDB) Texas Water Development Board. Water Information Integration and Dissemination System. TWDB Groundwater Database (ArcIMS), <[http://wiid.twdb.state.tx.us/ims/www\\_drl/viewer.htm?DISCL=1&](http://wiid.twdb.state.tx.us/ims/www_drl/viewer.htm?DISCL=1&)>. Accessed March 2024.

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**ATTACHMENT 1**  
**PROJECT DESCRIPTION**



**ATTACHMENT 2**  
**NRCS PRIME FARMLAND DETERMINATION**

**ATTACHMENT 3**

**AGENCY CONSULTATION/LETTERS OF CONCURRENCE**

**ATTACHMENT 4**  
**ON-SITE PHOTOGRAPHS**

**ATTACHMENT 5**  
**SECTION 404 DETERMINATION INFORMATION**

**ATTACHMENT 6**  
**LISTED SPECIES INFORMATION**



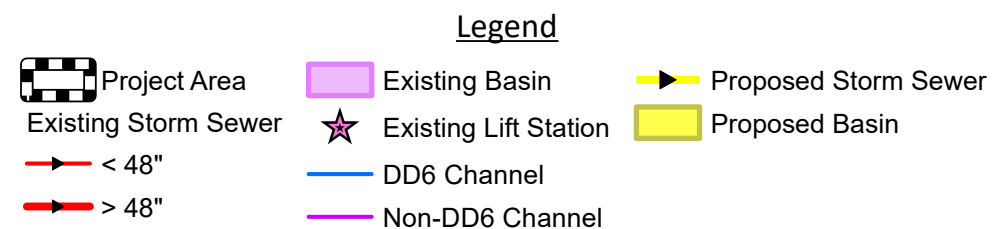
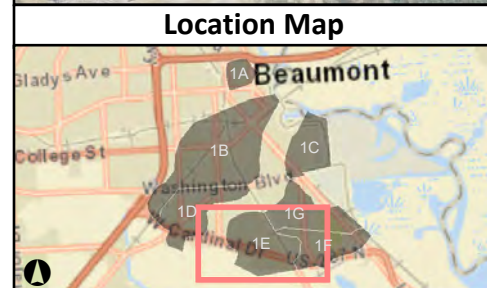
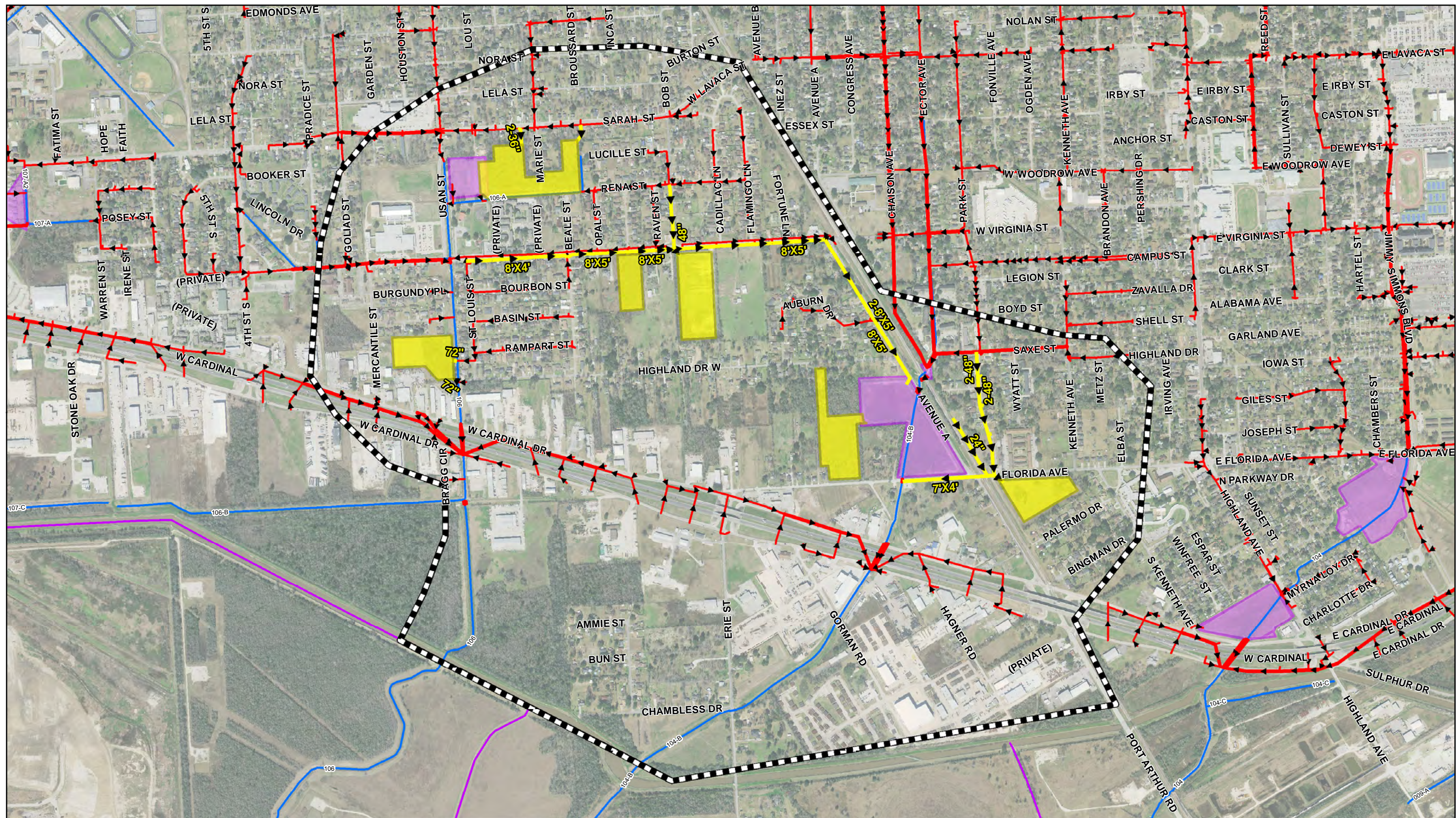
**ATTACHMENT 7**  
**CULTURAL RESOURCES CONSULTATION LETTERS**

**ATTACHMENT 8**  
**DRAFT NOTICE OF AVAILABILITY**

**ATTACHMENT 9**  
**FINDING OF NO SIGNIFICANT IMPACT**

**ATTACHMENT 1**  
**PROJECT DESCRIPTION**







**ATTACHMENT 2**  
**NRCS PRIME FARMLAND DETERMINATION**

15 March 2024

Natural Resources Conservation Service  
US Department of Agriculture  
101 South Main  
Temple, Texas 76501-6624

**RE: Proposed Jefferson County Drainage District No. 6 Project:  
Virginia Street Drainage Relief  
Beaumont, Jefferson County, Texas  
HJN 24058-001EA**

Dear Sirs:

Jefferson County Drainage District No. 6 (DD6) implements and maintains drainage projects throughout the Districts' 486 square mile area located in Jefferson County and includes the cities of Beaumont, Bevil Oaks, China and Nome, Texas. DD6 also works with other jurisdictions to identify flood-prone areas, and to encourage inclusion of flood-damage avoidance measures in land development. DD6 has applied to the Federal Emergency Management Agency (FEMA) for grant funding to assist with the construction of new detention basins and storm sewers to facilitate improved drainage to the Virginia Street area of south Beaumont (Figure 1). Environmental reviews are required under the National Environmental Policy Act (NEPA) and the Council on Environmental Quality Guidelines, 40 CFR Parts 1500 to 1508. This coordination letter is being provided for your agency's' response in conformance with NEPA procedures.

The Virginia Street Drainage Relief Project will address shallow and moderate home flooding that has and will reoccur in the Virginia Street area of Beaumont. The Virginia Street Project is intended to provide detention storage connections between the contributing storm sewer systems and the DD6 outfalls into channel 106 and 104-B. The detention basins provide increased capacity to the system and critical storage during extreme rainfall events where the DD6 channel capacities are exacerbated and drain times are excessive. The storm sewer upgrades provide more efficient conveyance towards the proposed basins to limit roadway flooding and structural flood risk. The project will reduce the cost of structural flooding to the benefit area by providing several detention storage facilities between the residential storm sewer and the downstream channel systems that are influenced by regional flood conditions. The project will reduce the cost to the citizens in the benefit area by providing relief to the financial stresses that come with home repairs related to flooding and the expense of temporary housing or other expenses incurred with being relocated. There is still the risk of flooding in severe events, but the depth and frequency of those events will be greatly reduced.

Attachment 1 contains maps depicting the location of the proposed project, including an aerial view of the project area and a soils map of the project area (Attachment 1). Land use of the surrounding areas includes residential and commercial properties with scattered vacant and open

spaces. Proposed detention basins will be constructed on vacant properties. On-site photographs are provided in Attachment 2.

Soils within the project footprint include Urban Land Complex (UrlX) (Attachment 1).

Please review the attached figures and information concerning the proposed project to determine if the project is consistent with the FPPA. Please respond by letter at your earliest convenience. Your prompt attention to this matter would be greatly appreciated, as your signed concurrence letter is necessary to complete the application for grant funding from FEMA.

Please call me (512-431-3562) should you have any questions concerning this project or if I can be of any further assistance.

Sincerely,  
For Horizon Environmental Services



C. Lee Sherrod  
Senior Project Director

C: Dorothy Cook, FEMA  
Doug Canant, JCDD6

March 26, 2024

Horizon Environmental Services  
1507 S. Interstate 35  
Austin, Texas 78741-2502

Attention: C. Lee Sherrod, Senior Project Director

Subject: Proposed Virginia Street Drainage Improvements Project  
Beaumont, Jefferson County, Texas  
HJN 24058-001EA  
NEPA/FPPA Evaluation

We have reviewed the information provided in your correspondence dated March 15, 2024 concerning the Proposed Virginia Street Drainage Improvements Project in Beaumont, Texas. This review is part of the National Environmental Policy Act (NEPA) evaluation for the United States Department of Homeland Security, Federal Emergency Management Agency (FEMA). We have evaluated the proposed site as required by the Farmland Protection Policy Act (FPPA).

The proposed site may involve areas of Prime Farmland; however, we consider the location to be "land committed to urban development" due to its location within the city limits of Beaumont, Texas. Due to this reason, this project is exempt from provisions of FPPA and no further consideration from protection is necessary. We strongly encourage the use of acceptable erosion control methods during the construction of this project.

If you have further questions, please contact me at (254) 742-9951 or by email at [chris.holle@usda.gov](mailto:chris.holle@usda.gov).

Sincerely,

*Chris Holle*

Chris Holle  
USDA/NRCS

**ATTACHMENT 3**

**AGENCY CONSULTATION/LETTERS OF CONCURRENCE**

15 March 2024

Consistency Review Coordinator  
Texas General Land Office  
P. O. Box 12873  
Austin, Texas 78711-2873  
Federal Consistency <Federal.Consistency@GLO.TEXAS.GOV>

**RE: Proposed Jefferson County Drainage District No. 6 Project:  
Virginia Street Drainage Relief  
Beaumont, Jefferson County, Texas  
HJN 24058-001EA**

Dear Sirs:

Jefferson County Drainage District No. 6 (DD6) implements and maintains drainage projects throughout the Districts' 486 square mile area located in Jefferson County and includes the cities of Beaumont, Bevil Oaks, China and Nome, Texas. DD6 also works with other jurisdictions to identify flood-prone areas, and to encourage inclusion of flood-damage avoidance measures in land development. DD6 has applied to the Federal Emergency Management Agency (FEMA) for grant funding to assist with the construction of new detention basins and storm sewers to facilitate improved drainage to the Virginia Street area of south Beaumont (Figure 1). Environmental reviews are required under the National Environmental Policy Act (NEPA) and the Council on Environmental Quality Guidelines, 40 CFR Parts 1500 to 1508. This coordination letter is being provided for your agency's response in conformance with NEPA procedures.

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Attachment 1 contains maps depicting the location of the proposed ditch work, including an aerial view of the project area and a FEMA FIRM map of the project area (Attachment 1). Note that the



TBPG Firm No. 50679 • An LJA Company

project area is predominately not located within the FEMA floodplain. Land use of the surrounding areas includes residential and commercial properties with scattered vacant and open spaces. Proposed detention basins will be constructed on vacant properties. On-site photographs are provided in Attachment 2.

The project is located within the Texas Coastal Zone Management Boundary (Attachment 1). Approximately 20 acres will be converted from woodland to open grassland for detention basins. No wetlands or other sensitive resources will be affected.

Please review the attached figures and information concerning the proposed project to determine if the project is consistent with your agency's environmental regulations or policies. Please respond by letter at your earliest convenience. Your prompt attention to this matter would be greatly appreciated, as your signed concurrence letter is necessary to complete the application for grant funding from FEMA.

Please call me (512-431-3562) should you have any questions concerning this project or if I can be of any further assistance.

Sincerely,  
For Horizon Environmental Services



C. Lee Sherrod  
Senior Project Director

C: Dorothy Cook, FEMA  
Doug Canant, JCDD6

15 March 2024

County Flood Plain Administrator  
County of Jefferson  
1149 Pearl Street, 5<sup>th</sup> Floor  
Beaumont, Texas 77701

**RE: Proposed Jefferson County Drainage District No. 6 Project:  
Virginia Street Drainage Relief  
Beaumont, Jefferson County, Texas  
HJN 24058-001EA**

Dear Sirs:

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is anticipated. Land use of the surrounding areas includes residential and commercial properties with scattered vacant and open spaces. Proposed detention basins will be constructed on vacant properties. On-site photographs are provided in Attachment 2.

Please review the attached figures and information concerning the proposed project to determine if the project is consistent with your agency's environmental regulations or policies. Please respond by letter at your earliest convenience. Your prompt attention to this matter would be greatly appreciated, as your signed concurrence letter is necessary to complete the application for grant funding from FEMA.

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Sincerely,  
For Horizon Environmental Services



C. Lee Sherrod  
Senior Project Director

C: Dorothy Cook, FEMA  
Doug Canant, JCDD6

15 March 2024

Intergovernmental Relations Division  
Texas Commission on Environmental Quality  
12100 Park 35 Circle  
Austin, Texas 78753

**RE: Proposed Jefferson County Drainage District No. 6 Project:  
Virginia Street Drainage Relief  
Beaumont, Jefferson County, Texas  
HJN 24058-001EA**

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Sincerely,  
For Horizon Environmental Services



C. Lee Sherrod  
Senior Project Director

C: Dorothy Cook, FEMA  
Doug Canant, JCDD6

15 March 2024

Texas Parks and Wildlife Department  
Wildlife Habitat Assessment Program  
4200 Smith School Road  
Austin, Texas 78744

**RE: Proposed Jefferson County Drainage District No. 6 Project:  
Virginia Street Drainage Relief  
Beaumont, Jefferson County, Texas  
HJN 24058-001EA**

Dear Sirs:

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open spaces. Proposed detention basins will be constructed on vacant properties. On-site photographs are provided in Attachment 2.

Some of the proposed basin sites are wooded and are generally vegetated with tree species that include loblolly pine (*Pinus taeda*), sugarberry (*Celtis laevigata*), water oak (*Quercus nigra*), live oak (*Quercus virginiana*), Chinese tallow (*Triadica sebifera*), and juniper (*Juniperus virginiana*). Shrubs include yaupon (*Ilex vomitoria*), waxmyrtle (*Morella cerifera*), narrow-leaf ligustrum (*Ligustrum sinense*), and various other escaped landscaping plants. Common species in the grassland sites include bermudagrass (*Cynodon dactylon*) and St. Augustine (*Stenotaphrum secundatum*) with scattered tallow and live oak.

Federally listed threatened or endangered (T/E) species of potential occurrence in Jefferson County include the Eastern Black Rail (*Laterallus jamaicensis*), piping plover (*Charadrius melodus*), red knot (*Calidris canutus rufa*), whooping crane (*Grus americana*), green sea turtle (*Chelonia mydas*), Atlantic hawksbill sea turtle (*Eretmochelys imbricata*), Kemp's ridley sea turtle (*Lepidochelys kempii*), leatherback sea turtle (*Dermochelys coriacea*), and loggerhead sea turtle (*Caretta caretta*). The USFWS additionally lists two proposed or candidate species of potential occurrence in Jefferson County including the tricolored bat (*Perimyotis subflavus*) and the monarch butterfly (*Danaus plexippus*). There is no designated critical habitat for any listed species within this portion of Jefferson County.

The TPWD lists the following terrestrial, aquatic, and migratory species as a potential inhabitants of Jefferson County, reddish egret (*Egretta rufescens*), white faced ibis (*Plegadis chihi*), wood stork (*Mycterus americana*), swallow-tailed kite (*Elanoides forficatus*), Bachman's sparrow (*Peucaea aestivalis*), Rafineque's big eared bat (*Corynorhinus rafinesquii*), Louisiana black bear (*Ursus americanus*), alligator snapping turtle, (*Macrochelys temminckii*), Texas horned lizard (*Phrynosoma munitum*), northern scarlet snake (*Cemophora coccinea*), and five (5) mollusks, although most of these species have not been federally listed.

Since the proposed project is within a long-term and densely developed area of the City of Beaumont, we believe suitable habitat for listed species is not present in the project area and the proposed project will not affect listed species.

Please review the attached figures and information concerning the proposed project to determine if the project is consistent with your agency's regulations and policies. Please respond by letter at your earliest convenience. Your prompt attention to this matter would be greatly appreciated, as your signed concurrence letter is necessary to complete the application for grant funding from FEMA.

Please call me (512-431-3562) should you have any questions concerning this project or if I can be of any further assistance.

Sincerely,  
For Horizon Environmental Services



C. Lee Sherrod  
Senior Project Director

C: Dorothy Cook, FEMA  
Doug Canant, JCDD6

15 March 2024

NFIP State Coordinator  
Texas Water Development Board  
P. O. Box 13231  
Austin, Texas 78711-3231

**RE: Proposed Jefferson County Drainage District No. 6 Project:  
Virginia Street Drainage Relief  
Beaumont, Jefferson County, Texas  
HJN 24058-001EA**

Dear Sirs:

Jefferson County Drainage District No. 6 (DD6) implements and maintains drainage projects throughout the Districts' 486 square mile area located in Jefferson County and includes the cities of Beaumont, Bevil Oaks, China and Nome, Texas. DD6 also works with other jurisdictions to identify flood-prone areas, and to encourage inclusion of flood-damage avoidance measures in land development. DD6 has applied to the Federal Emergency Management Agency (FEMA) for grant funding to assist with the construction of new detention basins and storm sewers to facilitate improved drainage to the Virginia Street area of south Beaumont (Figure 1). Environmental reviews are required under the National Environmental Policy Act (NEPA) and the Council on Environmental Quality Guidelines, 40 CFR Parts 1500 to 1508. This coordination letter is being provided for your agency's response in conformance with NEPA procedures.

The Virginia Street Drainage Relief Project will address shallow and moderate home flooding that has and will reoccur in the Virginia Street area of Beaumont. The Virginia Street Project is intended to provide detention storage connections between the contributing storm sewer systems and the DD6 outfalls into channel 106 and 104-B. The detention basins provide increased capacity to the system and critical storage during extreme rainfall events where the DD6 channel capacities are exacerbated and drain times are excessive. The storm sewer upgrades provide more efficient conveyance towards the proposed basins to limit roadway flooding and structural flood risk. The project will reduce the cost of structural flooding to the benefit area by providing several detention storage facilities between the residential storm sewer and the downstream channel systems that are influenced by regional flood conditions. The project will reduce the cost to the citizens in the benefit area by providing relief to the financial stresses that come with home repairs related to flooding and the expense of temporary housing or other expenses incurred with being relocated. There is still the risk of flooding in severe events, but the depth and frequency of those events will be greatly reduced.

Attachment 1 contains maps depicting the location of the proposed project, including an aerial view of the project area and a topographic map of the project area (Attachment 1). Land use of the surrounding areas includes residential and commercial properties with scattered vacant and

open spaces. Proposed detention basins will be constructed on vacant properties. On-site photographs are provided in Attachment 2.

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For Horizon Environmental Services



C. Lee Sherrod  
Senior Project Director

C: Dorothy Cook, FEMA  
Doug Canant, JCDD6

15 March 2024

US Fish and Wildlife Service  
Ecological Services Field Office – Clear Lake  
17629 El Camino Real, Suite 211  
Houston, Texas 77058-3051

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Virginia Street Drainage Relief  
Beaumont, Jefferson County, Texas  
HJN 24058-001EA**

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Please call me (512-431-3562) should you have any questions concerning this project or if I can be of any further assistance.

Sincerely,  
For Horizon Environmental Services



C. Lee Sherrod  
Senior Project Director

C: Dorothy Cook, FEMA  
Doug Canant, JCDD6





P.O. Box 13231, 1700 N. Congress Ave.  
Austin, TX 78711-3231, [www.twdb.texas.gov](http://www.twdb.texas.gov)  
Phone (512) 463-7847, Fax (512) 475-2053

April 9, 2024

C. Lee Sherrod  
Senior Project Director  
Horizon Environmental Services  
1507 S Interstate 35  
Austin, TX 78741-2502

Dear C. Lee Sherrod:

This is in response to your letter dated March 15, 2024, regarding the Proposed Jefferson County Drainage District No. 6 Project: Virginia Street Drainage Relief.

Thank you for coordinating with TWDB regarding floodplain management regulations. After review of the information provided for possible activity in a floodplain, our findings indicate that Jefferson County and the City of Beaumont, as participants in the National Flood Insurance Program (NFIP), have authority for projects within their jurisdictions. Please ensure all project activities are in accordance with the county's and city's local flood damage prevention court order/ordinance requirements, including the submittal of a local floodplain development permit application.

Please feel free to contact Belle Gonzalez, of our Community Assistance Program at 512-694-3623 or [belle.gonzalez@twdb.texas.gov](mailto:belle.gonzalez@twdb.texas.gov) if you have questions or need further information.

Sincerely,

*Richie Hernandez*

Richie Hernandez, CFM  
State Coordinator, National Flood Insurance Program

#### Our Mission

Leading the state's efforts  
in ensuring a secure  
water future for Texas

#### Board Members

Brooke T. Paup, Chairwoman | George B. Peyton V, Board Member | L'Oreal Stepney, P.E., Board Member  
Bryan McMath, Interim Executive Administrator

**From:** [Hoth, David](#)  
**To:** [Lee Sherrod](#)  
**Cc:** [Ardizzone, Chuck CA](#)  
**Subject:** Fw: Attached Image  
**Date:** Friday, April 5, 2024 10:41:24 AM  
**Attachments:** [Outlook-4bi05b4w.png](#)  
[1454\\_001.pdf](#)

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**[EXTERNAL EMAIL]**

Good Morning Lee,

The information you seek in your attached letter appears to be a "concurrence" from the U.S. Fish and Wildlife Service (Service) that your project is consistent with Section 7 of the Endangered Species Act (ESA). As I am sure you are aware, Section 7 is between two federal agencies where it is the responsibility of the federal action agency to make a determination pursuant to Section 7 of the ESA to ensure that projects do not jeopardize the continued existence of threatened or endangered species. That determination will dictate the level of consultation pursuant to Section 7 with our office. However, the Service cannot provide you with a concurrence pursuant to Section 7 of the ESA due to your non-federal status. If a federal agency (FEMA) wishes for you to be their designated non-federal representative, they must provide our office with a letter designating you as their representative for the purposes of Section 7 consultation. For assistance in meeting Section 7 requirements, please visit our Information for Planning and Consultation (IPAC) website at [ipac.ecosphere.fws.gov](http://ipac.ecosphere.fws.gov) for information regarding federally listed species related to your proposed project. You can obtain an official letter regarding your project once you go through the steps at our IPAC system. The IPAC system should identify any listed species that could be affected in your project area and the official letter will provide information necessary regarding consultation procedures pursuant to Section 7 of the Endangered Species Act as well as other information related to Fish and Wildlife Trust resources.

Please let me know if you have any additional questions.

Thank you,

***David Hoth***

*Assistant Field Supervisor*

*U.S Fish and Wildlife Service*

*Texas Coastal and Central Plains Ecological Services Field Office*

*17629 El Camino Real, Suite 211*

*Houston, Texas 77058*

*O: (281) 212-1504*

*M: (281) 705-7436*



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**From:** IFW2HOU-SCAN@fws.gov <IFW2HOU-SCAN@fws.gov>

**Sent:** Tuesday, April 2, 2024 2:13 PM

**To:** Hoth, David <david\_hoth@fws.gov>

**Subject:** Attached Image

**[EXTERNAL EMAIL]** Exercise caution. Do not open attachments or click links from unknown senders or unexpected email

**JEFFERSON COUNTY DRAINAGE DISTRICT NO. 6  
VIRGINIA STREET DRAINAGE IMPROVEMENTS PROJECT  
EXECUTIVE ORDER 11988/11990 FLOODPLAIN MANAGEMENT/WETLANDS  
8-STEP DECISION MAKING PROCESS (44 CFR PART 9)**

Executive Order 11988 (Floodplain Management) requires federal agencies “to avoid to the extent possible the long- and short-term adverse impacts associated with the occupancy and modification of the floodplain and to avoid direct or indirect support of floodplain development wherever there is a practicable alternative.” Executive Order (EO) 11990 Protection of Wetlands directs federal agencies to avoid long and short-term adverse impacts associated with the destruction or modification of wetlands; avoid direct or indirect support of new construction in wetlands; minimize the destruction, loss, or degradation of wetlands; preserve and enhance the natural and beneficial values served by wetlands; and (5) involve the public throughout the wetlands protection decision-making process. FEMA’s implementing regulations for both Executive Orders are at 44 CFR Part 9, which includes an eight-step decision-making process for compliance with this part. This eight-step process is applied to the proposed Virginia Street Drainage Improvements Project. A small portion of the project is located within the 100-year floodplain and wetlands. The steps in the decision-making process are as follows:

***Step 1 Determine if the proposed action is located in the Base Floodplain and/or Wetland.***

According to the FEMA Flood Insurance Rate Map (FIRM) panel 4854570025D, dated 6 August 2002, portions of the proposed Virginia Street Drainage Improvements Project are located within Zone AE, area of 100-year floodplain.

According to the National Wetland Inventory (NWI) map two of the proposed detention basins may contain forested wetlands (PFO1A). The remainder of the proposed construction areas do not contain mapped wetland signatures according to the NWI map.

***Step 2 Early public notice (Preliminary Notice).***

An initial public notice was posted on FEMA website as a part of the grant Notice of Funding Opportunity at [Fiscal Year 2021 Notices of Funding Opportunities for Hazard Mitigation Assistance Grants | FEMA.gov](#), and a public notice regarding the project was also posted on JCDD6 website [Grant Projects - Jefferson County Drainage District No. 6](#).

***Step 3 Identify and evaluate alternatives to locating in the base floodplain and wetland.***

Avoiding work in the floodplain and wetlands (No Action Alternative) would mean that no work would be carried out in floodplain and wetlands. No practicable alternative is available outside of the floodplain and wetland that would adequately and effectively mitigate the floodplain risk in the project area.

For an alternative Action (Buyout Alternative), JCDD6 would buyout approximately 788 existing residential properties that experience repetitive flood damage. Based on Jefferson County Central Appraisal District (JCCAD) values plus ancillary fees, it is estimated that it would cost in excess of \$175 million to acquire and demolish the homes and relocate residents for which benefits were calculated. Buyouts would displace many residents, and the redevelopment of this land would not be recommended due to the low-lying topography of the region. No offer to purchase these homes has been made to date. If this alternative were to be determined the least-damaging practicable alternative and pursued further, it is likely that funding for the buyout would be sought from federal sources and local matches.

***Step 4 Identify impacts of proposed action associated with occupancy or modification of the floodplain and wetland.***

Per 44 CFR 9.10, FEMA must consider whether the proposed action will result in an increase in the useful life of any structure or facility in question, maintain the investment at risk and exposure of lives to the flood hazard, or forego an opportunity to restore the natural and beneficial values served by floodplains or wetlands. FEMA should specifically consider and evaluate impacts associated with modification of floodplains; additional impacts which may occur when certain types of actions may support subsequent action which have additional impacts of their own; adverse impacts of the proposed actions on lives and property and on natural and beneficial floodplain values; and these three categories of factors: flood hazard-related factors, natural values-related factors, and factors relevant to a proposed action's effects on the survival and quality of wetlands.

Per 44 CFR, natural values-related factors include water resource values (natural moderation of floods, water quality maintenance, and ground water recharge); living resource values (fish and wildlife and biological productivity); cultural resource values (archaeological and historic sites, and open space recreation and green belts); and agricultural, aqua cultural and forestry resource values. Factors relevant to a proposed action's effects on the survival and quality of wetlands include public health, safety, and welfare, including water supply, quality, recharge and discharge; pollution; flood and storm hazards; and sediment and erosion; maintenance of natural systems, including conservation and long term productivity of existing flora and fauna, species and habitat diversity and stability, hydrologic utility, fish, wildlife, timber, and food and fiber resources; and other uses of wetlands in the public interest, including recreational, scientific, and cultural uses.

The Virginia Street Drainage Improvement Project will not negatively affect the functions and values of floodplains and wetlands. Despite the Project Area sitting within a mapped floodplain, the proposed project would provide a flood reduction benefit to all residential areas within the Virginia Street drainage area. Although the proposed action would reduce the risk to structures in the project areas, the proposed project would not promote future development within floodplains and wetlands beyond the current conditions. The proposed drainage improvements overall will create additional flood mitigation and will not negatively affect the 100-year floodplain. The proposed improvements are anticipated to extend the useful life of the surrounding communities' infrastructure.

A field reconnaissance conducted in the proposed construction areas identified 3 isolated wetland areas within the project footprint and 3 drainage ditches drainage the area. The 3 wetland areas do not have a direct surface hydrologic connection to other waters of the US and are therefore considered non-jurisdictional under Section 404 of the Clean Water Act. Ditch 1 and Ditch 2 may have historically been natural tributaries but were modified into agricultural drainage ditches more than 100 years ago. Today, these ditches are concrete lined urban drainage ditches. Due to relatively permanent flow from urban runoff and their possible historical natural condition, these two ditches may be considered jurisdictional. Ditch 3 is a non-relatively permanent, man-made urban drainage ditch and is not considered jurisdictional. A request for jurisdictional verification has been made the USACE. USACE's official jurisdictional determination is pending review. Due to the likely absence of jurisdictional wetlands and given proposed minimization measures provided in Step 5, the modification of these wetlands is not anticipated to affect public health significantly adversely, safety, welfare, water supply, recharge, pollution, water quality, productivity of natural flora and fauna, species and habitat diversity, hydrologic utility, timber/food/fiber, or public uses. The project as a whole will have beneficial impacts due to reduction in flooding risk.

Best management practices (BMPs) will be in place during construction to limit sedimentation into water bodies in the area. The project will not facilitate development in the 100-year floodplain and will not facilitate development (including critical facilities such as hospitals, emergency services, fire stations, etc.) in the 500-year floodplain to any greater degree than in non-floodplain areas of the community. Compliance with applicable ordinances and building codes will be required of any new development within floodplains and wetlands. Completing this project as described will reduce and minimize impacts to the floodplain and wetlands to the most practicable extent possible.

The function of the floodplain and wetlands is to provide flood storage and conveyance, filter nutrients and impurities from runoff, reduce flood velocities, reduce flood peaks, moderate temperature of water, reduce sedimentation, promote infiltration and aquifer recharge, and reduce frequency and duration of low surface flows. Construction of detention ponds will bring positive impacts to these services provided by the floodplain and wetlands. The proposed project will not impact groundwater recharge. The project is not anticipated to have any adverse effects to water resources or water quality. Water quality may be impacted during the construction phase due to sedimentation and run-off. These impacts are considered to be minor and temporary effects to water quality that would be at or below water quality standards or criteria. The proposed action would not cause or contribute to the exceedance of current water quality standards on a short-term or prolonged basis.

No prime farmland soils will be affected, and the project is exempt from FPPA consideration.

Floodplains and wetlands also provide services in the form of providing fish and wildlife habitat, breeding, and feeding grounds. These floodplain and wetland values will not be adversely impacted, and the overall integrity of the ecosystem will not be impacted. FEMA has determined the project will have no effect on threatened and endangered species and will not adversely modify or otherwise affect critical habitat. There is no potential habitat, or Designated Critical Habitat within the Project Area, therefore the project alternatives would not adversely modify any



potential habitat or Designated Critical Habitat for federally listed species. Native wildlife may be disturbed by construction noise, light, and earth moving activities. Wildlife can temporarily relocate to other areas during construction activities, thereby decreasing species diversity and abundance within the Project Area. However, wildlife is expected to recolonize the area after construction is completed.

The potential for adverse impacts to migratory bird species would be avoided either by conducting the work during the fall and winter seasons when migratory species are not breeding or by deploying a biological monitor. The proposed action will not adversely affect the societal and recreational benefits provided by floodplains and wetlands. Open space and recreational uses in project area will not be affected by the proposed action.

***Step 5 Design or modify the proposed action to minimize threats to life and property and preserve its natural and beneficial floodplain and wetland values.***

Implementation of the best management practices (BMPs) identified in the EA is a requirement of the EA's Finding of No Significant Impact (FONSI). As explained above, construction of the proposed drainage improvements is not expected to result in an increased base discharge, nor will it increase flood hazard to other structures or encourage further development in the floodplain and wetlands. The project is expected to contribute in general to floodplain and wetland functions, improving the drainage in the benefit area during heavy rain events and mitigating flooding in the project area.

- In order to reduce the impacts identified in Step 4, JCDD6 must coordinate with the local floodplain administrator, obtain required permits prior to initiating work, and comply with any conditions of the permit to ensure harm to and from the floodplain is minimized. All coordination pertaining to these activities should be retained as part of the project file in accordance with HMGP instructions.
- Excavated soils that are placed on private lands must be placed outside of wetlands, the 100-year floodplain, and any National Register of Historic Places (NRHP)-listed or eligible historic sites. Soil placement areas must not be graded or otherwise excavated for the sole purpose of placement of fill.
- The applicant must comply with conditions of Texas Pollutant Discharge Elimination System (TPDES) Construction Storm Water General Permit TXR 150000, including preparation of a Storm Water Pollution Prevention Plan, filing a Notice of Intent (NOI) with the Texas Commission on Environmental Quality (TCEQ) prior to the start of construction. Monitoring and maintenance of emplaced Best Management Practices (BMPs) for storm water management must be conducted on a regular basis as prescribed by the TPDES construction General Permit.
- Best management practices (BMPs) will be implemented to prevent erosion and sedimentation to surrounding, nearby, or adjacent non-jurisdictional wetlands. This includes equipment storage and staging of construction to prevent erosion and sedimentation.
- To minimize impacts to migratory bird species, applicant will limit vegetation management work during the peak migratory bird-nesting period of March through August as much as possible to avoid destruction of individuals, nests, or eggs. If vegetation reduction activities

must occur during the nesting season, applicant will deploy a qualified biological monitor with experience conducting breeding bird surveys to survey the vegetation management area for nests prior to conducting work. The biologist will determine the appropriate timing of surveys in advance of work activities. If an occupied migratory bird nest is found, work within a buffer zone around the nest will be postponed until the nest is vacated and juveniles have fledged. The biological monitor will determine an appropriate buffering radius based on species present, real-time site conditions, and proposed vegetation management methodology and equipment. For work near an occupied nest, the biological monitor would prepare a report documenting the migratory species present and the rationale for the buffer radius determination and submit that report to FEMA for inclusion in project files.

***Step 6 Re-evaluate the proposed action.***

FEMA maintains that the proposed action alternative is the only practicable alternative to meet the purpose and need of the project.

***Step 7 Final Notification.***

In accordance with 44 CFR Part 9.8(b)(2), a final public notice will be published together with the Notice of Availability of the draft EA for public review. A public notice concerning the proposed project and on the availability of the draft Environmental Assessment will be published in the Beaumont Enterprise, and on the JCDD6 website at <https://dd6.org/public-notice-news/>. Public comment on the proposed project and draft Environmental Assessment will be open for 30 calendar days. The notice will include the name, proposed locations and description of the activities, and an indication that portions of the action are in the floodplain and wetlands.

***Step 8 Implement the action.***

The proposed project will be conducted in accordance with applicable floodplain and wetland development requirements and any applicable permit conditions. Jefferson County Drainage District No. 6 will adhere to the grant conditions outlined in the Finding of No Significant Impact issued for the EA for the proposed action. Failure to comply with conditions enumerated in the Record of Environmental Consideration may jeopardize federal funding.

**ATTACHMENT 4**  
**ON-SITE PHOTOGRAPHS**



**PHOTO 1**  
**Virginia Street Benefit Area**



**PHOTO 2**  
**Virginia Street Benefit Area**





**PHOTO 3**  
**Existing Drainage Ditch**



**PHOTO 4**  
**Typical Site Condition**





**PHOTO 5**  
**Typical Site Condition**



**PHOTO 6**  
**Typical Site Condition**



**ATTACHMENT 5**  
**SECTION 404 DETERMINATION INFORMATION**



Environmental Services

10 April 2024

US Army Corps of Engineers  
Galveston District  
Compliance Section  
PO Box 1229  
Galveston, TX 77553-1229

**RE: Proposed Jefferson County Drainage District No. 6 – FEMA Grant Project:  
Virginia Street Drainage Improvements  
Beaumont, Jefferson County, Texas  
HJN 23058.001EA**

Dear Sirs:

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Appendix 1 contains maps depicting the location of the proposed project, including an aerial view of the project area and a FEMA FIRM map of the project area (Appendix 1). Note that the project area is largely not located within the FEMA floodplain. Land use of the surrounding area includes residential and commercial development.

Horizon has conducted a preliminary Section 404 jurisdictional analysis for the project site. The preliminary jurisdictional analysis was conducted by review of existing map sources and a field investigation conducted in accordance with the 1987 USACE *Wetlands Delineation Manual* and Regional Supplement: Atlantic and Gulf Coastal Plain Region (Version 2.0) (November 2010); USACE Regulatory Guidance Letter (RGL) No. 05-05 (7 December 2005); and the pre-2015 rule and guidance (Rapanos) as currently modified by the 2023 Supreme Court decision in *Sackett v EPA*.

The project area is generally characterized as a mixture of residential and commercial properties interspersed with vacant or open space parcels along with man-made drainage ditches. Dominant vegetation of the wooded areas in the project footprint included water oak (*Quercus nigra*), loblolly pine (*Pinus taeda*), live oak (*Quercus virginiana*), Chinese tallow (*Triadica sebifera*), sweetgum (*Liquidambar styraciflua*), yaupon (*Ilex vomitoria*), and Chinese ligustrum (*ligustrum sinense*). Open areas were dominated by St. Augustine grass (*Stenotaphrum secundatum*), bermudagrass (*Cynodon dactylon*), and various other herbaceous species.

Several areas within the project footprint meeting hydric characteristics were noted. Dominant hydric vegetation within wooded areas included water oak, sweetgum, Chinese tallow, and occasional black willow (*Salix nigra*). Open hydric areas were dominated by and St. Augustine grass and dwarf spike rush (*Eleocharis parvula*). Hydrology indicators in the hydric areas included standing water, wet soils, stained leaf litter, sediment deposits, and oxidized rhizospheres.

Soils on the subject site include Urban Land complex (Soils map, Appendix 1). These soils are not listed as hydric or containing hydric inclusions.

A delineation of hydric and non-hydric areas within the project footprint is included in Attachment 1. On-site photographs are provided in Attachment 2. Representative data sheets are provided in Attachment 3.

### **Jurisdictional Determination**

A determination of Section 404 jurisdiction for identified wetlands and/or water features was made in accordance with the 2008 CWA Jurisdictional Determination Guidance (*Rapanos* Guidance) and Horizon's interpretation of the recent Supreme Court decision in *Sackett v EPA*. Horizon's opinion of jurisdiction is also informed by a recent 5<sup>th</sup> Circuit of Appeals decision in *Lewis v. United States*.

A review of USGS topo maps, USFWS NWI map, and USDA soils map (Attachment 1) indicates the project area to largely be upland with existing residential and commercial development. Analysis of historical aerial photography (1938 – Attachment 1) indicates the area was formerly agricultural fields with scattered rural residential development. Residential and commercial development increased over time to the current condition. Various man-made drainage ditches have been present in the project area since before 1938, initially serving to drain agricultural fields, then providing drainage for residential areas. Hillebrandt Bayou (a relatively permanent water of the US) is approximately 2 miles southwest of the project area. Ditch 1 and Ditch 2 in the project area may have been natural tributaries prior to being modified into agricultural drainage ditches prior to the earliest topo maps and drainage maps (1914). They are both shown as relatively straight drainage features with spoil banks but with topographic contours indicating they may have been natural at one time.

None of the identified wetland areas (Wet 1, 2, 3) in the project footprint have direct surface hydrologic connections to relatively permanent waters of the US or to the drainage ditches in the project area. All wetland areas are isolated depressions.

Based on the on-site jurisdictional analysis conducted by Horizon, it is our opinion that none of the identified wetlands within the project footprint are considered waters of the US subject to regulation under Section 404 of the Clean Water Act. Ditch 1 and Ditch 2 may have been natural tributaries prior to modification more than 100 years ago. Both are concrete lined drainage ditches now (see photos). Since these two ditches appear to carry relatively permanent flow due to urban runoff, we are assuming jurisdiction for these two ditches. We are herein requesting an Approved Jurisdictional Determination. An AJD Form is attached.

Please respond by letter at your earliest convenience. Your prompt attention to this matter would be greatly appreciated, as your response is necessary to complete the application for grant funding from FEMA.

If you have any questions or require additional information, please feel free to contact me at (512) 431-3562 or lsherrod@horizon-esi.com.

Sincerely,  
For Horizon Environmental Services



C. Lee Sherrod  
Senior Project Director

**ATTACHMENT 1**  
**PROJECT FIGURES**



# Legend

- Proposed Storm Sewer
- Proposed Detention Basins

**Horizon**  
Environmental Services

Date: 12/11/2023  
 Drawn: MPD  
 HJN NO: 23058.003EA  
 Source: OSM, 2023

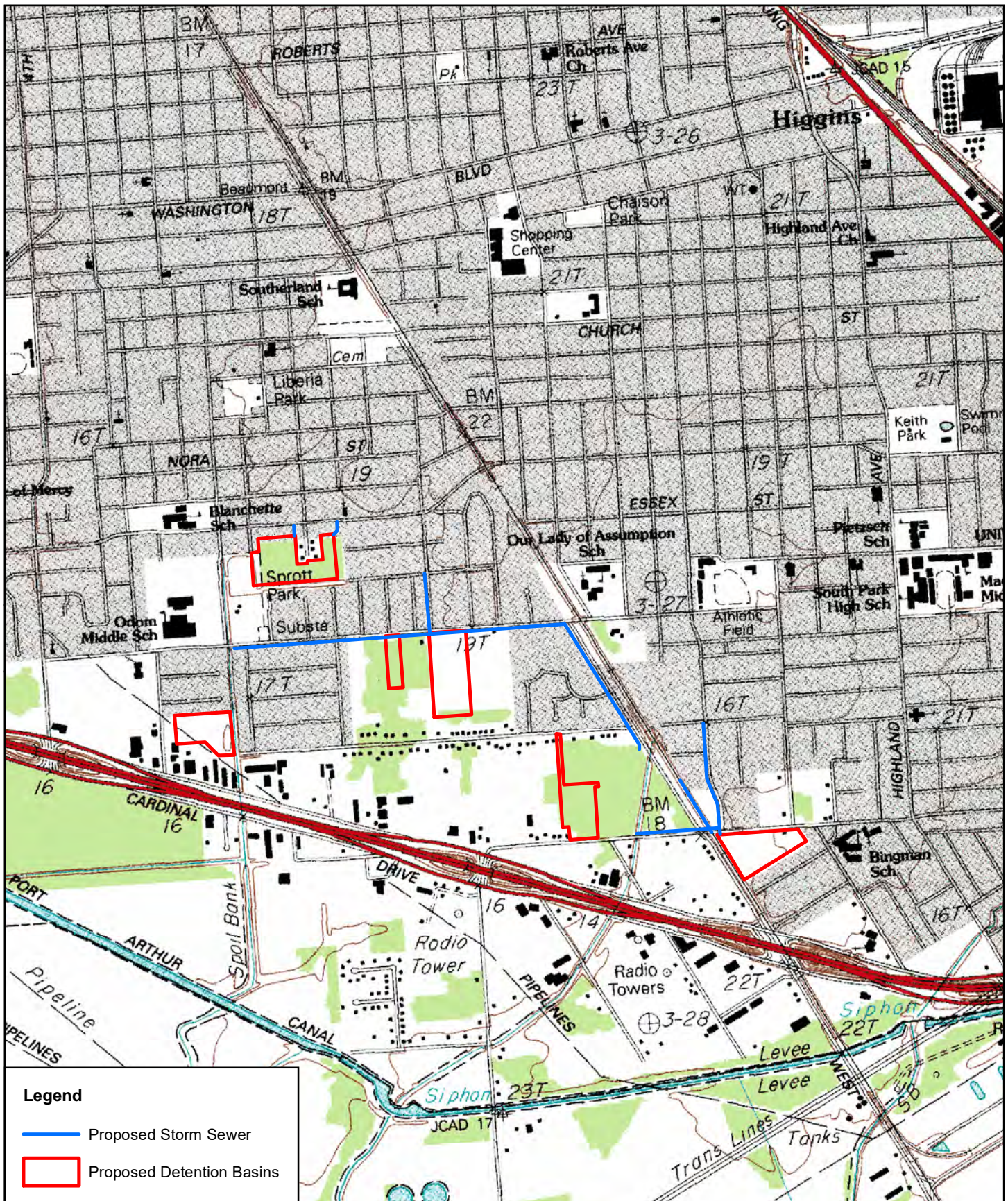
**Figure 1**

Vicinity Map  
 Virginia Street Drainage Improvements  
 Beaumont, Jefferson County, Texas



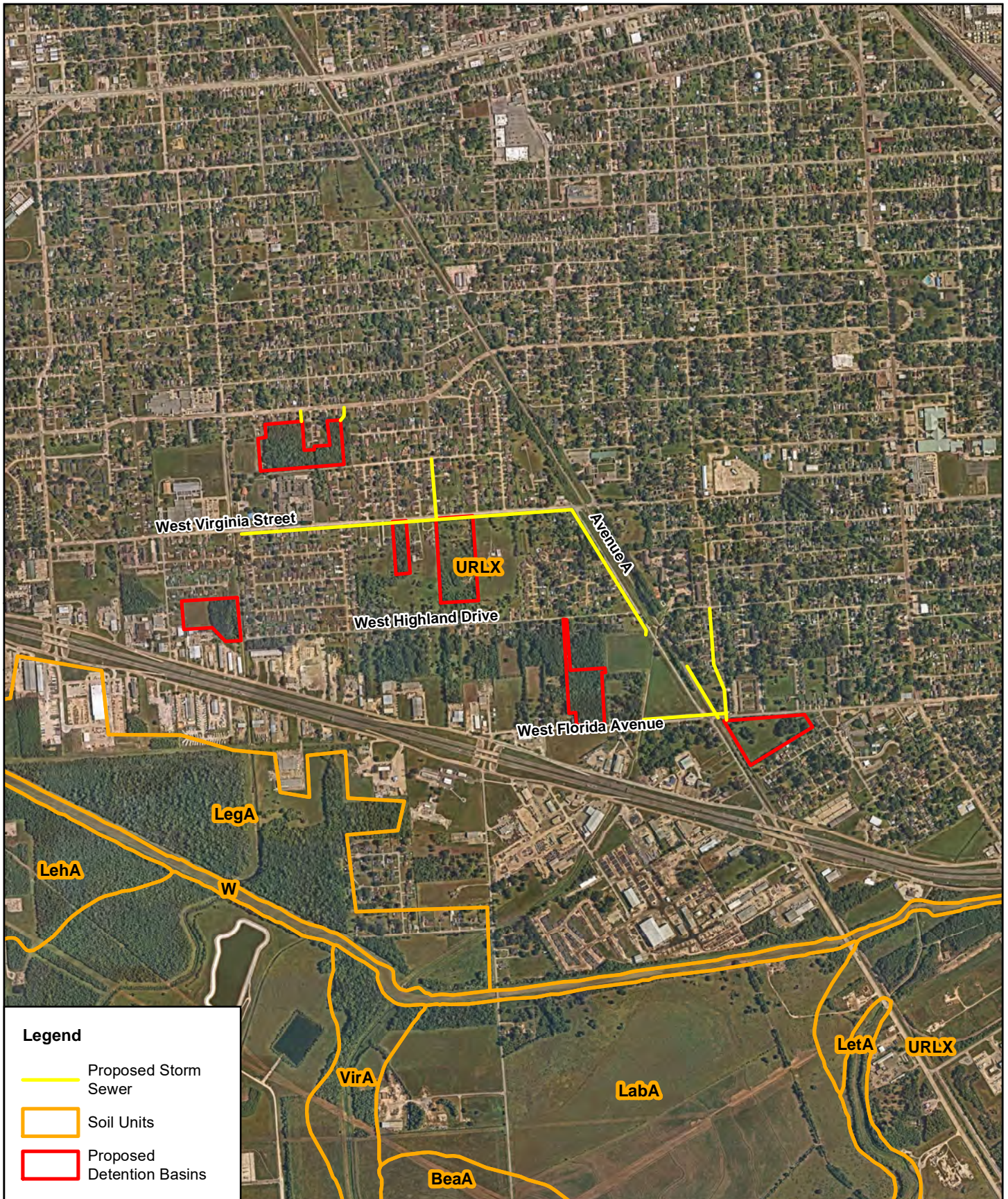
0 1,000 2,000  
 Feet





	Date:	12/11/2023	<p><b>Figure 2</b></p> <p>Topographic Map</p> <p>Virginia Street Drainage Improvements</p> <p>Beaumont, Jefferson County, Texas</p>	
	Drawn:	MPD		
	HJN NO:	23058.003EA		
	Source:	USGS, 1994		
				<p>0 750 1,500 Feet</p>





**Legend**

- Proposed Storm Sewer
- Soil Units
- Proposed Detention Basins

**Horizon**  
Environmental Services

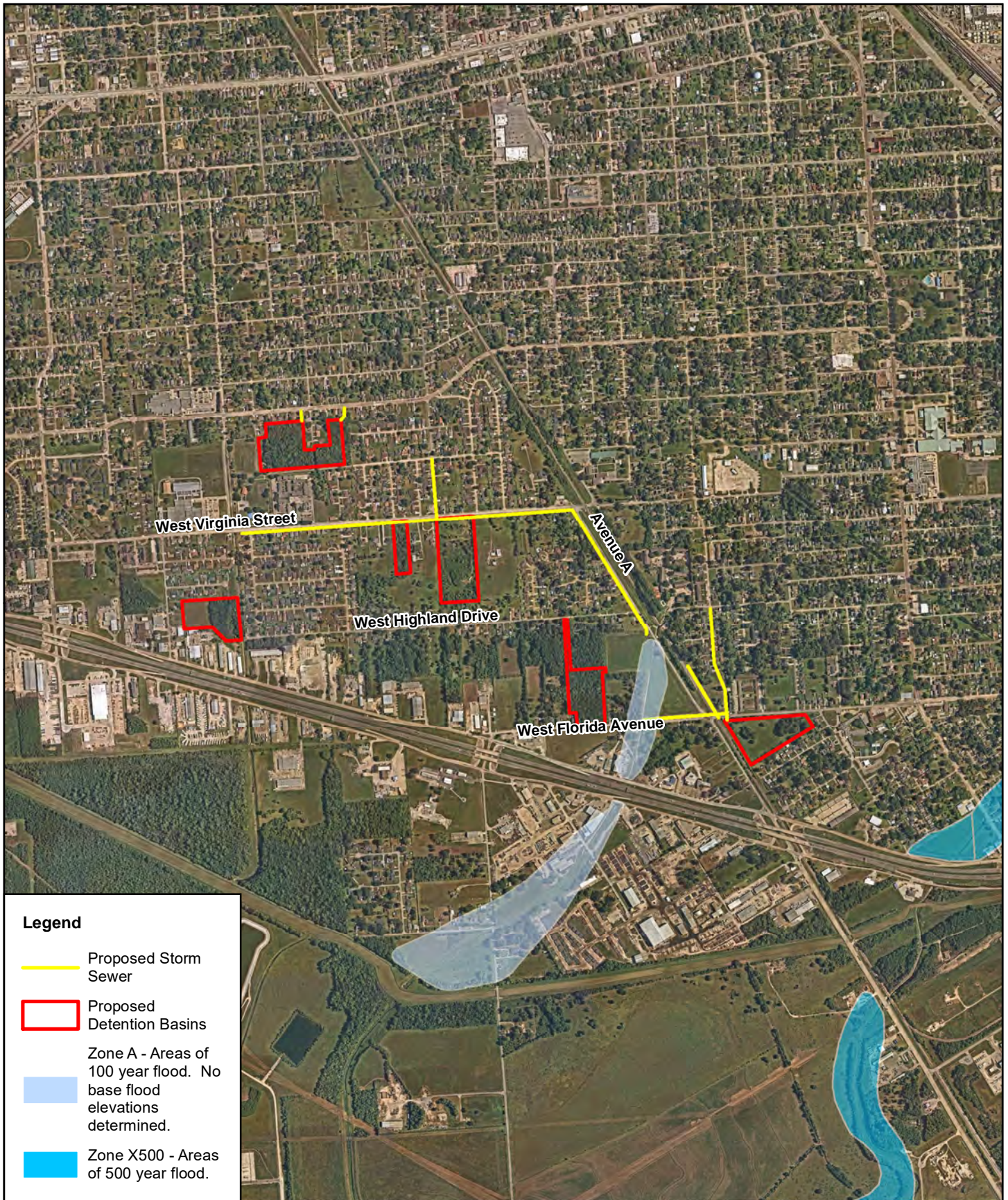
Date:	12/11/2023
Drawn:	MPD
HJN NO:	23058.003EA
Source:	Nearmap, 2023 NRCS, 2023

**Figure 3**

NRCS Soils Map  
Virginia Street Drainage Improvements  
Beaumont, Jefferson County, Texas

0 750 1,500  
Feet





#### Legend

- Proposed Storm Sewer
- Proposed Detention Basins
- Zone A - Areas of 100 year flood. No base flood elevations determined.
- Zone X500 - Areas of 500 year flood.



Date:	12/11/2023
Drawn:	MPD
HJN NO:	23058.003EA
Source:	Nearmap, 2023 FEMA, 2002

**Figure 4**

FEMA FIRM Map  
Virginia Street Drainage Improvements  
Beaumont, Jefferson County, Texas



0 750 1,500  
Feet





**1938 Aerial**



**2023 Aerial**

**FIGURE 6**  
**AERIAL VIEWS OF THE PROJECT AREA**





**FIGURE 7**  
 JURISDICTIONAL DETERMINATION  
 VIRGINIA STREET DRAINAGE IMPROVEMENTS PROJECT  
 BEAUMONT, TEXAS



**ATTACHMENT 2**  
**PROJECT AREA PHOTOGRAPHS**





**PHOTO 1**  
**Virginia Street Benefit Area**



**PHOTO 2**  
**Virginia Street Benefit Area**





**PHOTO 3**  
**Typical Existing Drainage Ditch 2**



**PHOTO 4**  
**Typical Upland Woodland Condition at UPL 1**





**PHOTO 5**  
**Typical Upland Woodland Condition at UPL 2**



**PHOTO 6**  
**Typical Grassland Condition with WET 2 in the Foreground**

**ATTACHMENT 3**

**DATA SHEETS**

# WETLAND DETERMINATION DATA FORM – Atlantic and Gulf Coastal Plain Region

Project/Site: Virginia Street Drainage Relief Project City/County: Beaumont/Jefferson Sampling Date: 8/16/23  
 Applicant/Owner: Jefferson County Drainage District No. 6 State: TX Sampling Point: WET 1  
 Investigator(s): Lee Sherrod Section, Township, Range: \_\_\_\_\_  
 Landform (hillslope, terrace, etc.): Flat Local relief (concave, convex, none): Concave Slope (%): <1  
 Subregion (LRR or MLRA): LRRT Lat: 30.039084 Long: -94.109386 Datum: \_\_\_\_\_  
 Soil Map Unit Name: Urban Land Complex NWI classification: PFO1A

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no, explain in Remarks.)  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ significantly disturbed? Are "Normal Circumstances" present? Yes ☒ No ☐  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

## SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Is the Sampled Area within a Wetland?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Hydric Soil Present?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		
Wetland Hydrology Present?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		
Remarks:			

## HYDROLOGY

<b>Wetland Hydrology Indicators:</b> <b>Primary Indicators (minimum of one is required; check all that apply)</b> <input checked="" type="checkbox"/> Surface Water (A1) <input type="checkbox"/> Aquatic Fauna (B13) <input type="checkbox"/> High Water Table (A2) <input type="checkbox"/> Marl Deposits (B15) (LRR U) <input type="checkbox"/> Saturation (A3) <input type="checkbox"/> Hydrogen Sulfide Odor (C1) <input type="checkbox"/> Water Marks (B1) <input checked="" type="checkbox"/> Oxidized Rhizospheres along Living Roots (C3) <input checked="" type="checkbox"/> Sediment Deposits (B2) <input type="checkbox"/> Presence of Reduced Iron (C4) <input type="checkbox"/> Drift Deposits (B3) <input type="checkbox"/> Recent Iron Reduction in Tilled Soils (C6) <input type="checkbox"/> Algal Mat or Crust (B4) <input type="checkbox"/> Thin Muck Surface (C7) <input type="checkbox"/> Iron Deposits (B5) <input type="checkbox"/> Other (Explain in Remarks) <input type="checkbox"/> Inundation Visible on Aerial Imagery (B7) <input checked="" type="checkbox"/> Water-Stained Leaves (B9)		<b>Secondary Indicators (minimum of two required)</b> <input type="checkbox"/> Surface Soil Cracks (B6) <input type="checkbox"/> Sparsely Vegetated Concave Surface (B8) <input type="checkbox"/> Drainage Patterns (B10) <input type="checkbox"/> Moss Trim Lines (B16) <input type="checkbox"/> Dry-Season Water Table (C2) <input checked="" type="checkbox"/> Crayfish Burrows (C8) <input type="checkbox"/> Saturation Visible on Aerial Imagery (C9) <input type="checkbox"/> Geomorphic Position (D2) <input type="checkbox"/> Shallow Aquitard (D3) <input type="checkbox"/> FAC-Neutral Test (D5) <input type="checkbox"/> Sphagnum moss (D8) (LRR T, U)	
<b>Field Observations:</b> Surface Water Present? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Depth (inches): <u>1</u> Water Table Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>&gt;24</u> Saturation Present? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Depth (inches): <u>2</u> (includes capillary fringe)		Wetland Hydrology Present? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:			
Remarks:			
Standing water likely from recent rain			



**VEGETATION (Four Strata) – Use scientific names of plants.**

 Sampling Point: WET 1

Tree Stratum (Plot size: <u>30 ft</u> )	Absolute % Cover	Dominant Species?	Indicator Status															
1. <u>Quercus nigra</u>	<u>10</u>	<u>Yes</u>	<u>FAC</u>	<b>Dominance Test worksheet:</b> Number of Dominant Species That Are OBL, FACW, or FAC: <u>6</u> (A)  Total Number of Dominant Species Across All Strata: <u>6</u> (B)  Percent of Dominant Species That Are OBL, FACW, or FAC: <u>100%</u> (A/B)														
2. <u>Triadica sebifera</u>	<u>20</u>	<u>Yes</u>	<u>FAC</u>															
3. _____	_____	_____	_____															
4. _____	_____	_____	_____															
5. _____	_____	_____	_____															
6. _____	_____	_____	_____															
7. _____	_____	_____	_____															
8. _____	_____	_____	_____															
<u>30%</u> = Total Cover 50% of total cover: <u>15%</u> 20% of total cover: <u>6%</u>				<b>Prevalence Index worksheet:</b> <table style="width: 100%;"> <tr> <td style="width: 50%;">Total % Cover of:</td> <td style="width: 50%;">Multiply by:</td> </tr> <tr> <td>OBL species _____</td> <td>x 1 = _____</td> </tr> <tr> <td>FACW species _____</td> <td>x 2 = _____</td> </tr> <tr> <td>FAC species _____</td> <td>x 3 = _____</td> </tr> <tr> <td>FACU species _____</td> <td>x 4 = _____</td> </tr> <tr> <td>UPL species _____</td> <td>x 5 = _____</td> </tr> <tr> <td>Column Totals: <u>0</u></td> <td>(A) <u>0</u> (B)</td> </tr> </table> Prevalence Index = B/A = _____	Total % Cover of:	Multiply by:	OBL species _____	x 1 = _____	FACW species _____	x 2 = _____	FAC species _____	x 3 = _____	FACU species _____	x 4 = _____	UPL species _____	x 5 = _____	Column Totals: <u>0</u>	(A) <u>0</u> (B)
Total % Cover of:	Multiply by:																	
OBL species _____	x 1 = _____																	
FACW species _____	x 2 = _____																	
FAC species _____	x 3 = _____																	
FACU species _____	x 4 = _____																	
UPL species _____	x 5 = _____																	
Column Totals: <u>0</u>	(A) <u>0</u> (B)																	
<b>Sapling/Shrub Stratum (Plot size: <u>30 ft</u> )</b>																		
1. <u>Triadica sebifera</u>	<u>10</u>	<u>Yes</u>	<u>FAC</u>															
2. _____	_____	_____	_____															
3. _____	_____	_____	_____															
4. _____	_____	_____	_____															
5. _____	_____	_____	_____															
6. _____	_____	_____	_____															
7. _____	_____	_____	_____															
8. _____	_____	_____	_____															
<u>10%</u> = Total Cover 50% of total cover: <u>5%</u> 20% of total cover: <u>2%</u>																		
<b>Herb Stratum (Plot size: <u>30 ft</u> )</b>																		
1. <u>Juncus effusus</u>	<u>10</u>	<u>Yes</u>	<u>OBL</u>	<b>Hydrophytic Vegetation Indicators:</b> <input type="checkbox"/> 1 - Rapid Test for Hydrophytic Vegetation <input checked="" type="checkbox"/> 2 - Dominance Test is >50% <input type="checkbox"/> 3 - Prevalence Index is ≤3.0 <sup>1</sup> <input type="checkbox"/> Problematic Hydrophytic Vegetation <sup>1</sup> (Explain)														
2. <u>Persicaria punctata</u>	<u>10</u>	<u>Yes</u>	<u>OBL</u>															
3. <u>Campsis radicans</u>	<u>10</u>	<u>Yes</u>	<u>FAC</u>															
4. _____	_____	_____	_____															
5. _____	_____	_____	_____															
6. _____	_____	_____	_____															
7. _____	_____	_____	_____															
8. _____	_____	_____	_____															
9. _____	_____	_____	_____															
10. _____	_____	_____	_____															
11. _____	_____	_____	_____															
12. _____	_____	_____	_____															
<u>30%</u> = Total Cover 50% of total cover: <u>15%</u> 20% of total cover: <u>6%</u>																		
<b>Woody Vine Stratum (Plot size: <u>30 ft</u> )</b>																		
1. _____	_____	_____	_____	<b>Definitions of Four Vegetation Strata:</b>  <b>Tree</b> – Woody plants, excluding vines, 3 in. (7.6 cm) or more in diameter at breast height (DBH), regardless of height.  <b>Sapling/Shrub</b> – Woody plants, excluding vines, less than 3 in. DBH and greater than 3.28 ft (1 m) tall.  <b>Herb</b> – All herbaceous (non-woody) plants, regardless of size, and woody plants less than 3.28 ft tall.  <b>Woody vine</b> – All woody vines greater than 3.28 ft in height.														
2. _____	_____	_____	_____															
3. _____	_____	_____	_____															
4. _____	_____	_____	_____															
5. _____	_____	_____	_____															
<u>0%</u> = Total Cover 50% of total cover: <u>0%</u> 20% of total cover: <u>0%</u>																		
<b>Hydrophytic Vegetation Present?</b> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>																		
Remarks: (If observed, list morphological adaptations below).																		



## SOIL

Sampling Point: WET 1

Profile Description: (Describe to the depth needed to document the indicator or confirm the absence of indicators.)

Depth (inches)	Matrix		Redox Features				Texture	Remarks
	Color (moist)	%	Color (moist)	%	Type <sup>1</sup>	Loc <sup>2</sup>		
0-24	10YR 4/1	90	10YR 4/6	10	RM	M	loamy clay	
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		

<sup>1</sup>Type: C=Concentration, D=Depletion, RM=Reduced Matrix, MS=Masked Sand Grains.<sup>2</sup>Location: PL=Pore Lining, M=Matrix.

Hydric Soil Indicators: (Applicable to all LRRs, unless otherwise noted.)

- |  |   |
|--|---|
| <input type="checkbox"/> Histosol (A1)                         | <input type="checkbox"/> Polyvalue Below Surface (S8) (LRR S, T, U)                 |
| <input type="checkbox"/> Histic Epipedon (A2)                  | <input type="checkbox"/> Thin Dark Surface (S9) (LRR S, T, U)                       |
| <input type="checkbox"/> Black Histic (A3)                     | <input type="checkbox"/> Loamy Mucky Mineral (F1) (LRR O)                           |
| <input type="checkbox"/> Hydrogen Sulfide (A4)                 | <input type="checkbox"/> Loamy Gleyed Matrix (F2)                                   |
| <input type="checkbox"/> Stratified Layers (A5)                | <input checked="" type="checkbox"/> Depleted Matrix (F3)                            |
| <input type="checkbox"/> Organic Bodies (A6) (LRR P, T, U)     | <input type="checkbox"/> Redox Dark Surface (F6)                                    |
| <input type="checkbox"/> 5 cm Mucky Mineral (A7) (LRR P, T, U) | <input type="checkbox"/> Depleted Dark Surface (F7)                                 |
| <input type="checkbox"/> Muck Presence (A8) (LRR U)            | <input type="checkbox"/> Redox Depressions (F8)                                     |
| <input type="checkbox"/> 1 cm Muck (A9) (LRR P, T)             | <input type="checkbox"/> Marl (F10) (LRR U)   |
| <input type="checkbox"/> Depleted Below Dark Surface (A11)     | <input type="checkbox"/> Depleted Ochric (F11) (MLRA 151)                           |
| <input type="checkbox"/> Thick Dark Surface (A12)              | <input type="checkbox"/> Iron-Manganese Masses (F12) (LRR O, P, T)                  |
| <input type="checkbox"/> Coast Prairie Redox (A16) (MLRA 150A) | <input type="checkbox"/> Umbric Surface (F13) (LRR P, T, U)                         |
| <input type="checkbox"/> Sandy Mucky Mineral (S1) (LRR O, S)   | <input type="checkbox"/> Delta Ochric (F17) (MLRA 151)                              |
| <input type="checkbox"/> Sandy Gleyed Matrix (S4)              | <input type="checkbox"/> Reduced Vertic (F18) (MLRA 150A, 150B)                     |
| <input type="checkbox"/> Sandy Redox (S5)                      | <input type="checkbox"/> Piedmont Floodplain Soils (F19) (MLRA 149A)                |
| <input type="checkbox"/> Stripped Matrix (S6)                  | <input type="checkbox"/> Anomalous Bright Loamy Soils (F20) (MLRA 149A, 153C, 153D) |
| <input type="checkbox"/> Dark Surface (S7) (LRR P, S, T, U)    |   |

Indicators for Problematic Hydric Soils<sup>3</sup>:

- |  |
|--|
| <input type="checkbox"/> 1 cm Muck (A9) (LRR O)                        |
| <input type="checkbox"/> 2 cm Muck (A10) (LRR S)                       |
| <input type="checkbox"/> Reduced Vertic (F18) (outside MLRA 150A,B)    |
| <input type="checkbox"/> Piedmont Floodplain Soils (F19) (LRR P, S, T) |
| <input type="checkbox"/> Anomalous Bright Loamy Soils (F20)            |
| (MLRA 153B)  |
| <input type="checkbox"/> Red Parent Material (TF2)                     |
| <input type="checkbox"/> Very Shallow Dark Surface (TF12)              |
| <input type="checkbox"/> Other (Explain in Remarks)                    |

<sup>3</sup>Indicators of hydrophytic vegetation and wetland hydrology must be present, unless disturbed or problematic.

Restrictive Layer (if observed):

Type: \_\_\_\_\_

Depth (inches): \_\_\_\_\_

Hydric Soil Present? Yes ☒ No ☐

Remarks:

# WETLAND DETERMINATION DATA FORM – Atlantic and Gulf Coastal Plain Region

Project/Site: Virginia Street Drainage Relief Project City/County: Beaumont/Jefferson Sampling Date: 8/16/23  
 Applicant/Owner: Jefferson County Drainage District No. 6 State: TX Sampling Point: WET 2  
 Investigator(s): Lee Sherrod Section, Township, Range: \_\_\_\_\_  
 Landform (hillslope, terrace, etc.): Flat Local relief (concave, convex, none): Concave Slope (%): <1  
 Subregion (LRR or MLRA): LRRT Lat: 30.039475 Long: -94.110890 Datum: \_\_\_\_\_  
 Soil Map Unit Name: Urban Land Complex NWI classification: PEM1C

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no, explain in Remarks.)  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ significantly disturbed? Are "Normal Circumstances" present? Yes ☒ No ☐  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

## SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Is the Sampled Area within a Wetland?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Hydric Soil Present?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		
Wetland Hydrology Present?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		
Remarks:			

## HYDROLOGY

<b>Wetland Hydrology Indicators:</b> <b>Primary Indicators (minimum of one is required; check all that apply)</b> <input type="checkbox"/> Surface Water (A1) <input type="checkbox"/> Aquatic Fauna (B13) <input type="checkbox"/> High Water Table (A2) <input type="checkbox"/> Marl Deposits (B15) (LRR U) <input type="checkbox"/> Saturation (A3) <input type="checkbox"/> Hydrogen Sulfide Odor (C1) <input type="checkbox"/> Water Marks (B1) <input type="checkbox"/> Oxidized Rhizospheres along Living Roots (C3) <input checked="" type="checkbox"/> Sediment Deposits (B2) <input type="checkbox"/> Presence of Reduced Iron (C4) <input type="checkbox"/> Drift Deposits (B3) <input type="checkbox"/> Recent Iron Reduction in Tilled Soils (C6) <input type="checkbox"/> Algal Mat or Crust (B4) <input type="checkbox"/> Thin Muck Surface (C7) <input type="checkbox"/> Iron Deposits (B5) <input type="checkbox"/> Other (Explain in Remarks) <input checked="" type="checkbox"/> Inundation Visible on Aerial Imagery (B7) <input type="checkbox"/> Water-Stained Leaves (B9)		<b>Secondary Indicators (minimum of two required)</b> <input type="checkbox"/> Surface Soil Cracks (B6) <input type="checkbox"/> Sparsely Vegetated Concave Surface (B8) <input type="checkbox"/> Drainage Patterns (B10) <input type="checkbox"/> Moss Trim Lines (B16) <input type="checkbox"/> Dry-Season Water Table (C2) <input checked="" type="checkbox"/> Crayfish Burrows (C8) <input type="checkbox"/> Saturation Visible on Aerial Imagery (C9) <input type="checkbox"/> Geomorphic Position (D2) <input type="checkbox"/> Shallow Aquitard (D3) <input type="checkbox"/> FAC-Neutral Test (D5) <input type="checkbox"/> Sphagnum moss (D8) (LRR T, U)
<b>Field Observations:</b> Surface Water Present? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Depth (inches): <u>1</u> Water Table Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>&gt;24</u> Saturation Present? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Depth (inches): <u>2</u> (includes capillary fringe)		Wetland Hydrology Present? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:		
Remarks: Wet conditions likely from recent rain		



**VEGETATION (Four Strata) – Use scientific names of plants.**

 Sampling Point: WET 2

Tree Stratum (Plot size: <u>30 ft</u> )	Absolute % Cover	Dominant Species?	Indicator Status	
1. _____	_____	-	-	
2. _____	_____	-	-	
3. _____	_____	-	-	
4. _____	_____	-	-	
5. _____	_____	-	-	
6. _____	_____	-	-	
7. _____	_____	-	-	
8. _____	_____	-	-	
0% = Total Cover				
50% of total cover: 0%    20% of total cover: 0%				
<b>Sapling/Shrub Stratum</b> (Plot size: <u>30 ft</u> )				
1. _____	_____	-	-	
2. _____	_____	-	-	
3. _____	_____	-	-	
4. _____	_____	-	-	
5. _____	_____	-	-	
6. _____	_____	-	-	
7. _____	_____	-	-	
8. _____	_____	-	-	
0% = Total Cover				
50% of total cover: 0%    20% of total cover: 0%				
<b>Herb Stratum</b> (Plot size: <u>30 ft</u> )				
1. <u>Stenotaphrum secundatum</u>	85	Yes	FAC	
2. <u>Eleocharis parvula</u>	25	Yes	OBL	
3. _____	_____	-	-	
4. _____	_____	-	-	
5. _____	_____	-	-	
6. _____	_____	-	-	
7. _____	_____	-	-	
8. _____	_____	-	-	
9. _____	_____	-	-	
10. _____	_____	-	-	
11. _____	_____	-	-	
12. _____	_____	-	-	
110% = Total Cover				
50% of total cover: 55%    20% of total cover: 22%				
<b>Woody Vine Stratum</b> (Plot size: <u>30 ft</u> )				
1. _____	_____	-	-	
2. _____	_____	-	-	
3. _____	_____	-	-	
4. _____	_____	-	-	
5. _____	_____	-	-	
0% = Total Cover				
50% of total cover: 0%    20% of total cover: 0%				
Remarks: (If observed, list morphological adaptations below).				

**Dominance Test worksheet:**  
 Number of Dominant Species That Are OBL, FACW, or FAC: 2 (A)  
  
 Total Number of Dominant Species Across All Strata: 2 (B)  
  
 Percent of Dominant Species That Are OBL, FACW, or FAC: 100% (A/B)

**Prevalence Index worksheet:**  

Total % Cover of:	Multiply by:
OBL species _____	x 1 = _____
FACW species _____	x 2 = _____
FAC species _____	x 3 = _____
FACU species _____	x 4 = _____
UPL species _____	x 5 = _____
Column Totals: <u>0</u> (A)	<u>0</u> (B)

Prevalence Index = B/A = \_\_\_\_\_

**Hydrophytic Vegetation Indicators:**  
☐ 1 - Rapid Test for Hydrophytic Vegetation  
☒ 2 - Dominance Test is >50%  
☐ 3 - Prevalence Index is ≤3.0<sup>1</sup>  
☐ Problematic Hydrophytic Vegetation<sup>1</sup> (Explain)

<sup>1</sup>Indicators of hydric soil and wetland hydrology must be present, unless disturbed or problematic.

**Definitions of Four Vegetation Strata:**  
  
**Tree** – Woody plants, excluding vines, 3 in. (7.6 cm) or more in diameter at breast height (DBH), regardless of height.  
  
**Sapling/Shrub** – Woody plants, excluding vines, less than 3 in. DBH and greater than 3.28 ft (1 m) tall.  
  
**Herb** – All herbaceous (non-woody) plants, regardless of size, and woody plants less than 3.28 ft tall.  
  
**Woody vine** – All woody vines greater than 3.28 ft in height.

**Hydrophytic Vegetation Present?**    Yes ☒    No ☐

## SOIL

Sampling Point: WET 2

Profile Description: (Describe to the depth needed to document the indicator or confirm the absence of indicators.)

Depth (inches)	Matrix		Redox Features				Texture	Remarks
	Color (moist)	%	Color (moist)	%	Type <sup>1</sup>	Loc <sup>2</sup>		
0-24	10YR 4/1	95	10YR 4/6	5	RM	M	loamy clay	
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		

<sup>1</sup>Type: C=Concentration, D=Depletion, RM=Reduced Matrix, MS=Masked Sand Grains.<sup>2</sup>Location: PL=Pore Lining, M=Matrix.

Hydric Soil Indicators: (Applicable to all LRRs, unless otherwise noted.)

- |  |   |
|--|---|
| <input type="checkbox"/> Histosol (A1)                         | <input type="checkbox"/> Polyvalue Below Surface (S8) (LRR S, T, U)                 |
| <input type="checkbox"/> Histic Epipedon (A2)                  | <input type="checkbox"/> Thin Dark Surface (S9) (LRR S, T, U)                       |
| <input type="checkbox"/> Black Histic (A3)                     | <input type="checkbox"/> Loamy Mucky Mineral (F1) (LRR O)                           |
| <input type="checkbox"/> Hydrogen Sulfide (A4)                 | <input type="checkbox"/> Loamy Gleyed Matrix (F2)                                   |
| <input type="checkbox"/> Stratified Layers (A5)                | <input checked="" type="checkbox"/> Depleted Matrix (F3)                            |
| <input type="checkbox"/> Organic Bodies (A6) (LRR P, T, U)     | <input type="checkbox"/> Redox Dark Surface (F6)                                    |
| <input type="checkbox"/> 5 cm Mucky Mineral (A7) (LRR P, T, U) | <input type="checkbox"/> Depleted Dark Surface (F7)                                 |
| <input type="checkbox"/> Muck Presence (A8) (LRR U)            | <input type="checkbox"/> Redox Depressions (F8)                                     |
| <input type="checkbox"/> 1 cm Muck (A9) (LRR P, T)             | <input type="checkbox"/> Marl (F10) (LRR U)   |
| <input type="checkbox"/> Depleted Below Dark Surface (A11)     | <input type="checkbox"/> Depleted Ochric (F11) (MLRA 151)                           |
| <input type="checkbox"/> Thick Dark Surface (A12)              | <input type="checkbox"/> Iron-Manganese Masses (F12) (LRR O, P, T)                  |
| <input type="checkbox"/> Coast Prairie Redox (A16) (MLRA 150A) | <input type="checkbox"/> Umbric Surface (F13) (LRR P, T, U)                         |
| <input type="checkbox"/> Sandy Mucky Mineral (S1) (LRR O, S)   | <input type="checkbox"/> Delta Ochric (F17) (MLRA 151)                              |
| <input type="checkbox"/> Sandy Gleyed Matrix (S4)              | <input type="checkbox"/> Reduced Vertic (F18) (MLRA 150A, 150B)                     |
| <input type="checkbox"/> Sandy Redox (S5)                      | <input type="checkbox"/> Piedmont Floodplain Soils (F19) (MLRA 149A)                |
| <input type="checkbox"/> Stripped Matrix (S6)                  | <input type="checkbox"/> Anomalous Bright Loamy Soils (F20) (MLRA 149A, 153C, 153D) |
| <input type="checkbox"/> Dark Surface (S7) (LRR P, S, T, U)    |   |

Indicators for Problematic Hydric Soils<sup>3</sup>:

- |  |
|--|
| <input type="checkbox"/> 1 cm Muck (A9) (LRR O)                        |
| <input type="checkbox"/> 2 cm Muck (A10) (LRR S)                       |
| <input type="checkbox"/> Reduced Vertic (F18) (outside MLRA 150A,B)    |
| <input type="checkbox"/> Piedmont Floodplain Soils (F19) (LRR P, S, T) |
| <input type="checkbox"/> Anomalous Bright Loamy Soils (F20)            |
| (MLRA 153B)  |
| <input type="checkbox"/> Red Parent Material (TF2)                     |
| <input type="checkbox"/> Very Shallow Dark Surface (TF12)              |
| <input type="checkbox"/> Other (Explain in Remarks)                    |

<sup>3</sup>Indicators of hydrophytic vegetation and wetland hydrology must be present, unless disturbed or problematic.

Restrictive Layer (if observed):

Type: \_\_\_\_\_

Depth (inches): \_\_\_\_\_

Hydric Soil Present? Yes ☒ No ☐

Remarks:



# WETLAND DETERMINATION DATA FORM – Atlantic and Gulf Coastal Plain Region

Project/Site: Virginia Street Drainage Relief Project City/County: Beaumont/Jefferson Sampling Date: 8/16/23  
 Applicant/Owner: Jefferson County Drainage District No. 6 State: TX Sampling Point: WET 3  
 Investigator(s): Lee Sherrod Section, Township, Range: \_\_\_\_\_  
 Landform (hillslope, terrace, etc.): Flat Local relief (concave, convex, none): Concave Slope (%): <1  
 Subregion (LRR or MLRA): LRRT Lat: 30.040816 Long: -94.103383 Datum: \_\_\_\_\_  
 Soil Map Unit Name: Urban Land Complex NWI classification: PFO1A

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no, explain in Remarks.)  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ significantly disturbed? Are "Normal Circumstances" present? Yes ☒ No ☐  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

## SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Is the Sampled Area within a Wetland?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Hydric Soil Present?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		
Wetland Hydrology Present?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		
Remarks:			

## HYDROLOGY

<b>Wetland Hydrology Indicators:</b> <b>Primary Indicators (minimum of one is required; check all that apply)</b> <input checked="" type="checkbox"/> Surface Water (A1) <input type="checkbox"/> Aquatic Fauna (B13) <input type="checkbox"/> High Water Table (A2) <input type="checkbox"/> Marl Deposits (B15) (LRR U) <input type="checkbox"/> Saturation (A3) <input type="checkbox"/> Hydrogen Sulfide Odor (C1) <input type="checkbox"/> Water Marks (B1) <input checked="" type="checkbox"/> Oxidized Rhizospheres along Living Roots (C3) <input checked="" type="checkbox"/> Sediment Deposits (B2) <input type="checkbox"/> Presence of Reduced Iron (C4) <input type="checkbox"/> Drift Deposits (B3) <input type="checkbox"/> Recent Iron Reduction in Tilled Soils (C6) <input type="checkbox"/> Algal Mat or Crust (B4) <input type="checkbox"/> Thin Muck Surface (C7) <input type="checkbox"/> Iron Deposits (B5) <input type="checkbox"/> Other (Explain in Remarks) <input type="checkbox"/> Inundation Visible on Aerial Imagery (B7) <input checked="" type="checkbox"/> Water-Stained Leaves (B9)		<b>Secondary Indicators (minimum of two required)</b> <input type="checkbox"/> Surface Soil Cracks (B6) <input type="checkbox"/> Sparsely Vegetated Concave Surface (B8) <input type="checkbox"/> Drainage Patterns (B10) <input type="checkbox"/> Moss Trim Lines (B16) <input type="checkbox"/> Dry-Season Water Table (C2) <input checked="" type="checkbox"/> Crayfish Burrows (C8) <input type="checkbox"/> Saturation Visible on Aerial Imagery (C9) <input type="checkbox"/> Geomorphic Position (D2) <input type="checkbox"/> Shallow Aquitard (D3) <input type="checkbox"/> FAC-Neutral Test (D5) <input type="checkbox"/> Sphagnum moss (D8) (LRR T, U)	
<b>Field Observations:</b> Surface Water Present? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Depth (inches): <u>1</u> Water Table Present? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Depth (inches): <u>&gt;20</u> Saturation Present? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Depth (inches): <u>2</u> (includes capillary fringe)		Wetland Hydrology Present? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:			
Remarks:			

Standing water likely from recent rain

**VEGETATION (Four Strata) – Use scientific names of plants.**

 Sampling Point: WET 3

Tree Stratum (Plot size: <u>30 ft</u> )	Absolute % Cover	Dominant Species?	Indicator Status	
1. <u>Quercus nigra</u>	<u>20</u>	<u>Yes</u>	<u>FAC</u>	<b>Dominance Test worksheet:</b> Number of Dominant Species That Are OBL, FACW, or FAC: <u>5</u> (A)  Total Number of Dominant Species Across All Strata: <u>5</u> (B)  Percent of Dominant Species That Are OBL, FACW, or FAC: <u>100%</u> (A/B)
2. <u>Triadica sebifera</u>	<u>30</u>	<u>Yes</u>	<u>FAC</u>	
3. <u>Salix nigra</u>	<u>10</u>	<u>No</u>	<u>OBL</u>	
4. _____	_____	_____	_____	
5. _____	_____	_____	_____	
6. _____	_____	_____	_____	
7. _____	_____	_____	_____	
8. _____	_____	_____	_____	
<u>60%</u> = Total Cover 50% of total cover: <u>30%</u> 20% of total cover: <u>12%</u>				<b>Prevalence Index worksheet:</b> Total % Cover of: _____ Multiply by: _____ OBL species _____ x 1 = _____ FACW species _____ x 2 = _____ FAC species _____ x 3 = _____ FACU species _____ x 4 = _____ UPL species _____ x 5 = _____ Column Totals: <u>0</u> (A) <u>0</u> (B)  Prevalence Index = B/A = _____
<b>Sapling/Shrub Stratum (Plot size: <u>30 ft</u> )</b>				
1. <u>Triadica sebifera</u>	<u>15</u>	<u>Yes</u>	<u>FAC</u>	
2. _____	_____	_____	_____	
3. _____	_____	_____	_____	
4. _____	_____	_____	_____	
5. _____	_____	_____	_____	
6. _____	_____	_____	_____	
<u>15%</u> = Total Cover 50% of total cover: <u>8%</u> 20% of total cover: <u>3%</u>				
<b>Herb Stratum (Plot size: <u>30 ft</u> )</b>				<b>Hydrophytic Vegetation Indicators:</b> <input type="checkbox"/> 1 - Rapid Test for Hydrophytic Vegetation <input checked="" type="checkbox"/> 2 - Dominance Test is >50% <input type="checkbox"/> 3 - Prevalence Index is ≤3.0 <sup>1</sup> <input type="checkbox"/> Problematic Hydrophytic Vegetation <sup>1</sup> (Explain)
1. <u>Juncus effusus</u>	<u>15</u>	<u>Yes</u>	<u>OBL</u>	
2. <u>Persicaria punctata</u>	<u>10</u>	<u>Yes</u>	<u>OBL</u>	
3. <u>Campsis radicans</u>	<u>5</u>	<u>No</u>	<u>FAC</u>	
4. _____	_____	_____	_____	
5. _____	_____	_____	_____	
6. _____	_____	_____	_____	
7. _____	_____	_____	_____	
<u>30%</u> = Total Cover 50% of total cover: <u>15%</u> 20% of total cover: <u>6%</u>				
<b>Woody Vine Stratum (Plot size: <u>30 ft</u> )</b>				<b>Definitions of Four Vegetation Strata:</b>  <b>Tree</b> – Woody plants, excluding vines, 3 in. (7.6 cm) or more in diameter at breast height (DBH), regardless of height.  <b>Sapling/Shrub</b> – Woody plants, excluding vines, less than 3 in. DBH and greater than 3.28 ft (1 m) tall.  <b>Herb</b> – All herbaceous (non-woody) plants, regardless of size, and woody plants less than 3.28 ft tall.  <b>Woody vine</b> – All woody vines greater than 3.28 ft in height.
1. _____	_____	_____	_____	
2. _____	_____	_____	_____	
3. _____	_____	_____	_____	
4. _____	_____	_____	_____	
5. _____	_____	_____	_____	
<u>0%</u> = Total Cover 50% of total cover: <u>0%</u> 20% of total cover: <u>0%</u>				
<b>Remarks:</b> (If observed, list morphological adaptations below).				
<b>Hydrophytic Vegetation Present?</b> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>				



## SOIL

Sampling Point: WET 3

Profile Description: (Describe to the depth needed to document the indicator or confirm the absence of indicators.)

Depth (inches)	Matrix		Redox Features				Texture	Remarks
	Color (moist)	%	Color (moist)	%	Type <sup>1</sup>	Loc <sup>2</sup>		
0-24	10YR 4/1	90	10YR 4/6	10	RM	M	loamy clay	
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		

<sup>1</sup>Type: C=Concentration, D=Depletion, RM=Reduced Matrix, MS=Masked Sand Grains.<sup>2</sup>Location: PL=Pore Lining, M=Matrix.

Hydric Soil Indicators: (Applicable to all LRRs, unless otherwise noted.)

- |  |   |
|--|---|
| <input type="checkbox"/> Histosol (A1)                         | <input type="checkbox"/> Polyvalue Below Surface (S8) (LRR S, T, U)                 |
| <input type="checkbox"/> Histic Epipedon (A2)                  | <input type="checkbox"/> Thin Dark Surface (S9) (LRR S, T, U)                       |
| <input type="checkbox"/> Black Histic (A3)                     | <input type="checkbox"/> Loamy Mucky Mineral (F1) (LRR O)                           |
| <input type="checkbox"/> Hydrogen Sulfide (A4)                 | <input type="checkbox"/> Loamy Gleyed Matrix (F2)                                   |
| <input type="checkbox"/> Stratified Layers (A5)                | <input checked="" type="checkbox"/> Depleted Matrix (F3)                            |
| <input type="checkbox"/> Organic Bodies (A6) (LRR P, T, U)     | <input type="checkbox"/> Redox Dark Surface (F6)                                    |
| <input type="checkbox"/> 5 cm Mucky Mineral (A7) (LRR P, T, U) | <input type="checkbox"/> Depleted Dark Surface (F7)                                 |
| <input type="checkbox"/> Muck Presence (A8) (LRR U)            | <input type="checkbox"/> Redox Depressions (F8)                                     |
| <input type="checkbox"/> 1 cm Muck (A9) (LRR P, T)             | <input type="checkbox"/> Marl (F10) (LRR U)   |
| <input type="checkbox"/> Depleted Below Dark Surface (A11)     | <input type="checkbox"/> Depleted Ochric (F11) (MLRA 151)                           |
| <input type="checkbox"/> Thick Dark Surface (A12)              | <input type="checkbox"/> Iron-Manganese Masses (F12) (LRR O, P, T)                  |
| <input type="checkbox"/> Coast Prairie Redox (A16) (MLRA 150A) | <input type="checkbox"/> Umbric Surface (F13) (LRR P, T, U)                         |
| <input type="checkbox"/> Sandy Mucky Mineral (S1) (LRR O, S)   | <input type="checkbox"/> Delta Ochric (F17) (MLRA 151)                              |
| <input type="checkbox"/> Sandy Gleyed Matrix (S4)              | <input type="checkbox"/> Reduced Vertic (F18) (MLRA 150A, 150B)                     |
| <input type="checkbox"/> Sandy Redox (S5)                      | <input type="checkbox"/> Piedmont Floodplain Soils (F19) (MLRA 149A)                |
| <input type="checkbox"/> Stripped Matrix (S6)                  | <input type="checkbox"/> Anomalous Bright Loamy Soils (F20) (MLRA 149A, 153C, 153D) |
| <input type="checkbox"/> Dark Surface (S7) (LRR P, S, T, U)    |   |

Indicators for Problematic Hydric Soils<sup>3</sup>:

- |  |
|--|
| <input type="checkbox"/> 1 cm Muck (A9) (LRR O)                        |
| <input type="checkbox"/> 2 cm Muck (A10) (LRR S)                       |
| <input type="checkbox"/> Reduced Vertic (F18) (outside MLRA 150A,B)    |
| <input type="checkbox"/> Piedmont Floodplain Soils (F19) (LRR P, S, T) |
| <input type="checkbox"/> Anomalous Bright Loamy Soils (F20)            |
| (MLRA 153B)  |
| <input type="checkbox"/> Red Parent Material (TF2)                     |
| <input type="checkbox"/> Very Shallow Dark Surface (TF12)              |
| <input type="checkbox"/> Other (Explain in Remarks)                    |

<sup>3</sup>Indicators of hydrophytic vegetation and wetland hydrology must be present, unless disturbed or problematic.

Restrictive Layer (if observed):

Type: \_\_\_\_\_

Depth (inches): \_\_\_\_\_

Hydric Soil Present? Yes ☒ No ☐

Remarks:

# WETLAND DETERMINATION DATA FORM – Atlantic and Gulf Coastal Plain Region

Project/Site: Virginia Street Drainage Relief City/County: Beaumont/Jefferson Sampling Date: 8/16/23  
 Applicant/Owner: Jefferson County Drainage District No. 6 State: TX Sampling Point: UPL 1  
 Investigator(s): Lee Sherrod Section, Township, Range: \_\_\_\_\_  
 Landform (hillslope, terrace, etc.): Flat Local relief (concave, convex, none): Convex Slope (%): <1  
 Subregion (LRR or MLRA): LRRT Lat: 30.039903 Long: -94.109942 Datum: \_\_\_\_\_  
 Soil Map Unit Name: Urban Land Complex NWI classification: Upl

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no, explain in Remarks.)  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ significantly disturbed? Are "Normal Circumstances" present? Yes ☒ No ☐  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

## SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Is the Sampled Area within a Wetland?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Hydric Soil Present?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Wetland Hydrology Present?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Remarks:			

## HYDROLOGY

<b>Wetland Hydrology Indicators:</b> <u>Primary Indicators (minimum of one is required; check all that apply)</u> <input type="checkbox"/> Surface Water (A1) <input type="checkbox"/> Aquatic Fauna (B13) <input type="checkbox"/> High Water Table (A2) <input type="checkbox"/> Marl Deposits (B15) (LRR U) <input type="checkbox"/> Saturation (A3) <input type="checkbox"/> Hydrogen Sulfide Odor (C1) <input type="checkbox"/> Water Marks (B1) <input type="checkbox"/> Oxidized Rhizospheres along Living Roots (C3) <input type="checkbox"/> Sediment Deposits (B2) <input type="checkbox"/> Presence of Reduced Iron (C4) <input type="checkbox"/> Drift Deposits (B3) <input type="checkbox"/> Recent Iron Reduction in Tilled Soils (C6) <input type="checkbox"/> Algal Mat or Crust (B4) <input type="checkbox"/> Thin Muck Surface (C7) <input type="checkbox"/> Iron Deposits (B5) <input type="checkbox"/> Other (Explain in Remarks) <input type="checkbox"/> Inundation Visible on Aerial Imagery (B7) <input type="checkbox"/> Water-Stained Leaves (B9)		<u>Secondary Indicators (minimum of two required)</u> <input type="checkbox"/> Surface Soil Cracks (B6) <input type="checkbox"/> Sparsely Vegetated Concave Surface (B8) <input type="checkbox"/> Drainage Patterns (B10) <input type="checkbox"/> Moss Trim Lines (B16) <input type="checkbox"/> Dry-Season Water Table (C2) <input type="checkbox"/> Crayfish Burrows (C8) <input type="checkbox"/> Saturation Visible on Aerial Imagery (C9) <input type="checkbox"/> Geomorphic Position (D2) <input type="checkbox"/> Shallow Aquitard (D3) <input type="checkbox"/> FAC-Neutral Test (D5) <input type="checkbox"/> Sphagnum moss (D8) (LRR T, U)
<b>Field Observations:</b> Surface Water Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>0</u> Water Table Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>&gt;24</u> Saturation Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>&gt;24</u> (includes capillary fringe)		Wetland Hydrology Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:		
Remarks:		



**VEGETATION (Four Strata) – Use scientific names of plants.**

 Sampling Point: UPL 1

Tree Stratum (Plot size: <u>30 ft</u> )	Absolute % Cover	Dominant Species?	Indicator Status															
1. <u>Pinus taeda</u>	<u>10</u>	<u>No</u>	<u>FAC</u>	<b>Dominance Test worksheet:</b> Number of Dominant Species That Are OBL, FACW, or FAC: <u>3</u> (A)  Total Number of Dominant Species Across All Strata: <u>4</u> (B)  Percent of Dominant Species That Are OBL, FACW, or FAC: <u>75%</u> (A/B)														
2. <u>Liquidambar styraciflua</u>	<u>5</u>	<u>No</u>	<u>FAC</u>															
3. <u>Quercus nigra</u>	<u>25</u>	<u>Yes</u>	<u>FAC</u>															
4. <u>Quercus virginiana</u>	<u>15</u>	<u>Yes</u>	<u>FACU</u>															
5. _____	_____	_____	_____															
6. _____	_____	_____	_____															
7. _____	_____	_____	_____															
8. _____	_____	_____	_____															
<u>55%</u> = Total Cover 50% of total cover: <u>28%</u> 20% of total cover: <u>11%</u>				<b>Prevalence Index worksheet:</b> <table style="width: 100%;"> <tr> <td style="width: 50%;">Total % Cover of:</td> <td style="width: 50%;">Multiply by:</td> </tr> <tr> <td>OBL species _____</td> <td>x 1 = _____</td> </tr> <tr> <td>FACW species _____</td> <td>x 2 = _____</td> </tr> <tr> <td>FAC species _____</td> <td>x 3 = _____</td> </tr> <tr> <td>FACU species _____</td> <td>x 4 = _____</td> </tr> <tr> <td>UPL species _____</td> <td>x 5 = _____</td> </tr> <tr> <td>Column Totals: <u>0</u> (A)</td> <td><u>0</u> (B)</td> </tr> </table> Prevalence Index = B/A = _____	Total % Cover of:	Multiply by:	OBL species _____	x 1 = _____	FACW species _____	x 2 = _____	FAC species _____	x 3 = _____	FACU species _____	x 4 = _____	UPL species _____	x 5 = _____	Column Totals: <u>0</u> (A)	<u>0</u> (B)
Total % Cover of:	Multiply by:																	
OBL species _____	x 1 = _____																	
FACW species _____	x 2 = _____																	
FAC species _____	x 3 = _____																	
FACU species _____	x 4 = _____																	
UPL species _____	x 5 = _____																	
Column Totals: <u>0</u> (A)	<u>0</u> (B)																	
<b>Sapling/Shrub Stratum (Plot size: <u>30 ft</u> )</b>																		
1. <u>Ilex vomitoria</u>	<u>40</u>	<u>Yes</u>	<u>FAC</u>															
2. <u>Ligustrum sinense</u>	<u>20</u>	<u>Yes</u>	<u>FAC</u>															
3. _____	_____	_____	_____															
4. _____	_____	_____	_____															
5. _____	_____	_____	_____															
6. _____	_____	_____	_____															
7. _____	_____	_____	_____															
8. _____	_____	_____	_____															
<u>60%</u> = Total Cover 50% of total cover: <u>30%</u> 20% of total cover: <u>12%</u>																		
<b>Herb Stratum (Plot size: <u>30 ft</u> )</b>																		
1. _____	_____	_____	_____	<b>Hydrophytic Vegetation Indicators:</b> <input type="checkbox"/> 1 - Rapid Test for Hydrophytic Vegetation <input checked="" type="checkbox"/> 2 - Dominance Test is >50% <input type="checkbox"/> 3 - Prevalence Index is ≤3.0 <sup>1</sup> <input type="checkbox"/> Problematic Hydrophytic Vegetation <sup>1</sup> (Explain)														
2. _____	_____	_____	_____															
3. _____	_____	_____	_____															
4. _____	_____	_____	_____															
5. _____	_____	_____	_____															
6. _____	_____	_____	_____															
7. _____	_____	_____	_____															
8. _____	_____	_____	_____															
9. _____	_____	_____	_____															
10. _____	_____	_____	_____															
11. _____	_____	_____	_____															
12. _____	_____	_____	_____															
<u>0%</u> = Total Cover 50% of total cover: <u>0%</u> 20% of total cover: <u>0%</u>																		
<b>Woody Vine Stratum (Plot size: <u>30 ft</u> )</b>																		
1. _____	_____	_____	_____	<b>Definitions of Four Vegetation Strata:</b>  <b>Tree</b> – Woody plants, excluding vines, 3 in. (7.6 cm) or more in diameter at breast height (DBH), regardless of height.  <b>Sapling/Shrub</b> – Woody plants, excluding vines, less than 3 in. DBH and greater than 3.28 ft (1 m) tall.  <b>Herb</b> – All herbaceous (non-woody) plants, regardless of size, and woody plants less than 3.28 ft tall.  <b>Woody vine</b> – All woody vines greater than 3.28 ft in height.														
2. _____	_____	_____	_____															
3. _____	_____	_____	_____															
4. _____	_____	_____	_____															
5. _____	_____	_____	_____															
<u>0%</u> = Total Cover 50% of total cover: <u>0%</u> 20% of total cover: <u>0%</u>																		
<b>Hydrophytic Vegetation Present?</b> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>																		
Remarks: (If observed, list morphological adaptations below).																		

## SOIL

Sampling Point: UPL 1

Profile Description: (Describe to the depth needed to document the indicator or confirm the absence of indicators.)

Depth (inches)	Matrix		Redox Features				Texture	Remarks
	Color (moist)	%	Color (moist)	%	Type <sup>1</sup>	Loc <sup>2</sup>		
0-24	10YR 4/3	100			-	-	loamy clay	
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		

<sup>1</sup>Type: C=Concentration, D=Depletion, RM=Reduced Matrix, MS=Masked Sand Grains.<sup>2</sup>Location: PL=Pore Lining, M=Matrix.

Hydric Soil Indicators: (Applicable to all LRRs, unless otherwise noted.)

- ☐ Histosol (A1)  
☐ Histic Epipedon (A2)  
☐ Black Histic (A3)  
☐ Hydrogen Sulfide (A4)  
☐ Stratified Layers (A5)  
☐ Organic Bodies (A6) (LRR P, T, U)  
☐ 5 cm Mucky Mineral (A7) (LRR P, T, U)  
☐ Muck Presence (A8) (LRR U)  
☐ 1 cm Muck (A9) (LRR P, T)  
☐ Depleted Below Dark Surface (A11)  
☐ Thick Dark Surface (A12)  
☐ Coast Prairie Redox (A16) (MLRA 150A)  
☐ Sandy Mucky Mineral (S1) (LRR O, S)  
☐ Sandy Gleyed Matrix (S4)  
☐ Sandy Redox (S5)  
☐ Stripped Matrix (S6)  
☐ Dark Surface (S7) (LRR P, S, T, U)

- ☐ Polyvalue Below Surface (S8) (LRR S, T, U)  
☐ Thin Dark Surface (S9) (LRR S, T, U)  
☐ Loamy Mucky Mineral (F1) (LRR O)  
☐ Loamy Gleyed Matrix (F2)  
☐ Depleted Matrix (F3)  
☐ Redox Dark Surface (F6)  
☐ Depleted Dark Surface (F7)  
☐ Redox Depressions (F8)  
☐ Marl (F10) (LRR U)  
☐ Depleted Ochric (F11) (MLRA 151)  
☐ Iron-Manganese Masses (F12) (LRR O, P, T)  
☐ Umbric Surface (F13) (LRR P, T, U)  
☐ Delta Ochric (F17) (MLRA 151)  
☐ Reduced Vertic (F18) (MLRA 150A, 150B)  
☐ Piedmont Floodplain Soils (F19) (MLRA 149A)  
☐ Anomalous Bright Loamy Soils (F20) (MLRA 149A, 153C, 153D)

Indicators for Problematic Hydric Soils<sup>3</sup>:

- ☐ 1 cm Muck (A9) (LRR O)  
☐ 2 cm Muck (A10) (LRR S)  
☐ Reduced Vertic (F18) (outside MLRA 150A,B)  
☐ Piedmont Floodplain Soils (F19) (LRR P, S, T)  
☐ Anomalous Bright Loamy Soils (F20)  
 (MLRA 153B)  
☐ Red Parent Material (TF2)  
☐ Very Shallow Dark Surface (TF12)  
☐ Other (Explain in Remarks)

<sup>3</sup>Indicators of hydrophytic vegetation and wetland hydrology must be present, unless disturbed or problematic.

Restrictive Layer (if observed):

Type: \_\_\_\_\_

Depth (inches): \_\_\_\_\_

Hydric Soil Present? Yes ☐ No ☒

Remarks:



# WETLAND DETERMINATION DATA FORM – Atlantic and Gulf Coastal Plain Region

Project/Site: Virginia Street Drainage Relief City/County: Beaumont/Jefferson Sampling Date: 8/16/23  
 Applicant/Owner: Jefferson County Drainage District No. 6 State: TX Sampling Point: UPL 2  
 Investigator(s): Lee Sherrod Section, Township, Range: \_\_\_\_\_  
 Landform (hillslope, terrace, etc.): Flat Local relief (concave, convex, none): Convex Slope (%): <1  
 Subregion (LRR or MLRA): LRRT Lat: 30.044667 Long: -94.107419 Datum: \_\_\_\_\_  
 Soil Map Unit Name: Urban Land Complex NWI classification: Upl

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no, explain in Remarks.)  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ significantly disturbed? Are "Normal Circumstances" present? Yes ☒ No ☐  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

## SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Is the Sampled Area within a Wetland?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Hydric Soil Present?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Wetland Hydrology Present?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Remarks:			

## HYDROLOGY

<b>Wetland Hydrology Indicators:</b> <u>Primary Indicators (minimum of one is required; check all that apply)</u> <input type="checkbox"/> Surface Water (A1) <input type="checkbox"/> Aquatic Fauna (B13) <input type="checkbox"/> High Water Table (A2) <input type="checkbox"/> Marl Deposits (B15) (LRR U) <input type="checkbox"/> Saturation (A3) <input type="checkbox"/> Hydrogen Sulfide Odor (C1) <input type="checkbox"/> Water Marks (B1) <input type="checkbox"/> Oxidized Rhizospheres along Living Roots (C3) <input type="checkbox"/> Sediment Deposits (B2) <input type="checkbox"/> Presence of Reduced Iron (C4) <input type="checkbox"/> Drift Deposits (B3) <input type="checkbox"/> Recent Iron Reduction in Tilled Soils (C6) <input type="checkbox"/> Algal Mat or Crust (B4) <input type="checkbox"/> Thin Muck Surface (C7) <input type="checkbox"/> Iron Deposits (B5) <input type="checkbox"/> Other (Explain in Remarks) <input type="checkbox"/> Inundation Visible on Aerial Imagery (B7) <input type="checkbox"/> Water-Stained Leaves (B9)		<u>Secondary Indicators (minimum of two required)</u> <input type="checkbox"/> Surface Soil Cracks (B6) <input type="checkbox"/> Sparsely Vegetated Concave Surface (B8) <input type="checkbox"/> Drainage Patterns (B10) <input type="checkbox"/> Moss Trim Lines (B16) <input type="checkbox"/> Dry-Season Water Table (C2) <input type="checkbox"/> Crayfish Burrows (C8) <input type="checkbox"/> Saturation Visible on Aerial Imagery (C9) <input type="checkbox"/> Geomorphic Position (D2) <input type="checkbox"/> Shallow Aquitard (D3) <input type="checkbox"/> FAC-Neutral Test (D5) <input type="checkbox"/> Sphagnum moss (D8) (LRR T, U)
<b>Field Observations:</b> Surface Water Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>0</u> Water Table Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>&gt;24</u> Saturation Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>&gt;24</u> (includes capillary fringe)		Wetland Hydrology Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:		
Remarks:		

**VEGETATION (Four Strata) – Use scientific names of plants.**

 Sampling Point: UPL 2

Tree Stratum (Plot size: <u>30 ft</u> )	Absolute % Cover	Dominant Species?	Indicator Status																	
1. <u>Pinus taeda</u>	<u>5</u>	<u>No</u>	<u>FAC</u>	<b>Dominance Test worksheet:</b> Number of Dominant Species That Are OBL, FACW, or FAC: <u>3</u> (A)  Total Number of Dominant Species Across All Strata: <u>4</u> (B)  Percent of Dominant Species That Are OBL, FACW, or FAC: <u>75%</u> (A/B)																
2. <u>Celtis laevigata</u>	<u>5</u>	<u>No</u>	<u>FACW</u>																	
3. <u>Quercus nigra</u>	<u>30</u>	<u>Yes</u>	<u>FAC</u>																	
4. <u>Quercus virginiana</u>	<u>15</u>	<u>Yes</u>	<u>FACU</u>																	
5. _____	_____	_____	_____																	
6. _____	_____	_____	_____																	
7. _____	_____	_____	_____																	
8. _____	_____	_____	_____																	
<u>55%</u> = Total Cover 50% of total cover: <u>28%</u> 20% of total cover: <u>11%</u>				<b>Prevalence Index worksheet:</b> <table style="width: 100%;"> <tr> <td style="width: 50%;">Total % Cover of:</td> <td style="width: 50%;">Multiply by:</td> </tr> <tr> <td>OBL species _____</td> <td>x 1 = _____</td> </tr> <tr> <td>FACW species _____</td> <td>x 2 = _____</td> </tr> <tr> <td>FAC species _____</td> <td>x 3 = _____</td> </tr> <tr> <td>FACU species _____</td> <td>x 4 = _____</td> </tr> <tr> <td>UPL species _____</td> <td>x 5 = _____</td> </tr> <tr> <td>Column Totals: <u>0</u></td> <td>(A) <u>0</u> (B)</td> </tr> <tr> <td colspan="2" style="text-align: center;">Prevalence Index = B/A = _____</td> </tr> </table>	Total % Cover of:	Multiply by:	OBL species _____	x 1 = _____	FACW species _____	x 2 = _____	FAC species _____	x 3 = _____	FACU species _____	x 4 = _____	UPL species _____	x 5 = _____	Column Totals: <u>0</u>	(A) <u>0</u> (B)	Prevalence Index = B/A = _____	
Total % Cover of:	Multiply by:																			
OBL species _____	x 1 = _____																			
FACW species _____	x 2 = _____																			
FAC species _____	x 3 = _____																			
FACU species _____	x 4 = _____																			
UPL species _____	x 5 = _____																			
Column Totals: <u>0</u>	(A) <u>0</u> (B)																			
Prevalence Index = B/A = _____																				
<b>Sapling/Shrub Stratum (Plot size: <u>30 ft</u> )</b>																				
1. <u>Ilex vomitoria</u>	<u>20</u>	<u>Yes</u>	<u>FAC</u>																	
2. <u>Ligustrum sinense</u>	<u>50</u>	<u>Yes</u>	<u>FAC</u>																	
3. _____	_____	_____	_____																	
4. _____	_____	_____	_____																	
5. _____	_____	_____	_____																	
6. _____	_____	_____	_____																	
7. _____	_____	_____	_____																	
8. _____	_____	_____	_____																	
<u>70%</u> = Total Cover 50% of total cover: <u>35%</u> 20% of total cover: <u>14%</u>																				
<b>Herb Stratum (Plot size: <u>30 ft</u> )</b>																				
1. _____	_____	_____	_____																	
2. _____	_____	_____	_____																	
3. _____	_____	_____	_____																	
4. _____	_____	_____	_____																	
5. _____	_____	_____	_____																	
6. _____	_____	_____	_____																	
7. _____	_____	_____	_____																	
8. _____	_____	_____	_____																	
9. _____	_____	_____	_____																	
10. _____	_____	_____	_____																	
11. _____	_____	_____	_____																	
12. _____	_____	_____	_____																	
<u>0%</u> = Total Cover 50% of total cover: <u>0%</u> 20% of total cover: <u>0%</u>																				
<b>Woody Vine Stratum (Plot size: <u>30 ft</u> )</b>																				
1. _____	_____	_____	_____																	
2. _____	_____	_____	_____																	
3. _____	_____	_____	_____																	
4. _____	_____	_____	_____																	
5. _____	_____	_____	_____																	
<u>0%</u> = Total Cover 50% of total cover: <u>0%</u> 20% of total cover: <u>0%</u>																				
Remarks: (If observed, list morphological adaptations below).				<b>Hydrophytic Vegetation Present?</b> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>																



## SOIL

Sampling Point: UPL 2

Profile Description: (Describe to the depth needed to document the indicator or confirm the absence of indicators.)

Depth (inches)	Matrix		Redox Features				Texture	Remarks
	Color (moist)	%	Color (moist)	%	Type <sup>1</sup>	Loc <sup>2</sup>		
0-24	10YR 4/3	100			-	-	loamy clay	
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		

<sup>1</sup>Type: C=Concentration, D=Depletion, RM=Reduced Matrix, MS=Masked Sand Grains.<sup>2</sup>Location: PL=Pore Lining, M=Matrix.

Hydric Soil Indicators: (Applicable to all LRRs, unless otherwise noted.)

- |  |   |
|--|---|
| <input type="checkbox"/> Histosol (A1)                         | <input type="checkbox"/> Polyvalue Below Surface (S8) (LRR S, T, U)                 |
| <input type="checkbox"/> Histic Epipedon (A2)                  | <input type="checkbox"/> Thin Dark Surface (S9) (LRR S, T, U)                       |
| <input type="checkbox"/> Black Histic (A3)                     | <input type="checkbox"/> Loamy Mucky Mineral (F1) (LRR O)                           |
| <input type="checkbox"/> Hydrogen Sulfide (A4)                 | <input type="checkbox"/> Loamy Gleyed Matrix (F2)                                   |
| <input type="checkbox"/> Stratified Layers (A5)                | <input type="checkbox"/> Depleted Matrix (F3)                                       |
| <input type="checkbox"/> Organic Bodies (A6) (LRR P, T, U)     | <input type="checkbox"/> Redox Dark Surface (F6)                                    |
| <input type="checkbox"/> 5 cm Mucky Mineral (A7) (LRR P, T, U) | <input type="checkbox"/> Depleted Dark Surface (F7)                                 |
| <input type="checkbox"/> Muck Presence (A8) (LRR U)            | <input type="checkbox"/> Redox Depressions (F8)                                     |
| <input type="checkbox"/> 1 cm Muck (A9) (LRR P, T)             | <input type="checkbox"/> Marl (F10) (LRR U)   |
| <input type="checkbox"/> Depleted Below Dark Surface (A11)     | <input type="checkbox"/> Depleted Ochric (F11) (MLRA 151)                           |
| <input type="checkbox"/> Thick Dark Surface (A12)              | <input type="checkbox"/> Iron-Manganese Masses (F12) (LRR O, P, T)                  |
| <input type="checkbox"/> Coast Prairie Redox (A16) (MLRA 150A) | <input type="checkbox"/> Umbric Surface (F13) (LRR P, T, U)                         |
| <input type="checkbox"/> Sandy Mucky Mineral (S1) (LRR O, S)   | <input type="checkbox"/> Delta Ochric (F17) (MLRA 151)                              |
| <input type="checkbox"/> Sandy Gleyed Matrix (S4)              | <input type="checkbox"/> Reduced Vertic (F18) (MLRA 150A, 150B)                     |
| <input type="checkbox"/> Sandy Redox (S5)                      | <input type="checkbox"/> Piedmont Floodplain Soils (F19) (MLRA 149A)                |
| <input type="checkbox"/> Stripped Matrix (S6)                  | <input type="checkbox"/> Anomalous Bright Loamy Soils (F20) (MLRA 149A, 153C, 153D) |
| <input type="checkbox"/> Dark Surface (S7) (LRR P, S, T, U)    |   |

Indicators for Problematic Hydric Soils<sup>3</sup>:

- |  |
|--|
| <input type="checkbox"/> 1 cm Muck (A9) (LRR O)                        |
| <input type="checkbox"/> 2 cm Muck (A10) (LRR S)                       |
| <input type="checkbox"/> Reduced Vertic (F18) (outside MLRA 150A,B)    |
| <input type="checkbox"/> Piedmont Floodplain Soils (F19) (LRR P, S, T) |
| <input type="checkbox"/> Anomalous Bright Loamy Soils (F20)            |
| (MLRA 153B)  |
| <input type="checkbox"/> Red Parent Material (TF2)                     |
| <input type="checkbox"/> Very Shallow Dark Surface (TF12)              |
| <input type="checkbox"/> Other (Explain in Remarks)                    |

<sup>3</sup>Indicators of hydrophytic vegetation and wetland hydrology must be present, unless disturbed or problematic.

Restrictive Layer (if observed):

Type: \_\_\_\_\_

Depth (inches): \_\_\_\_\_

Hydric Soil Present? Yes ☐ No ☒

Remarks:

# WETLAND DETERMINATION DATA FORM – Atlantic and Gulf Coastal Plain Region

Project/Site: Virginia Street Drainage Relief City/County: Beaumont/Jefferson Sampling Date: 8/16/23  
 Applicant/Owner: Jefferson County Drainage District No. 6 State: TX Sampling Point: UPL 3  
 Investigator(s): Lee Sherrod Section, Township, Range: \_\_\_\_\_  
 Landform (hillslope, terrace, etc.): Flat Local relief (concave, convex, none): Convex Slope (%): <1  
 Subregion (LRR or MLRA): LRRT Lat: 30.041780 Long: -94.103320 Datum: \_\_\_\_\_  
 Soil Map Unit Name: Urban Land Complex NWI classification: Upl

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no, explain in Remarks.)  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ significantly disturbed? Are "Normal Circumstances" present? Yes ☒ No ☐  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

## SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Is the Sampled Area within a Wetland?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Hydric Soil Present?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Wetland Hydrology Present?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Remarks:			

## HYDROLOGY

<b>Wetland Hydrology Indicators:</b> <b>Primary Indicators (minimum of one is required; check all that apply)</b> <input type="checkbox"/> Surface Water (A1) <input type="checkbox"/> Aquatic Fauna (B13) <input type="checkbox"/> High Water Table (A2) <input type="checkbox"/> Marl Deposits (B15) (LRR U) <input type="checkbox"/> Saturation (A3) <input type="checkbox"/> Hydrogen Sulfide Odor (C1) <input type="checkbox"/> Water Marks (B1) <input type="checkbox"/> Oxidized Rhizospheres along Living Roots (C3) <input type="checkbox"/> Sediment Deposits (B2) <input type="checkbox"/> Presence of Reduced Iron (C4) <input type="checkbox"/> Drift Deposits (B3) <input type="checkbox"/> Recent Iron Reduction in Tilled Soils (C6) <input type="checkbox"/> Algal Mat or Crust (B4) <input type="checkbox"/> Thin Muck Surface (C7) <input type="checkbox"/> Iron Deposits (B5) <input type="checkbox"/> Other (Explain in Remarks) <input type="checkbox"/> Inundation Visible on Aerial Imagery (B7) <input type="checkbox"/> Water-Stained Leaves (B9)		<b>Secondary Indicators (minimum of two required)</b> <input type="checkbox"/> Surface Soil Cracks (B6) <input type="checkbox"/> Sparsely Vegetated Concave Surface (B8) <input type="checkbox"/> Drainage Patterns (B10) <input type="checkbox"/> Moss Trim Lines (B16) <input type="checkbox"/> Dry-Season Water Table (C2) <input type="checkbox"/> Crayfish Burrows (C8) <input type="checkbox"/> Saturation Visible on Aerial Imagery (C9) <input type="checkbox"/> Geomorphic Position (D2) <input type="checkbox"/> Shallow Aquitard (D3) <input type="checkbox"/> FAC-Neutral Test (D5) <input type="checkbox"/> Sphagnum moss (D8) (LRR T, U)	
<b>Field Observations:</b> Surface Water Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>0</u> Water Table Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>&gt;24</u> Saturation Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>&gt;24</u> (includes capillary fringe)		Wetland Hydrology Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:			
Remarks:			



**VEGETATION (Four Strata) – Use scientific names of plants.**

 Sampling Point: UPL 3

Tree Stratum (Plot size: <u>30 ft</u> )	Absolute % Cover	Dominant Species?	Indicator Status															
1. <u>Pinus taeda</u>	15	Yes	FAC	<b>Dominance Test worksheet:</b> Number of Dominant Species That Are OBL, FACW, or FAC: <u>4</u> (A)  Total Number of Dominant Species Across All Strata: <u>4</u> (B)  Percent of Dominant Species That Are OBL, FACW, or FAC: <u>100%</u> (A/B)														
2. <u>Celtis laevigata</u>	5	No	FACW															
3. <u>Quercus nigra</u>	20	Yes	FAC															
4. <u>Quercus virginiana</u>	5	No	FACU															
5. _____		-	-															
6. _____		-	-															
7. _____		-	-															
8. _____		-	-															
<u>45%</u> = Total Cover 50% of total cover: <u>23%</u> 20% of total cover: <u>9%</u>				<b>Prevalence Index worksheet:</b> <table style="width: 100%;"> <tr> <td style="width: 50%;">Total % Cover of:</td> <td style="width: 50%;">Multiply by:</td> </tr> <tr> <td>OBL species _____</td> <td>x 1 = _____</td> </tr> <tr> <td>FACW species _____</td> <td>x 2 = _____</td> </tr> <tr> <td>FAC species _____</td> <td>x 3 = _____</td> </tr> <tr> <td>FACU species _____</td> <td>x 4 = _____</td> </tr> <tr> <td>UPL species _____</td> <td>x 5 = _____</td> </tr> <tr> <td>Column Totals: <u>0</u></td> <td>(A) <u>0</u> (B)</td> </tr> </table> Prevalence Index = B/A = _____	Total % Cover of:	Multiply by:	OBL species _____	x 1 = _____	FACW species _____	x 2 = _____	FAC species _____	x 3 = _____	FACU species _____	x 4 = _____	UPL species _____	x 5 = _____	Column Totals: <u>0</u>	(A) <u>0</u> (B)
Total % Cover of:	Multiply by:																	
OBL species _____	x 1 = _____																	
FACW species _____	x 2 = _____																	
FAC species _____	x 3 = _____																	
FACU species _____	x 4 = _____																	
UPL species _____	x 5 = _____																	
Column Totals: <u>0</u>	(A) <u>0</u> (B)																	
<b>Sapling/Shrub Stratum</b> (Plot size: <u>30 ft</u> )																		
1. <u>Ilex vomitoria</u>	20	Yes	FAC															
2. <u>Ligustrum sinense</u>	15	Yes	FAC															
3. _____		-	-															
4. _____		-	-															
5. _____		-	-															
6. _____		-	-															
7. _____		-	-															
8. _____		-	-															
<u>35%</u> = Total Cover 50% of total cover: <u>18%</u> 20% of total cover: <u>7%</u>																		
<b>Herb Stratum</b> (Plot size: <u>30 ft</u> )																		
1. _____		-	-															
2. _____		-	-															
3. _____		-	-															
4. _____		-	-															
5. _____		-	-															
6. _____		-	-															
7. _____		-	-															
8. _____		-	-															
9. _____		-	-															
10. _____		-	-															
11. _____		-	-															
12. _____		-	-															
<u>0%</u> = Total Cover 50% of total cover: <u>0%</u> 20% of total cover: <u>0%</u>																		
<b>Woody Vine Stratum</b> (Plot size: <u>30 ft</u> )																		
1. _____		-	-															
2. _____		-	-															
3. _____		-	-															
4. _____		-	-															
5. _____		-	-															
<u>0%</u> = Total Cover 50% of total cover: <u>0%</u> 20% of total cover: <u>0%</u>																		
Remarks: (If observed, list morphological adaptations below).				<b>Hydrophytic Vegetation Present?</b> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>														

## SOIL

Sampling Point: UPL 3

Profile Description: (Describe to the depth needed to document the indicator or confirm the absence of indicators.)

Depth (inches)	Matrix		Redox Features				Texture	Remarks
	Color (moist)	%	Color (moist)	%	Type <sup>1</sup>	Loc <sup>2</sup>		
0-24	10YR 4/3	100			-	-	loamy clay	
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		

<sup>1</sup>Type: C=Concentration, D=Depletion, RM=Reduced Matrix, MS=Masked Sand Grains.<sup>2</sup>Location: PL=Pore Lining, M=Matrix.

Hydric Soil Indicators: (Applicable to all LRRs, unless otherwise noted.)

- |  |   |
|--|---|
| <input type="checkbox"/> Histosol (A1)                         | <input type="checkbox"/> Polyvalue Below Surface (S8) (LRR S, T, U)                 |
| <input type="checkbox"/> Histic Epipedon (A2)                  | <input type="checkbox"/> Thin Dark Surface (S9) (LRR S, T, U)                       |
| <input type="checkbox"/> Black Histic (A3)                     | <input type="checkbox"/> Loamy Mucky Mineral (F1) (LRR O)                           |
| <input type="checkbox"/> Hydrogen Sulfide (A4)                 | <input type="checkbox"/> Loamy Gleyed Matrix (F2)                                   |
| <input type="checkbox"/> Stratified Layers (A5)                | <input type="checkbox"/> Depleted Matrix (F3)                                       |
| <input type="checkbox"/> Organic Bodies (A6) (LRR P, T, U)     | <input type="checkbox"/> Redox Dark Surface (F6)                                    |
| <input type="checkbox"/> 5 cm Mucky Mineral (A7) (LRR P, T, U) | <input type="checkbox"/> Depleted Dark Surface (F7)                                 |
| <input type="checkbox"/> Muck Presence (A8) (LRR U)            | <input type="checkbox"/> Redox Depressions (F8)                                     |
| <input type="checkbox"/> 1 cm Muck (A9) (LRR P, T)             | <input type="checkbox"/> Marl (F10) (LRR U)   |
| <input type="checkbox"/> Depleted Below Dark Surface (A11)     | <input type="checkbox"/> Depleted Ochric (F11) (MLRA 151)                           |
| <input type="checkbox"/> Thick Dark Surface (A12)              | <input type="checkbox"/> Iron-Manganese Masses (F12) (LRR O, P, T)                  |
| <input type="checkbox"/> Coast Prairie Redox (A16) (MLRA 150A) | <input type="checkbox"/> Umbric Surface (F13) (LRR P, T, U)                         |
| <input type="checkbox"/> Sandy Mucky Mineral (S1) (LRR O, S)   | <input type="checkbox"/> Delta Ochric (F17) (MLRA 151)                              |
| <input type="checkbox"/> Sandy Gleyed Matrix (S4)              | <input type="checkbox"/> Reduced Vertic (F18) (MLRA 150A, 150B)                     |
| <input type="checkbox"/> Sandy Redox (S5)                      | <input type="checkbox"/> Piedmont Floodplain Soils (F19) (MLRA 149A)                |
| <input type="checkbox"/> Stripped Matrix (S6)                  | <input type="checkbox"/> Anomalous Bright Loamy Soils (F20) (MLRA 149A, 153C, 153D) |
| <input type="checkbox"/> Dark Surface (S7) (LRR P, S, T, U)    |   |

Indicators for Problematic Hydric Soils<sup>3</sup>:

- |  |
|--|
| <input type="checkbox"/> 1 cm Muck (A9) (LRR O)                        |
| <input type="checkbox"/> 2 cm Muck (A10) (LRR S)                       |
| <input type="checkbox"/> Reduced Vertic (F18) (outside MLRA 150A,B)    |
| <input type="checkbox"/> Piedmont Floodplain Soils (F19) (LRR P, S, T) |
| <input type="checkbox"/> Anomalous Bright Loamy Soils (F20)            |
| (MLRA 153B)  |
| <input type="checkbox"/> Red Parent Material (TF2)                     |
| <input type="checkbox"/> Very Shallow Dark Surface (TF12)              |
| <input type="checkbox"/> Other (Explain in Remarks)                    |

<sup>3</sup>Indicators of hydrophytic vegetation and wetland hydrology must be present, unless disturbed or problematic.

Restrictive Layer (if observed):

Type: \_\_\_\_\_

Depth (inches): \_\_\_\_\_

Hydric Soil Present? Yes ☐ No ☒

Remarks:



# WETLAND DETERMINATION DATA FORM – Atlantic and Gulf Coastal Plain Region

Project/Site: Virginia Street Drainage Relief City/County: Beaumont/Jefferson Sampling Date: 8/16/23  
 Applicant/Owner: Jefferson County Drainage District No. 6 State: TX Sampling Point: UPL 4  
 Investigator(s): Lee Sherrod Section, Township, Range: \_\_\_\_\_  
 Landform (hillslope, terrace, etc.): Flat Local relief (concave, convex, none): Convex Slope (%): <1  
 Subregion (LRR or MLRA): LRRT Lat: 30.041780 Long: -94.103320 Datum: \_\_\_\_\_  
 Soil Map Unit Name: Urban Land Complex NWI classification: Upl

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no, explain in Remarks.)  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ significantly disturbed? Are "Normal Circumstances" present? Yes ☒ No ☐  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

## SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Is the Sampled Area within a Wetland?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Hydric Soil Present?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Wetland Hydrology Present?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Remarks:			

## HYDROLOGY

<b>Wetland Hydrology Indicators:</b> <u>Primary Indicators (minimum of one is required; check all that apply)</u> <input type="checkbox"/> Surface Water (A1) <input type="checkbox"/> Aquatic Fauna (B13) <input type="checkbox"/> High Water Table (A2) <input type="checkbox"/> Marl Deposits (B15) (LRR U) <input type="checkbox"/> Saturation (A3) <input type="checkbox"/> Hydrogen Sulfide Odor (C1) <input type="checkbox"/> Water Marks (B1) <input type="checkbox"/> Oxidized Rhizospheres along Living Roots (C3) <input type="checkbox"/> Sediment Deposits (B2) <input type="checkbox"/> Presence of Reduced Iron (C4) <input type="checkbox"/> Drift Deposits (B3) <input type="checkbox"/> Recent Iron Reduction in Tilled Soils (C6) <input type="checkbox"/> Algal Mat or Crust (B4) <input type="checkbox"/> Thin Muck Surface (C7) <input type="checkbox"/> Iron Deposits (B5) <input type="checkbox"/> Other (Explain in Remarks) <input type="checkbox"/> Inundation Visible on Aerial Imagery (B7) <input type="checkbox"/> Water-Stained Leaves (B9)		<u>Secondary Indicators (minimum of two required)</u> <input type="checkbox"/> Surface Soil Cracks (B6) <input type="checkbox"/> Sparsely Vegetated Concave Surface (B8) <input type="checkbox"/> Drainage Patterns (B10) <input type="checkbox"/> Moss Trim Lines (B16) <input type="checkbox"/> Dry-Season Water Table (C2) <input type="checkbox"/> Crayfish Burrows (C8) <input type="checkbox"/> Saturation Visible on Aerial Imagery (C9) <input type="checkbox"/> Geomorphic Position (D2) <input type="checkbox"/> Shallow Aquitard (D3) <input type="checkbox"/> FAC-Neutral Test (D5) <input type="checkbox"/> Sphagnum moss (D8) (LRR T, U)	
<b>Field Observations:</b> Surface Water Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>0</u> Water Table Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>&gt;24</u> Saturation Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>&gt;24</u> (includes capillary fringe)		Wetland Hydrology Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:			
Remarks:			

**VEGETATION (Four Strata) – Use scientific names of plants.**

 Sampling Point: UPL 4

Tree Stratum (Plot size: <u>30 ft</u> )	Absolute % Cover	Dominant Species?	Indicator Status	
1. _____	_____	-	-	
2. _____	_____	-	-	
3. _____	_____	-	-	
4. _____	_____	-	-	
5. _____	_____	-	-	
6. _____	_____	-	-	
7. _____	_____	-	-	
8. _____	_____	-	-	
0% = Total Cover				
50% of total cover: 0%    20% of total cover: 0%				
<b>Sapling/Shrub Stratum (Plot size: <u>30 ft</u> )</b>				
1. _____	_____	-	-	
2. _____	_____	-	-	
3. _____	_____	-	-	
4. _____	_____	-	-	
5. _____	_____	-	-	
6. _____	_____	-	-	
7. _____	_____	-	-	
8. _____	_____	-	-	
0% = Total Cover				
50% of total cover: 0%    20% of total cover: 0%				
<b>Herb Stratum (Plot size: <u>30 ft</u> )</b>				
1. <u>Sorghum halapense</u>	<u>40</u>	<u>Yes</u>	<u>FACU</u>	
2. <u>Cynodon dactylon</u>	<u>30</u>	<u>Yes</u>	<u>FACU</u>	
3. <u>Ambrosia trifida</u>	<u>20</u>	<u>Yes</u>	<u>FAC</u>	
4. _____	_____	-	-	
5. _____	_____	-	-	
6. _____	_____	-	-	
7. _____	_____	-	-	
8. _____	_____	-	-	
9. _____	_____	-	-	
10. _____	_____	-	-	
11. _____	_____	-	-	
12. _____	_____	-	-	
90% = Total Cover				
50% of total cover: 45%    20% of total cover: 18%				
<b>Woody Vine Stratum (Plot size: <u>30 ft</u> )</b>				
1. _____	_____	-	-	
2. _____	_____	-	-	
3. _____	_____	-	-	
4. _____	_____	-	-	
5. _____	_____	-	-	
0% = Total Cover				
50% of total cover: 0%    20% of total cover: 0%				
Remarks: (If observed, list morphological adaptations below).				

**Dominance Test worksheet:**  
 Number of Dominant Species That Are OBL, FACW, or FAC: 1 (A)  
  
 Total Number of Dominant Species Across All Strata: 3 (B)  
  
 Percent of Dominant Species That Are OBL, FACW, or FAC: 33% (A/B)

**Prevalence Index worksheet:**  

Total % Cover of:	Multiply by:
OBL species _____	x 1 = _____
FACW species _____	x 2 = _____
FAC species _____	x 3 = _____
FACU species _____	x 4 = _____
UPL species _____	x 5 = _____
Column Totals: <u>0</u> (A)	<u>0</u> (B)

Prevalence Index = B/A = \_\_\_\_\_

**Hydrophytic Vegetation Indicators:**  
☐ 1 - Rapid Test for Hydrophytic Vegetation  
☐ 2 - Dominance Test is >50%  
☐ 3 - Prevalence Index is ≤3.0<sup>1</sup>  
☐ Problematic Hydrophytic Vegetation<sup>1</sup> (Explain)

<sup>1</sup>Indicators of hydric soil and wetland hydrology must be present, unless disturbed or problematic.

**Definitions of Four Vegetation Strata:**  
  
**Tree** – Woody plants, excluding vines, 3 in. (7.6 cm) or more in diameter at breast height (DBH), regardless of height.  
  
**Sapling/Shrub** – Woody plants, excluding vines, less than 3 in. DBH and greater than 3.28 ft (1 m) tall.  
  
**Herb** – All herbaceous (non-woody) plants, regardless of size, and woody plants less than 3.28 ft tall.  
  
**Woody vine** – All woody vines greater than 3.28 ft in height.

**Hydrophytic Vegetation Present?**    Yes ☐    No ☒



## SOIL

Sampling Point: UPL 4

Profile Description: (Describe to the depth needed to document the indicator or confirm the absence of indicators.)

Depth (inches)	Matrix		Redox Features				Texture	Remarks
	Color (moist)	%	Color (moist)	%	Type <sup>1</sup>	Loc <sup>2</sup>		
0-24	10YR 4/4	100			-	-	loamy clay	
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		

<sup>1</sup>Type: C=Concentration, D=Depletion, RM=Reduced Matrix, MS=Masked Sand Grains.<sup>2</sup>Location: PL=Pore Lining, M=Matrix.

Hydric Soil Indicators: (Applicable to all LRRs, unless otherwise noted.)

- |  |   |
|--|---|
| <input type="checkbox"/> Histosol (A1)                         | <input type="checkbox"/> Polyvalue Below Surface (S8) (LRR S, T, U)                 |
| <input type="checkbox"/> Histic Epipedon (A2)                  | <input type="checkbox"/> Thin Dark Surface (S9) (LRR S, T, U)                       |
| <input type="checkbox"/> Black Histic (A3)                     | <input type="checkbox"/> Loamy Mucky Mineral (F1) (LRR O)                           |
| <input type="checkbox"/> Hydrogen Sulfide (A4)                 | <input type="checkbox"/> Loamy Gleyed Matrix (F2)                                   |
| <input type="checkbox"/> Stratified Layers (A5)                | <input type="checkbox"/> Depleted Matrix (F3)                                       |
| <input type="checkbox"/> Organic Bodies (A6) (LRR P, T, U)     | <input type="checkbox"/> Redox Dark Surface (F6)                                    |
| <input type="checkbox"/> 5 cm Mucky Mineral (A7) (LRR P, T, U) | <input type="checkbox"/> Depleted Dark Surface (F7)                                 |
| <input type="checkbox"/> Muck Presence (A8) (LRR U)            | <input type="checkbox"/> Redox Depressions (F8)                                     |
| <input type="checkbox"/> 1 cm Muck (A9) (LRR P, T)             | <input type="checkbox"/> Marl (F10) (LRR U)   |
| <input type="checkbox"/> Depleted Below Dark Surface (A11)     | <input type="checkbox"/> Depleted Ochric (F11) (MLRA 151)                           |
| <input type="checkbox"/> Thick Dark Surface (A12)              | <input type="checkbox"/> Iron-Manganese Masses (F12) (LRR O, P, T)                  |
| <input type="checkbox"/> Coast Prairie Redox (A16) (MLRA 150A) | <input type="checkbox"/> Umbric Surface (F13) (LRR P, T, U)                         |
| <input type="checkbox"/> Sandy Mucky Mineral (S1) (LRR O, S)   | <input type="checkbox"/> Delta Ochric (F17) (MLRA 151)                              |
| <input type="checkbox"/> Sandy Gleyed Matrix (S4)              | <input type="checkbox"/> Reduced Vertic (F18) (MLRA 150A, 150B)                     |
| <input type="checkbox"/> Sandy Redox (S5)                      | <input type="checkbox"/> Piedmont Floodplain Soils (F19) (MLRA 149A)                |
| <input type="checkbox"/> Stripped Matrix (S6)                  | <input type="checkbox"/> Anomalous Bright Loamy Soils (F20) (MLRA 149A, 153C, 153D) |
| <input type="checkbox"/> Dark Surface (S7) (LRR P, S, T, U)    |   |

Indicators for Problematic Hydric Soils<sup>3</sup>:

- |  |
|--|
| <input type="checkbox"/> 1 cm Muck (A9) (LRR O)                        |
| <input type="checkbox"/> 2 cm Muck (A10) (LRR S)                       |
| <input type="checkbox"/> Reduced Vertic (F18) (outside MLRA 150A,B)    |
| <input type="checkbox"/> Piedmont Floodplain Soils (F19) (LRR P, S, T) |
| <input type="checkbox"/> Anomalous Bright Loamy Soils (F20)            |
| (MLRA 153B)  |
| <input type="checkbox"/> Red Parent Material (TF2)                     |
| <input type="checkbox"/> Very Shallow Dark Surface (TF12)              |
| <input type="checkbox"/> Other (Explain in Remarks)                    |

<sup>3</sup>Indicators of hydrophytic vegetation and wetland hydrology must be present, unless disturbed or problematic.

Restrictive Layer (if observed):

Type: \_\_\_\_\_

Depth (inches): \_\_\_\_\_

Hydric Soil Present? Yes ☐ No ☒

Remarks:

# WETLAND DETERMINATION DATA FORM – Atlantic and Gulf Coastal Plain Region

Project/Site: Virginia Street Drainage Relief City/County: Beaumont/Jefferson Sampling Date: 8/16/23  
 Applicant/Owner: Jefferson County Drainage District No. 6 State: TX Sampling Point: UPL 5  
 Investigator(s): Lee Sherrod Section, Township, Range: \_\_\_\_\_  
 Landform (hillslope, terrace, etc.): Flat Local relief (concave, convex, none): Convex Slope (%): <1  
 Subregion (LRR or MLRA): LRRT Lat: 30.044667 Long: -94.107419 Datum: \_\_\_\_\_  
 Soil Map Unit Name: Urban Land Complex NWI classification: Upl

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no, explain in Remarks.)  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ significantly disturbed? Are "Normal Circumstances" present? Yes ☒ No ☐  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

## SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Is the Sampled Area within a Wetland?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Hydric Soil Present?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Wetland Hydrology Present?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Remarks:			

## HYDROLOGY

<b>Wetland Hydrology Indicators:</b> <u>Primary Indicators (minimum of one is required; check all that apply)</u> <input type="checkbox"/> Surface Water (A1) <input type="checkbox"/> Aquatic Fauna (B13) <input type="checkbox"/> High Water Table (A2) <input type="checkbox"/> Marl Deposits (B15) (LRR U) <input type="checkbox"/> Saturation (A3) <input type="checkbox"/> Hydrogen Sulfide Odor (C1) <input type="checkbox"/> Water Marks (B1) <input type="checkbox"/> Oxidized Rhizospheres along Living Roots (C3) <input type="checkbox"/> Sediment Deposits (B2) <input type="checkbox"/> Presence of Reduced Iron (C4) <input type="checkbox"/> Drift Deposits (B3) <input type="checkbox"/> Recent Iron Reduction in Tilled Soils (C6) <input type="checkbox"/> Algal Mat or Crust (B4) <input type="checkbox"/> Thin Muck Surface (C7) <input type="checkbox"/> Iron Deposits (B5) <input type="checkbox"/> Other (Explain in Remarks) <input type="checkbox"/> Inundation Visible on Aerial Imagery (B7) <input type="checkbox"/> Water-Stained Leaves (B9)		<u>Secondary Indicators (minimum of two required)</u> <input type="checkbox"/> Surface Soil Cracks (B6) <input type="checkbox"/> Sparsely Vegetated Concave Surface (B8) <input type="checkbox"/> Drainage Patterns (B10) <input type="checkbox"/> Moss Trim Lines (B16) <input type="checkbox"/> Dry-Season Water Table (C2) <input type="checkbox"/> Crayfish Burrows (C8) <input type="checkbox"/> Saturation Visible on Aerial Imagery (C9) <input type="checkbox"/> Geomorphic Position (D2) <input type="checkbox"/> Shallow Aquitard (D3) <input type="checkbox"/> FAC-Neutral Test (D5) <input type="checkbox"/> Sphagnum moss (D8) (LRR T, U)
<b>Field Observations:</b> Surface Water Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>0</u> Water Table Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>&gt;24</u> Saturation Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>&gt;24</u> (includes capillary fringe)		Wetland Hydrology Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:		
Remarks:		



**VEGETATION (Four Strata) – Use scientific names of plants.**

 Sampling Point: UPL 5

Tree Stratum (Plot size: <u>30 ft</u> )	Absolute % Cover	Dominant Species?	Indicator Status																	
1. <u>Pinus taeda</u>	<u>5</u>	<u>No</u>	<u>FAC</u>	<b>Dominance Test worksheet:</b> Number of Dominant Species That Are OBL, FACW, or FAC: <u>5</u> (A)  Total Number of Dominant Species Across All Strata: <u>5</u> (B)  Percent of Dominant Species That Are OBL, FACW, or FAC: <u>100%</u> (A/B)																
2. <u>Triadica sebifera</u>	<u>15</u>	<u>Yes</u>	<u>FAC</u>																	
3. <u>Quercus nigra</u>	<u>25</u>	<u>Yes</u>	<u>FAC</u>																	
4. <u>Quercus virginiana</u>	<u>5</u>	<u>No</u>	<u>FACU</u>																	
5. _____	_____	_____	_____																	
6. _____	_____	_____	_____																	
7. _____	_____	_____	_____																	
8. _____	_____	_____	_____																	
<u>50%</u> = Total Cover 50% of total cover: <u>25%</u> 20% of total cover: <u>10%</u>				<b>Prevalence Index worksheet:</b> <table style="width: 100%;"> <tr> <td style="width: 50%;">Total % Cover of:</td> <td style="width: 50%;">Multiply by:</td> </tr> <tr> <td>OBL species _____</td> <td>x 1 = _____</td> </tr> <tr> <td>FACW species _____</td> <td>x 2 = _____</td> </tr> <tr> <td>FAC species _____</td> <td>x 3 = _____</td> </tr> <tr> <td>FACU species _____</td> <td>x 4 = _____</td> </tr> <tr> <td>UPL species _____</td> <td>x 5 = _____</td> </tr> <tr> <td>Column Totals: <u>0</u></td> <td>(A) <u>0</u> (B)</td> </tr> <tr> <td colspan="2" style="text-align: center;">Prevalence Index = B/A = _____</td> </tr> </table>	Total % Cover of:	Multiply by:	OBL species _____	x 1 = _____	FACW species _____	x 2 = _____	FAC species _____	x 3 = _____	FACU species _____	x 4 = _____	UPL species _____	x 5 = _____	Column Totals: <u>0</u>	(A) <u>0</u> (B)	Prevalence Index = B/A = _____	
Total % Cover of:	Multiply by:																			
OBL species _____	x 1 = _____																			
FACW species _____	x 2 = _____																			
FAC species _____	x 3 = _____																			
FACU species _____	x 4 = _____																			
UPL species _____	x 5 = _____																			
Column Totals: <u>0</u>	(A) <u>0</u> (B)																			
Prevalence Index = B/A = _____																				
<b>Sapling/Shrub Stratum (Plot size: <u>30 ft</u> )</b>																				
1. <u>Ilex vomitoria</u>	<u>40</u>	<u>Yes</u>	<u>FAC</u>																	
2. <u>Ligustrum sinense</u>	<u>20</u>	<u>Yes</u>	<u>FAC</u>																	
3. _____	_____	_____	_____																	
4. _____	_____	_____	_____																	
5. _____	_____	_____	_____																	
6. _____	_____	_____	_____																	
7. _____	_____	_____	_____																	
8. _____	_____	_____	_____																	
<u>60%</u> = Total Cover 50% of total cover: <u>30%</u> 20% of total cover: <u>12%</u>																				
<b>Herb Stratum (Plot size: <u>30 ft</u> )</b>																				
1. _____	_____	_____	_____																	
2. _____	_____	_____	_____																	
3. _____	_____	_____	_____																	
4. _____	_____	_____	_____																	
5. _____	_____	_____	_____																	
6. _____	_____	_____	_____																	
7. _____	_____	_____	_____																	
8. _____	_____	_____	_____																	
9. _____	_____	_____	_____																	
10. _____	_____	_____	_____																	
11. _____	_____	_____	_____																	
12. _____	_____	_____	_____																	
<u>0%</u> = Total Cover 50% of total cover: <u>0%</u> 20% of total cover: <u>0%</u>																				
<b>Woody Vine Stratum (Plot size: <u>30 ft</u> )</b>																				
1. <u>Smilax bona-nox</u>	<u>10</u>	<u>Yes</u>	<u>FAC</u>																	
2. _____	_____	_____	_____																	
3. _____	_____	_____	_____																	
4. _____	_____	_____	_____																	
5. _____	_____	_____	_____																	
<u>10%</u> = Total Cover 50% of total cover: <u>5%</u> 20% of total cover: <u>2%</u>																				
Remarks: (If observed, list morphological adaptations below).				<b>Hydrophytic Vegetation Present?</b> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>																

## SOIL

Sampling Point: UPL 5

Profile Description: (Describe to the depth needed to document the indicator or confirm the absence of indicators.)

Depth (inches)	Matrix		Redox Features				Texture	Remarks
	Color (moist)	%	Color (moist)	%	Type <sup>1</sup>	Loc <sup>2</sup>		
0-24	10YR 4/2	100			-	-	loamy clay	
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		

<sup>1</sup>Type: C=Concentration, D=Depletion, RM=Reduced Matrix, MS=Masked Sand Grains.<sup>2</sup>Location: PL=Pore Lining, M=Matrix.

Hydric Soil Indicators: (Applicable to all LRRs, unless otherwise noted.)

- |  |   |
|--|---|
| <input type="checkbox"/> Histosol (A1)                         | <input type="checkbox"/> Polyvalue Below Surface (S8) (LRR S, T, U)                 |
| <input type="checkbox"/> Histic Epipedon (A2)                  | <input type="checkbox"/> Thin Dark Surface (S9) (LRR S, T, U)                       |
| <input type="checkbox"/> Black Histic (A3)                     | <input type="checkbox"/> Loamy Mucky Mineral (F1) (LRR O)                           |
| <input type="checkbox"/> Hydrogen Sulfide (A4)                 | <input type="checkbox"/> Loamy Gleyed Matrix (F2)                                   |
| <input type="checkbox"/> Stratified Layers (A5)                | <input type="checkbox"/> Depleted Matrix (F3)                                       |
| <input type="checkbox"/> Organic Bodies (A6) (LRR P, T, U)     | <input type="checkbox"/> Redox Dark Surface (F6)                                    |
| <input type="checkbox"/> 5 cm Mucky Mineral (A7) (LRR P, T, U) | <input type="checkbox"/> Depleted Dark Surface (F7)                                 |
| <input type="checkbox"/> Muck Presence (A8) (LRR U)            | <input type="checkbox"/> Redox Depressions (F8)                                     |
| <input type="checkbox"/> 1 cm Muck (A9) (LRR P, T)             | <input type="checkbox"/> Marl (F10) (LRR U)   |
| <input type="checkbox"/> Depleted Below Dark Surface (A11)     | <input type="checkbox"/> Depleted Ochric (F11) (MLRA 151)                           |
| <input type="checkbox"/> Thick Dark Surface (A12)              | <input type="checkbox"/> Iron-Manganese Masses (F12) (LRR O, P, T)                  |
| <input type="checkbox"/> Coast Prairie Redox (A16) (MLRA 150A) | <input type="checkbox"/> Umbric Surface (F13) (LRR P, T, U)                         |
| <input type="checkbox"/> Sandy Mucky Mineral (S1) (LRR O, S)   | <input type="checkbox"/> Delta Ochric (F17) (MLRA 151)                              |
| <input type="checkbox"/> Sandy Gleyed Matrix (S4)              | <input type="checkbox"/> Reduced Vertic (F18) (MLRA 150A, 150B)                     |
| <input type="checkbox"/> Sandy Redox (S5)                      | <input type="checkbox"/> Piedmont Floodplain Soils (F19) (MLRA 149A)                |
| <input type="checkbox"/> Stripped Matrix (S6)                  | <input type="checkbox"/> Anomalous Bright Loamy Soils (F20) (MLRA 149A, 153C, 153D) |
| <input type="checkbox"/> Dark Surface (S7) (LRR P, S, T, U)    |   |

Indicators for Problematic Hydric Soils<sup>3</sup>:

- |  |
|--|
| <input type="checkbox"/> 1 cm Muck (A9) (LRR O)                        |
| <input type="checkbox"/> 2 cm Muck (A10) (LRR S)                       |
| <input type="checkbox"/> Reduced Vertic (F18) (outside MLRA 150A,B)    |
| <input type="checkbox"/> Piedmont Floodplain Soils (F19) (LRR P, S, T) |
| <input type="checkbox"/> Anomalous Bright Loamy Soils (F20)            |
| (MLRA 153B)  |
| <input type="checkbox"/> Red Parent Material (TF2)                     |
| <input type="checkbox"/> Very Shallow Dark Surface (TF12)              |
| <input type="checkbox"/> Other (Explain in Remarks)                    |

<sup>3</sup>Indicators of hydrophytic vegetation and wetland hydrology must be present, unless disturbed or problematic.

Restrictive Layer (if observed):

Type: \_\_\_\_\_

Depth (inches): \_\_\_\_\_

Hydric Soil Present? Yes ☐ No ☒

Remarks:



# WETLAND DETERMINATION DATA FORM – Atlantic and Gulf Coastal Plain Region

Project/Site: Virginia Street Drainage Relief City/County: Beaumont/Jefferson Sampling Date: 8/16/23  
 Applicant/Owner: Jefferson County Drainage District No. 6 State: TX Sampling Point: UPL 6  
 Investigator(s): Lee Sherrod Section, Township, Range: \_\_\_\_\_  
 Landform (hillslope, terrace, etc.): Flat Local relief (concave, convex, none): Convex Slope (%): <1  
 Subregion (LRR or MLRA): LRRT Lat: 30.034890 Long: -94.090796 Datum: \_\_\_\_\_  
 Soil Map Unit Name: Urban Land Complex NWI classification: Upl

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no, explain in Remarks.)  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ significantly disturbed? Are "Normal Circumstances" present? Yes ☒ No ☐  
 Are Vegetation ☐, Soil ☐, or Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

## SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Is the Sampled Area within a Wetland?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Hydric Soil Present?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Wetland Hydrology Present?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Remarks:			

## HYDROLOGY

<b>Wetland Hydrology Indicators:</b> <u>Primary Indicators (minimum of one is required; check all that apply)</u> <input type="checkbox"/> Surface Water (A1) <input type="checkbox"/> Aquatic Fauna (B13) <input type="checkbox"/> High Water Table (A2) <input type="checkbox"/> Marl Deposits (B15) (LRR U) <input type="checkbox"/> Saturation (A3) <input type="checkbox"/> Hydrogen Sulfide Odor (C1) <input type="checkbox"/> Water Marks (B1) <input type="checkbox"/> Oxidized Rhizospheres along Living Roots (C3) <input type="checkbox"/> Sediment Deposits (B2) <input type="checkbox"/> Presence of Reduced Iron (C4) <input type="checkbox"/> Drift Deposits (B3) <input type="checkbox"/> Recent Iron Reduction in Tilled Soils (C6) <input type="checkbox"/> Algal Mat or Crust (B4) <input type="checkbox"/> Thin Muck Surface (C7) <input type="checkbox"/> Iron Deposits (B5) <input type="checkbox"/> Other (Explain in Remarks) <input type="checkbox"/> Inundation Visible on Aerial Imagery (B7) <input type="checkbox"/> Water-Stained Leaves (B9)		<u>Secondary Indicators (minimum of two required)</u> <input type="checkbox"/> Surface Soil Cracks (B6) <input type="checkbox"/> Sparsely Vegetated Concave Surface (B8) <input type="checkbox"/> Drainage Patterns (B10) <input type="checkbox"/> Moss Trim Lines (B16) <input type="checkbox"/> Dry-Season Water Table (C2) <input type="checkbox"/> Crayfish Burrows (C8) <input type="checkbox"/> Saturation Visible on Aerial Imagery (C9) <input type="checkbox"/> Geomorphic Position (D2) <input type="checkbox"/> Shallow Aquitard (D3) <input type="checkbox"/> FAC-Neutral Test (D5) <input type="checkbox"/> Sphagnum moss (D8) (LRR T, U)	
<b>Field Observations:</b> Surface Water Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>0</u> Water Table Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>&gt;24</u> Saturation Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Depth (inches): <u>&gt;24</u> (includes capillary fringe)		Wetland Hydrology Present? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:			
Remarks:			

**VEGETATION (Four Strata) – Use scientific names of plants.**

 Sampling Point: UPL 6

Tree Stratum (Plot size: <u>30 ft</u> )	Absolute % Cover	Dominant Species?	Indicator Status	
1. _____	_____	-	-	
2. _____	_____	-	-	
3. _____	_____	-	-	
4. _____	_____	-	-	
5. _____	_____	-	-	
6. _____	_____	-	-	
7. _____	_____	-	-	
8. _____	_____	-	-	
0% = Total Cover				
50% of total cover: 0%    20% of total cover: 0%				
<b>Sapling/Shrub Stratum (Plot size: <u>30 ft</u> )</b>				
1. _____	_____	-	-	
2. _____	_____	-	-	
3. _____	_____	-	-	
4. _____	_____	-	-	
5. _____	_____	-	-	
6. _____	_____	-	-	
7. _____	_____	-	-	
8. _____	_____	-	-	
0% = Total Cover				
50% of total cover: 0%    20% of total cover: 0%				
<b>Herb Stratum (Plot size: <u>30 ft</u> )</b>				
1. <u>Stenotaphrum secundatum</u>	50	Yes	FAC	
2. <u>Cynodon dactylon</u>	30	Yes	FACU	
3. <u>Oenothera speciosa</u>	15	No	NL	
4. _____	_____	-	-	
5. _____	_____	-	-	
6. _____	_____	-	-	
7. _____	_____	-	-	
8. _____	_____	-	-	
9. _____	_____	-	-	
10. _____	_____	-	-	
11. _____	_____	-	-	
12. _____	_____	-	-	
95% = Total Cover				
50% of total cover: 48%    20% of total cover: 19%				
<b>Woody Vine Stratum (Plot size: <u>30 ft</u> )</b>				
1. _____	_____	-	-	
2. _____	_____	-	-	
3. _____	_____	-	-	
4. _____	_____	-	-	
5. _____	_____	-	-	
0% = Total Cover				
50% of total cover: 0%    20% of total cover: 0%				
Remarks: (If observed, list morphological adaptations below).				

**Dominance Test worksheet:**  
 Number of Dominant Species That Are OBL, FACW, or FAC: 1 (A)  
  
 Total Number of Dominant Species Across All Strata: 2 (B)  
  
 Percent of Dominant Species That Are OBL, FACW, or FAC: 50% (A/B)

**Prevalence Index worksheet:**  

Total % Cover of:	Multiply by:
OBL species _____	x 1 = _____
FACW species _____	x 2 = _____
FAC species _____	x 3 = _____
FACU species _____	x 4 = _____
UPL species _____	x 5 = _____
Column Totals: <u>0</u> (A)	<u>0</u> (B)

Prevalence Index = B/A = \_\_\_\_\_

**Hydrophytic Vegetation Indicators:**  
☐ 1 - Rapid Test for Hydrophytic Vegetation  
☐ 2 - Dominance Test is >50%  
☐ 3 - Prevalence Index is ≤3.0<sup>1</sup>  
☐ Problematic Hydrophytic Vegetation<sup>1</sup> (Explain)

<sup>1</sup>Indicators of hydric soil and wetland hydrology must be present, unless disturbed or problematic.

**Definitions of Four Vegetation Strata:**  
  
**Tree** – Woody plants, excluding vines, 3 in. (7.6 cm) or more in diameter at breast height (DBH), regardless of height.  
  
**Sapling/Shrub** – Woody plants, excluding vines, less than 3 in. DBH and greater than 3.28 ft (1 m) tall.  
  
**Herb** – All herbaceous (non-woody) plants, regardless of size, and woody plants less than 3.28 ft tall.  
  
**Woody vine** – All woody vines greater than 3.28 ft in height.

**Hydrophytic Vegetation Present?**    Yes ☐    No ☒



## SOIL

Sampling Point: UPL 6

Profile Description: (Describe to the depth needed to document the indicator or confirm the absence of indicators.)

Depth (inches)	Matrix		Redox Features				Texture	Remarks
	Color (moist)	%	Color (moist)	%	Type <sup>1</sup>	Loc <sup>2</sup>		
0-24	10YR 4/2	100			-	-	loamy clay	
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		
					-	-		

<sup>1</sup>Type: C=Concentration, D=Depletion, RM=Reduced Matrix, MS=Masked Sand Grains.<sup>2</sup>Location: PL=Pore Lining, M=Matrix.

Hydric Soil Indicators: (Applicable to all LRRs, unless otherwise noted.)

- ☐ Histosol (A1)  
☐ Histic Epipedon (A2)  
☐ Black Histic (A3)  
☐ Hydrogen Sulfide (A4)  
☐ Stratified Layers (A5)  
☐ Organic Bodies (A6) (LRR P, T, U)  
☐ 5 cm Mucky Mineral (A7) (LRR P, T, U)  
☐ Muck Presence (A8) (LRR U)  
☐ 1 cm Muck (A9) (LRR P, T)  
☐ Depleted Below Dark Surface (A11)  
☐ Thick Dark Surface (A12)  
☐ Coast Prairie Redox (A16) (MLRA 150A)  
☐ Sandy Mucky Mineral (S1) (LRR O, S)  
☐ Sandy Gleyed Matrix (S4)  
☐ Sandy Redox (S5)  
☐ Stripped Matrix (S6)  
☐ Dark Surface (S7) (LRR P, S, T, U)

- ☐ Polyvalue Below Surface (S8) (LRR S, T, U)  
☐ Thin Dark Surface (S9) (LRR S, T, U)  
☐ Loamy Mucky Mineral (F1) (LRR O)  
☐ Loamy Gleyed Matrix (F2)  
☐ Depleted Matrix (F3)  
☐ Redox Dark Surface (F6)  
☐ Depleted Dark Surface (F7)  
☐ Redox Depressions (F8)  
☐ Marl (F10) (LRR U)  
☐ Depleted Ochric (F11) (MLRA 151)  
☐ Iron-Manganese Masses (F12) (LRR O, P, T)  
☐ Umbric Surface (F13) (LRR P, T, U)  
☐ Delta Ochric (F17) (MLRA 151)  
☐ Reduced Vertic (F18) (MLRA 150A, 150B)  
☐ Piedmont Floodplain Soils (F19) (MLRA 149A)  
☐ Anomalous Bright Loamy Soils (F20) (MLRA 149A, 153C, 153D)

Indicators for Problematic Hydric Soils<sup>3</sup>:

- ☐ 1 cm Muck (A9) (LRR O)  
☐ 2 cm Muck (A10) (LRR S)  
☐ Reduced Vertic (F18) (outside MLRA 150A,B)  
☐ Piedmont Floodplain Soils (F19) (LRR P, S, T)  
☐ Anomalous Bright Loamy Soils (F20)  
 (MLRA 153B)  
☐ Red Parent Material (TF2)  
☐ Very Shallow Dark Surface (TF12)  
☐ Other (Explain in Remarks)

<sup>3</sup>Indicators of hydrophytic vegetation and wetland hydrology must be present, unless disturbed or problematic.

Restrictive Layer (if observed):

Type: \_\_\_\_\_

Depth (inches): \_\_\_\_\_

Hydric Soil Present? Yes ☐ No ☒

Remarks:

**ATTACHMENT 6**

**HAZARDOUS MATERIALS AGENCY DATABASE SEARCH**





# DATABASE REPORT

<b>Project Property:</b>	<i>Virginia Street Detention Project Virginia Street Beaumont TX</i>
<b>Project No:</b>	<i>23058.003EA</i>
<b>Report Type:</b>	<i>Database Report</i>
<b>Order No:</b>	<i>24020200347</i>
<b>Requested by:</b>	<i>Horizon Environmental Services</i>
<b>Date Completed:</b>	<i>February 6, 2024</i>

## **Environmental Risk Information Services**

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# Table of Contents

Table of Contents.....	2
Executive Summary.....	3
Executive Summary: Report Summary.....	4
Executive Summary: Site Report Summary - Project Property.....	9
Executive Summary: Site Report Summary - Surrounding Properties.....	10
Executive Summary: Summary by Data Source.....	22
Map.....	37
Aerial.....	40
Topographic Map.....	41
Detail Report.....	42
Unplottable Summary.....	345
Unplottable Report.....	346
Appendix: Database Descriptions.....	352
Definitions.....	369

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# Executive Summary

## Property Information:

**Project Property:** *Virginia Street Detention Project  
Virginia Street Beaumont TX*

**Project No:** *23058.003EA*

### **Coordinates:**

**Latitude:** *30.03973159*  
**Longitude:** *-94.10131891*  
**UTM Northing:** *3,323,698.84*  
**UTM Easting:** *393,819.39*  
**UTM Zone:** *15R*

**Elevation:** *18 FT*

## Order Information:

**Order No:** *24020200347*  
**Date Requested:** *February 2, 2024*  
**Requested by:** *Horizon Environmental Services*  
**Report Type:** *Database Report*

## Historicals/Products:

**Aerial Photographs** *Historical Aerials (with Project Boundaries)*  
**ERIS Xplorer** [\*ERIS Xplorer\*](#)  
**Excel Add-On** *Excel Add-On*  
**Topographic Map** *Topographic Maps*

## Executive Summary: Report Summary

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
<b><u>Standard Environmental Records</u></b>								
<b>Federal</b>								
NPL	Y	1	0	0	0	0	0	0
PROPOSED NPL	Y	1	0	0	0	0	0	0
DELETED NPL	Y	0.5	0	0	0	0	-	0
SEMS	Y	0.5	0	0	0	0	-	0
ODI	Y	0.5	0	0	0	0	-	0
SEMS ARCHIVE	Y	0.5	0	0	0	0	-	0
CERCLIS	Y	0.5	0	0	0	0	-	0
IODI	Y	0.5	0	0	0	0	-	0
CERCLIS NFRAP	Y	0.5	0	0	0	0	-	0
CERCLIS LIENS	Y	PO	0	-	-	-	-	0
RCRA CORRACTS	Y	1	0	0	0	0	0	0
RCRA TSD	Y	0.5	0	0	0	0	-	0
RCRA LQG	Y	0.25	0	0	0	-	-	0
RCRA SQG	Y	0.25	0	0	0	-	-	0
RCRA VSQG	Y	0.25	0	1	5	-	-	6
RCRA NON GEN	Y	0.25	0	4	5	-	-	9
RCRA CONTROLS	Y	0.5	0	0	0	0	-	0
FED ENG	Y	0.5	0	0	0	0	-	0
FED INST	Y	0.5	0	0	0	0	-	0
LUCIS	Y	0.5	0	0	0	0	-	0
NPL IC	Y	0.5	0	0	0	0	-	0
ERNS 1982 TO 1986	Y	PO	0	-	-	-	-	0
ERNS 1987 TO 1989	Y	PO	0	-	-	-	-	0
ERNS	Y	PO	0	1	-	-	-	1
FED BROWNFIELDS	Y	0.5	0	0	0	0	-	0
FEMA UST	Y	0.25	0	0	0	-	-	0
FRP	Y	0.25	0	0	0	-	-	0



Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
DELISTED FRP	Y	0.25	0	0	0	-	-	0
HIST GAS STATIONS	Y	0.25	0	0	0	-	-	0
REFN	Y	0.25	0	0	0	-	-	0
BULK TERMINAL	Y	0.25	0	0	0	-	-	0
SEMS LIEN	Y	PO	0	-	-	-	-	0
SUPERFUND ROD	Y	1	0	0	0	0	0	0
DOE FUSRAP	Y	1	0	0	0	0	0	0

#### State

SUPERFUND	Y	1	0	0	0	0	0	0
SHWS	Y	1	0	0	0	0	0	0
DELISTED SHWS	Y	1	0	0	0	0	0	0
SWF/LF	Y	0.5	0	0	0	0	-	0
CLI	Y	0.5	0	0	0	0	-	0
HGAC CLI	Y	0.5	0	0	0	0	-	0
AACOG CLI	Y	0.5	0	0	0	0	-	0
IHW	Y	0.25	0	0	0	-	-	0
IHW RECEIVER	Y	0.5	0	0	0	0	-	0
RWS	Y	0.5	0	0	0	0	-	0
LPST	Y	0.5	0	2	9	2	-	13
DELISTED LST	Y	0.5	0	0	0	0	-	0
UST	Y	0.25	0	6	15	-	-	21
AST	Y	0.25	0	0	2	-	-	2
PST	Y	0.25	0	0	0	-	-	0
HIST TANK	Y	0.25	0	2	2	-	-	4
UST AUSTIN	Y	0.25	0	0	0	-	-	0
PETROL CAVERN	Y	0.25	0	0	0	-	-	0
DTNK	Y	0.25	0	0	0	-	-	0
AUL	Y	0.5	0	0	0	0	-	0
VCP	Y	0.5	0	0	0	0	-	0
VCP RRC	Y	0.5	0	0	0	0	-	0
OP CLEANUP	Y	0.5	0	0	0	0	-	0
IOP	Y	0.5	0	0	0	0	-	0
BROWNFIELDS	Y	0.5	0	0	0	0	-	0
BROWN RRC	Y	0.5	0	0	0	0	-	0

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
MSD	Y	0.5	0	1	0	0	-	1
<b>Tribal</b>								
INDIAN LUST	Y	0.5	0	0	0	0	-	0
INDIAN UST	Y	0.25	0	0	0	-	-	0
DELISTED INDIAN LST	Y	0.5	0	0	0	0	-	0
DELISTED INDIAN UST	Y	0.25	0	0	0	-	-	0

**County** *No County standard environmental record sources available for this State.*

#### **Additional Environmental Records**

##### **Federal**

PFAS GHG	Y	0.5	0	0	0	0	-	0
FINDS/FRS	Y	PO	0	2	-	-	-	2
TRIS	Y	PO	0	-	-	-	-	0
PFAS NPL	Y	0.5	0	0	0	0	-	0
PFAS FED SITES	Y	0.5	0	0	0	0	-	0
PFAS SSEHRI	Y	0.5	0	0	0	0	-	0
ERNS PFAS	Y	0.5	0	0	0	0	-	0
PFAS NPDES	Y	0.5	0	0	0	0	-	0
PFAS TRI	Y	0.5	0	0	0	0	-	0
PFAS WATER	Y	0.5	0	0	0	0	-	0
PFAS TSCA	Y	0.5	0	0	0	0	-	0
PFAS E-MANIFEST	Y	0.5	0	0	0	0	-	0
PFAS IND	Y	0.5	0	0	0	0	-	0
HMIRS	Y	0.125	0	1	-	-	-	1
NCDL	Y	0.125	0	0	-	-	-	0
TSCA	Y	0.125	0	0	-	-	-	0
HIST TSCA	Y	0.125	0	0	-	-	-	0
FTTS ADMIN	Y	PO	0	-	-	-	-	0
FTTS INSP	Y	PO	0	-	-	-	-	0
PRP	Y	PO	0	-	-	-	-	0
SCRD DRYCLEANER	Y	0.5	0	0	0	0	-	0
ICIS	Y	PO	0	-	-	-	-	0
FED DRYCLEANERS	Y	0.25	0	0	0	-	-	0
DELISTED FED DRY	Y	0.25	0	0	0	-	-	0
FUDS	Y	1	0	0	0	0	0	0

<b>Database</b>	<b>Searched</b>	<b>Search Radius</b>	<b>Project Property</b>	<b>Within 0.12mi</b>	<b>0.125mi to 0.25mi</b>	<b>0.25mi to 0.50mi</b>	<b>0.50mi to 1.00mi</b>	<b>Total</b>
FUDS MRS	Y	1	0	0	0	0	0	0
FORMER NIKE	Y	1	0	0	0	0	0	0
PIPELINE INCIDENT	Y	PO	0	-	-	-	-	0
MLTS	Y	PO	0	-	-	-	-	0
HIST MLTS	Y	PO	0	-	-	-	-	0
MINES	Y	0.25	0	0	0	-	-	0
SMCRA	Y	1	0	0	0	0	0	0
MRDS	Y	1	0	0	0	0	0	0
LM SITES	Y	1	0	0	0	0	0	0
ALT FUELS	Y	0.25	0	0	0	-	-	0
CONSENT DECREES	Y	0.25	0	0	0	-	-	0
AFS	Y	PO	0	-	-	-	-	0
SSTS	Y	0.25	0	0	0	-	-	0
PCBT	Y	0.5	0	0	0	0	-	0
PCB	Y	0.5	0	1	0	0	-	1

#### State

PRIORITY CLEAN	Y	0.5	0	0	0	0	-	0
DRYCLEANERS	Y	0.25	0	0	1	-	-	1
DELISTED DRYCLEANERS	Y	0.25	0	0	0	-	-	0
GWCC	Y	0.125	0	2	-	-	-	2
GWCC HIST	Y	0.125	0	1	-	-	-	1
APAR	Y	0.5	0	1	0	0	-	1
SPILLS	Y	0.125	0	1	-	-	-	1
IHW CORR ACTION	Y	1	0	1	0	0	0	1
PFAS	Y	0.5	0	0	0	0	-	0
LAND APPL	Y	0.25	0	0	0	-	-	0
NOV	Y	0.25	0	3	8	-	-	11
NOE	Y	0.25	0	0	0	-	-	0
LIENS	Y	PO	0	-	-	-	-	0
ORD	Y	0.25	0	4	8	-	-	12
HIST RCRA NONRCRA	Y	0.5	0	6	7	3	-	16
RTOL	Y	0.25	0	0	0	-	-	0
UIC	Y	0.25	0	0	0	-	-	0
IHW GENERATOR	Y	0.125	0	7	-	-	-	7
IHW TRANSPORT	Y	0.125	0	0	-	-	-	0

<b>Database</b>	<b>Searched</b>	<b>Search Radius</b>	<b>Project Property</b>	<b>Within 0.12mi</b>	<b>0.125mi to 0.25mi</b>	<b>0.25mi to 0.50mi</b>	<b>0.50mi to 1.00mi</b>	<b>Total</b>
AIR PERMITS	Y	0.25	0	8	4	-	-	12
EMISSIONS	Y	0.25	0	0	0	-	-	0
TIER 2	Y	0.125	0	8	-	-	-	8
EDWARDS AQUIFER	Y	PO	0	-	-	-	-	0

**Tribal** *No Tribal additional environmental record sources available for this State.*

**County** *No County additional environmental record sources available for this State.*

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<b>Total:</b>	0	63	66	5	0	134
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\* PO – Property Only

\* 'Property and adjoining properties' database search radii are set at 0.25 miles.



# Executive Summary: Site Report Summary - Project Property

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Direction</i>	<i>Distance (mi/ft)</i>	<i>Elev Diff (ft)</i>	<i>Page Number</i>
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No records found in the selected databases for the project property.

## Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<a href="#">1</a>	ERNS		4500 BLOCK OF ST. LOUIS BEAUMONT TX  <i>NRC Report No:</i> 958467	WNW	0.00 / 18.16	-3	<a href="#">42</a>
<a href="#">2</a>	SPILLS	GULF STATES UTILITIES	FLORIDA & KENNETH STREETS, BEAUMONT TX <i>Incident No   Incident Status:</i> 8/29/88007	ESE	0.01 / 31.65	2	<a href="#">44</a>
<a href="#">3</a>	FINDS/FRS	VIRGINIA SUBSTATION	2100 BLOCK OF W VIRGINIA STREET: FROM I-10 AT US BEAUMONT TX 77705 <i>Registry ID:</i> 110070193130	WNW	0.01 / 34.77	-2	<a href="#">44</a>
<a href="#">4</a>	UST	VACANT PROPERTY	4725 MERCANTILE ST BEAUMONT TX 77705  <i>Facility Status   Facility ID:</i> INACTIVE   119059 <i>Tank ID   Status   Status Begin Date:</i> 1   REMOVED FROM GROUND   03/30/2005	W	0.01 / 56.62	0	<a href="#">45</a>
<a href="#">4</a>	FINDS/FRS	PARIGI VACANT PROPERTY	4725 MERCANTILE ST BEAUMONT TX 777054508  <i>Registry ID:</i> 110035366289	W	0.01 / 56.62	0	<a href="#">49</a>
<a href="#">5</a>	UST	AM & M GROCERY	4490 BOB ST BEAUMONT TX 77705  <i>Facility Status   Facility ID:</i> INACTIVE   83212 <i>Tank ID   Status   Status Begin Date:</i> 1   REMOVED FROM GROUND   04/04/1998, 2   REMOVED FROM GROUND   04/04/1998	NNW	0.03 / 168.04	1	<a href="#">50</a>
<a href="#">6</a>	TIER 2	Baby Ruth No. 1 - Rankin Field	Lat 30.0408 / Long 94.1000 Beaumont TX 77705	NE	0.04 / 225.07	1	<a href="#">56</a>
<a href="#">6</a>	TIER 2	Baby Ruth No. 1 - Rankin Field	Latitude 30.0408 / Longitude -94.1000 Beaumont TX 77705	NE	0.04 / 225.07	1	<a href="#">56</a>
<a href="#">6</a>	TIER 2	Babay Ruth No. 1	Lat 30.0408 / Long 94.1000 Beaumont TX 77705	NE	0.04 / 225.07	1	<a href="#">57</a>
<a href="#">6</a>	TIER 2	Baby Ruth No. 1 - Rankin Field	Latitude 30.0408 / Longitude -94.1000 Beaumont TX 77705	NE	0.04 / 225.07	1	<a href="#">58</a>
<a href="#">7</a>	MSD	GENERAL ELECTRIC INTERNATIONAL BEAUMONT SERVICE CENTER	1490 W CARDINAL DR 1490 W CARDINAL DR BEAUMONT TX BEAUMONT TX 77705	SE	0.05 / 280.52	-3	<a href="#">58</a>
<a href="#">8</a>	UST	SERVICE AMERICA	2530 W CARDINAL DR BEAUMONT TX 77705	W	0.06 / 297.20	-1	<a href="#">59</a>

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<b>Facility Status / Facility ID:</b> INACTIVE   75112 <b>Tank ID / Status / Status Begin Date:</b> 1   REMOVED FROM GROUND   04/25/1994, 2   REMOVED FROM GROUND   04/25/1994							
<a href="#">9</a>	RCRA NON GEN	MCCOWAN PAINT	2620 W CARDINAL DR BEAUMONT TX 77705	W	0.06 / 304.61	-1	<a href="#">65</a>
<b>EPA Handler ID:</b> TXD988027363							
<a href="#">9</a>	HIST RCRA NONRCRA	MCCOWAN PAINT	2620 W CARDINAL DR 2620 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	W	0.06 / 304.61	-1	<a href="#">67</a>
<a href="#">9</a>	IHW GENERATOR	ENVIRONMENTAL SCIENCE	2620 W CARDINAL DR BEAUMONT TX 77705	W	0.06 / 304.61	-1	<a href="#">68</a>
<a href="#">9</a>	IHW GENERATOR	MCCOWAN PAINT	2620 W CARDINAL DR 2620 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	W	0.06 / 304.61	-1	<a href="#">69</a>
<a href="#">10</a>	HIST TANK	VACANT PROPERTY	4825 MERCANTILE BEAUMONT TX	W	0.07 / 356.01	0	<a href="#">70</a>
<b>Facility ID:</b> NL93755							
<a href="#">11</a>	UST	DARBY 3	1560 W CARDINAL DR BEAUMONT TX 77705	SE	0.08 / 419.20	-2	<a href="#">70</a>
<b>Facility Status / Facility ID:</b> INACTIVE   47646 <b>Tank ID / Status / Status Begin Date:</b> 1   REMOVED FROM GROUND   08/15/1996, 4   REMOVED FROM GROUND   08/15/1996, OIL   REMOVED FROM GROUND   08/15/1996, 3   REMOVED FROM GROUND   08/15/1996, 5   REMOVED FROM GROUND   08/15/1996, 2   REMOVED FROM GROUND   08/15/1996							
<a href="#">12</a>	RCRA NON GEN	FEDERAL EXPRESS CORPORATION	2440 W CARDINAL DRIVE STE 211 BEAUMONT TX 77705	WSW	0.09 / 457.79	-3	<a href="#">85</a>
<b>EPA Handler ID:</b> TXD149907313							
<a href="#">12</a>	HIST RCRA NONRCRA	FEDERAL EXPRESS BEAUMONT	2440 W CARDINAL DR STE 211 2440 W Cardinal Drive, Ste 211, Beaumont, TX BEAUMONT TX 77705	WSW	0.09 / 457.79	-3	<a href="#">87</a>
<a href="#">12</a>	IHW GENERATOR	FEDERAL EXPRESS BEAUMONT	2440 W CARDINAL DR STE 211 2440 W Cardinal Drive, Ste 211, Beaumont, TX BEAUMONT TX 77705	WSW	0.09 / 457.79	-3	<a href="#">87</a>
<a href="#">13</a>	RCRA VSQG	EASTEX FARM & HOME	1550 W CARDINAL DR BEAUMONT TX 77705	SE	0.09 / 457.85	-2	<a href="#">89</a>
<b>EPA Handler ID:</b> TXD988064887							
<a href="#">13</a>	NOV	MILLER ENVIRONMENTAL SERVICES	1550 W CARDINAL DR , BEAUMONT , TX 77705 1550 W Cardinal/1560 W Cardinal Dr Beaumont. Both address is on door and trucks for sludge parked there. TX	SE	0.09 / 457.85	-2	<a href="#">90</a>

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<a href="#">14</a>	HIST TANK	BELL OIL CO	1120 W CARDINAL DR BEAUMONT TX <i>Facility ID:</i> NL90066	SE	0.09 / 493.40	1	<a href="#">92</a>
<a href="#">15</a>	RCRA NON GEN	PEPSICO INC	2750 W CARDINAL DR BEAUMONT TX 77705 <i>EPA Handler ID:</i> TX0000934836	W	0.10 / 508.68	1	<a href="#">92</a>
<a href="#">15</a>	LPST	PEPSI COLA BOTTLING GROUP	2750 W CARDINAL DR BEAUMONT TX 77705 <i>LPST ID:</i> 98272 <i>Closure Date   Corrective Action Status:</i> 02/13/1992   6A - FINAL CONCURRENCE ISSUED	W	0.10 / 508.68	1	<a href="#">94</a>
<a href="#">15</a>	UST	PEPSI-COLA BOTTLING GROUP	2750 W CARDINAL DR BEAUMONT TX 77705 <i>Facility Status   Facility ID:</i> INACTIVE   89839 <i>Tank ID   Status   Status Begin Date:</i> 1   REMOVED FROM GROUND   03/12/1991	W	0.10 / 508.68	1	<a href="#">95</a>
<a href="#">15</a>	HIST RCRA NONRCRA	PEPSICO	2750 W CARDINAL DR 2750 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	W	0.10 / 508.68	1	<a href="#">99</a>
<a href="#">15</a>	IHW GENERATOR	PEPSICO	2750 W CARDINAL DR 2750 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	W	0.10 / 508.68	1	<a href="#">99</a>
<a href="#">16</a>	RCRA NON GEN	GENERAL ELECTRIC INTL INC - BEAUMONT COATINGS CENTER	1490 W CARDINAL DR BEAUMONT TX 77705 <i>EPA Handler ID:</i> TXD060720026	SE	0.10 / 509.28	-3	<a href="#">100</a>
<a href="#">16</a>	IHW CORR ACTION	FORMER BEAUMONT COATING CENTER	1490 W CARDINAL DR BEAUMONT TX 77705	SE	0.10 / 509.28	-3	<a href="#">117</a>
<a href="#">16</a>	PCB	GE BEAUMONT APPARATUS SVC CTR	1490 W CARDINAL DR BEAUMONT TX 77705 <i>Site ID:</i> TXD060720026	SE	0.10 / 509.28	-3	<a href="#">118</a>
<a href="#">16</a>	HIST RCRA NONRCRA	BEAUMONT COATINGS CENTER	1490 W CARDINAL DR 1490 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	SE	0.10 / 509.28	-3	<a href="#">118</a>
<a href="#">16</a>	APAR	GENERAL ELECTRIC INTERNATIONAL BEAUMONT SERVICE CENTER	1490 W CARDINAL DR 1490 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	SE	0.10 / 509.28	-3	<a href="#">118</a>
<a href="#">16</a>	NOV	GENERAL ELECTRIC INTERNATIONAL BEAUMONT SERVICE CENTER	1490 W CARDINAL DR , BEAUMONT , TX 77705 1490 W Cardinal Dr, Beaumont, TX TX	SE	0.10 / 509.28	-3	<a href="#">119</a>



<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev Diff (ft)</b>	<b>Page Number</b>
<a href="#"><u>16</u></a>	GWCC	MEDINA ELECTRIC COOPERATIVE INC PEARSALL GENERATING PLANT	1490 WEST CARDINAL DRIVE, BEAUMONT 77705 TX	SE	0.10 / 509.28	-3	<a href="#"><u>120</u></a>
<a href="#"><u>16</u></a>	IHW GENERATOR	BEAUMONT COATINGS CENTER	1490 W CARDINAL DR 1490 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	SE	0.10 / 509.28	-3	<a href="#"><u>121</u></a>
<a href="#"><u>16</u></a>	AIR PERMITS	GENERAL ELECTRIC INTERNATIONAL INC	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	-3	<a href="#"><u>135</u></a>
<a href="#"><u>16</u></a>	AIR PERMITS	GENERAL ELECTRIC COMPANY A NEW YORK CORP	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	-3	<a href="#"><u>136</u></a>
<a href="#"><u>16</u></a>	AIR PERMITS	GENERAL ELECTRIC INTERNATIONAL INC	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	-3	<a href="#"><u>136</u></a>
<a href="#"><u>16</u></a>	AIR PERMITS	GENERAL ELECTRIC INTERNATIONAL INC	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	-3	<a href="#"><u>136</u></a>
<a href="#"><u>16</u></a>	AIR PERMITS	GENERAL ELECTRIC INTERNATIONAL INC	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	-3	<a href="#"><u>137</u></a>
<a href="#"><u>16</u></a>	AIR PERMITS	GENERAL ELECTRIC COMPANY	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	-3	<a href="#"><u>137</u></a>
<a href="#"><u>16</u></a>	AIR PERMITS	GENERAL ELECTRIC INTERNATIONAL INC	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	-3	<a href="#"><u>138</u></a>
<a href="#"><u>16</u></a>	AIR PERMITS	GENERAL ELECTRIC CO-NEW YORK CORPORATION	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	-3	<a href="#"><u>138</u></a>
<a href="#"><u>16</u></a>	TIER 2	Beaumont Coating Center	1490 West Cardinal Drive Beaumont TX 77705	SE	0.10 / 509.28	-3	<a href="#"><u>138</u></a>
<a href="#"><u>16</u></a>	TIER 2	Beaumont Coating Center	1490 W. Cardinal Drive Beaumont TX 77705	SE	0.10 / 509.28	-3	<a href="#"><u>139</u></a>

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<a href="#">16</a>	TIER 2	Beaumont Coating Center	1490 W. Cardinal Drive Beaumont TX 77705	SE	0.10 / 509.28	-3	<a href="#">140</a>
<a href="#">16</a>	TIER 2	Beaumont Coating Center	1490 W. Cardinal Drive Beaumont TX 77705	SE	0.10 / 509.28	-3	<a href="#">140</a>
<a href="#">17</a>	HIST RCRA NONRCRA	LEAK REPAIRS	2430 W CARDINAL DR STE C 2430C W Cardinal, Beaumont, TX BEAUMONT TX 77705	WSW	0.10 / 547.25	-3	<a href="#">141</a>
<a href="#">17</a>	HIST RCRA NONRCRA	SOURCEONE ENVIRONMENTAL SERVICE	2430 W CARDINAL DR 2430 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	WSW	0.10 / 547.25	-3	<a href="#">141</a>
<a href="#">17</a>	IHW GENERATOR	LEAK REPAIRS	2430 W CARDINAL DR STE C 2430C W Cardinal, Beaumont, TX BEAUMONT TX 77705	WSW	0.10 / 547.25	-3	<a href="#">141</a>
<a href="#">17</a>	IHW GENERATOR	SOURCEONE ENVIRONMENTAL SERVICE	2430 W CARDINAL DR 2430 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	WSW	0.10 / 547.25	-3	<a href="#">143</a>
<a href="#">18</a>	UST	EXXPRESS MART 29	1650 W CARDINAL DR BEAUMONT TX 77705  <i>Facility Status / Facility ID:</i> ACTIVE   101221 <i>Tank ID / Status / Status Begin Date:</i> 3   IN USE   09/01/1995, 1   IN USE   09/01/1995, 2   IN USE   09/01/1995	SSE	0.11 / 569.83	1	<a href="#">144</a>
<a href="#">18</a>	LPST	FASTLANE NO 28	1650 W CARDINAL DR BEAUMONT TX 77705  <i>LPST ID:</i> 119432 <i>Closure Date / Corrective Action Status:</i> 07/05/2018   6A - FINAL CONCURRENCE ISSUED	SSE	0.11 / 569.83	1	<a href="#">159</a>
<a href="#">18</a>	NOV	EXXPRESS MART 29	1650 W CARDINAL DR , BEAUMONT , TX 77705 TX	SSE	0.11 / 569.83	1	<a href="#">159</a>
<a href="#">18</a>	ORD	EXXPRESS MART 29	1650 W CARDINAL DR BEAUMONT TX 77705	SSE	0.11 / 569.83	1	<a href="#">162</a>
<a href="#">18</a>	GWCC HIST	FASTLANE NO 28	1650 W CARDINAL DR, BEAUMONT TX	SSE	0.11 / 569.83	1	<a href="#">162</a>
<a href="#">18</a>	ORD	EXXPRESS MART 29	1650 W CARDINAL DR BEAUMONT TX 77705	SSE	0.11 / 569.83	1	<a href="#">163</a>

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<a href="#">18</a>	GWCC	FASTLANE NO 28	1650 W CARDINAL DR, BEAUMONT TX	SSE	0.11 / 569.83	1	<a href="#">163</a>
<a href="#">18</a>	ORD	EXXPRESS MART 29	1650 W CARDINAL DR BEAUMONT TX 77705	SSE	0.11 / 569.83	1	<a href="#">164</a>
<a href="#">18</a>	ORD	EXXPRESS MART 29	1650 W CARDINAL DR BEAUMONT TX 77705	SSE	0.11 / 569.83	1	<a href="#">164</a>
<a href="#">19</a>	HMIRS		2180 West Cardinal Drive BEAUMONT TX	WSW	0.12 / 643.95	-2	<a href="#">165</a>
<a href="#">20</a>	RCRA VSQG	BW-IP INTERNATIONAL INC	2920 W CARDINAL DR BEAUMONT TX 77705  <i>EPA Handler ID: TXD988087144</i>	W	0.14 / 735.15	1	<a href="#">167</a>
<a href="#">20</a>	AIR PERMITS	FLOWSERVE CORPORATION	2920 W CARDINAL DR BEAUMONT TX	W	0.14 / 735.15	1	<a href="#">168</a>
<a href="#">21</a>	ORD	ACTION OIL SERVICE	4730 W PORT ARTHUR RD 4730 W Port Arthur Road, Beaumont, TX BEAUMONT TX 77705	ENE	0.15 / 785.66	1	<a href="#">168</a>
<a href="#">21</a>	ORD	ACTION OIL SERVICE	4730 W PORT ARTHUR RD 4730 W Port Arthur Road, Beaumont, TX BEAUMONT TX 77705	ENE	0.15 / 785.66	1	<a href="#">168</a>
<a href="#">22</a>	UST	BETCO SCAFFOLD	2535 W CARDINAL DR BEAUMONT TX 77705  <i>Facility Status / Facility ID: INACTIVE   58520 Tank ID   Status   Status Begin Date: 1   REMOVED FROM GROUND   07/30/1998, 2   REMOVED FROM GROUND   07/30/1998</i>	WSW	0.16 / 855.82	-3	<a href="#">169</a>
<a href="#">23</a>	LPST	E Z MART 275	1625 W CARDINAL DR BEAUMONT TX 77705  <i>LPST ID: 114979 Closure Date / Corrective Action Status: 07/18/2014   6A - FINAL CONCURRENCE ISSUED</i>	SSE	0.16 / 857.51	-3	<a href="#">175</a>
<a href="#">23</a>	UST	SUPER FOOD MART	1625 W CARDINAL DR BEAUMONT TX 77705  <i>Facility Status / Facility ID: ACTIVE   76127 Tank ID   Status   Status Begin Date: 3   IN USE   01/01/1977, 5   IN USE   02/01/2000, 4   IN USE   01/01/1987, 1   IN USE   01/01/1977, 2   IN USE   01/01/1987</i>	SSE	0.16 / 857.51	-3	<a href="#">175</a>
<a href="#">23</a>	NOV	SUPER FOOD MART	1625 W CARDINAL DR , BEAUMONT , TX 77705 TX	SSE	0.16 / 857.51	-3	<a href="#">194</a>

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<a href="#">23</a>	ORD	SUPER FOOD MART	1625 W CARDINAL DR BEAUMONT TX 77705	SSE	0.16 / 857.51	-3	<a href="#">197</a>
<a href="#">23</a>	HIST TANK	SUPER FOOD	1625 W CARDINAL DR BEAUMONT TX 77705 <i>Facility ID: 0044499</i>	SSE	0.16 / 857.51	-3	<a href="#">198</a>
<a href="#">23</a>	LPST	SUPER FOOD MART	1625 W CARDINAL DR BEAUMONT TX 77705 <i>LPST ID: 121428</i> <i>Closure Date   Corrective Action Status: 03/15/2023   6A - FINAL CONCURRENCE ISSUED</i>	SSE	0.16 / 857.51	-3	<a href="#">198</a>
<a href="#">24</a>	NOV	2170 CARDINAL DR	2170 W CARDINAL DR , BEAUMONT , TX 77705 BEAUMONT, TEXAS TX	WSW	0.18 / 940.34	-2	<a href="#">199</a>
<a href="#">25</a>	LPST	US RENTALS	2465 W CARDINAL DR BEAUMONT TX 77705 <i>LPST ID: 93444</i> <i>Closure Date   Corrective Action Status: 03/06/1990   6A - FINAL CONCURRENCE ISSUED</i>	WSW	0.18 / 962.39	-3	<a href="#">200</a>
<a href="#">25</a>	LPST	US RENTALS	2465 W CARDINAL DR BEAUMONT TX 77705 <i>LPST ID: 100972</i> <i>Closure Date   Corrective Action Status: 09/21/1992   6A - FINAL CONCURRENCE ISSUED</i>	WSW	0.18 / 962.39	-3	<a href="#">201</a>
<a href="#">25</a>	AST	MCKENZIE TANK LINES	2465 W CARDINAL DR BEAUMONT TX 77705 <i>Facility ID   Facility Status: 116262   ACTIVE</i> <i>Status   Registration Date: IN USE   05/19/2003</i>	WSW	0.18 / 962.39	-3	<a href="#">201</a>
<a href="#">25</a>	UST	US RENTALS	2465 W CARDINAL DR BEAUMONT TX 77705 <i>Facility Status   Facility ID: INACTIVE   80803</i> <i>Tank ID   Status   Status Begin Date: 2   REMOVED FROM GROUND   11/18/1991, 1   REMOVED FROM GROUND   11/18/1991</i>	WSW	0.18 / 962.39	-3	<a href="#">204</a>
<a href="#">25</a>	HIST RCRA NONRCRA	US RENTALS	2465 W CARDINAL DR 2465 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	WSW	0.18 / 962.39	-3	<a href="#">210</a>
<a href="#">25</a>	HIST TANK	MCKENZIE TANK LINES	2465 W CARDINAL DR BEAUMONT TX 77705 <i>Facility ID: 0049069</i>	WSW	0.18 / 962.39	-3	<a href="#">210</a>
<a href="#">26</a>	UST	CRENSHAW	1495 W CARDINAL DR BEAUMONT TX 77705 <i>Facility Status   Facility ID: INACTIVE   52211</i> <i>Tank ID   Status   Status Begin Date: 1   REMOVED FROM GROUND   08/31/1997</i>	SE	0.18 / 971.85	-3	<a href="#">211</a>
<a href="#">27</a>	RCRA VSQG	PORTABLE ALIGNMENT	1275 W CARDINAL BEAUMONT TX 77705 <i>EPA Handler ID: TX0000372482</i>	SE	0.18 / 972.05	1	<a href="#">214</a>
<a href="#">28</a>	HIST RCRA NONRCRA	SCALLON CONTROLS	2455 W CARDINAL DR 2455 W Cardinal Drive, Beaumont, TX BEAUMONT TX 77705	WSW	0.18 / 974.83	-3	<a href="#">215</a>



Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<a href="#">28</a>	NOV	SCALLON CONTROLS	2455 W CARDINAL DR , BEAUMONT , TX 77705 TX	WSW	0.18 / 974.83	-3	<a href="#">216</a>
<a href="#">29</a>	UST	CHARGE UP 29	1410 W VIRGINIA ST BEAUMONT TX 77705  <i>Facility Status / Facility ID:</i> ACTIVE   72936 <i>Tank ID / Status / Status Begin Date:</i> 1A   REMOVED FROM GROUND   09/12/1997, 1   IN USE   09/02/1997, 2   IN USE   09/02/1997, 2A   REMOVED FROM GROUND   09/12/1997	NE	0.19 / 977.19	1	<a href="#">217</a>
<a href="#">29</a>	NOV	CHARGE UP 29	1410 W VIRGINIA ST TX 77705	NE	0.19 / 977.19	1	<a href="#">233</a>
<a href="#">29</a>	ORD	CHARGE UP 29	1410 W VIRGINIA ST BEAUMONT TX 77705	NE	0.19 / 977.19	1	<a href="#">234</a>
<a href="#">29</a>	ORD	CHARGE UP 29	1410 W VIRGINIA ST BEAUMONT TX 77705	NE	0.19 / 977.19	1	<a href="#">235</a>
<a href="#">30</a>	RCRA NON GEN	FLOWERVE CORPORATION	5320A GORMAN BEAUMONT TX 77705  <i>EPA Handler ID:</i> TXD988082640	SSE	0.19 / 989.95	-1	<a href="#">235</a>
<a href="#">30</a>	HIST RCRA NONRCRA	FLOWERVE	5320A GORMAN RD 5320A Gorman, Beaumont, TX BEAUMONT TX 77705	SSE	0.19 / 989.95	-1	<a href="#">237</a>
<a href="#">31</a>	RCRA NON GEN	VALTEK BEAUMONT	2214 W CARDINAL DR BEAUMONT TX 77705  <i>EPA Handler ID:</i> TXD987992112	SW	0.19 / 991.62	0	<a href="#">238</a>
<a href="#">31</a>	HIST RCRA NONRCRA	VALTEK BEAUMONT	2214 W CARDINAL DR 2214 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	SW	0.19 / 991.62	0	<a href="#">240</a>
<a href="#">32</a>	LPST	KAY ELECTRONICS	1910 W CARDINAL DR BEAUMONT TX 77705  <i>LPST ID:</i> 93502 <i>Closure Date / Corrective Action Status:</i> 09/29/1989   6A - FINAL CONCURRENCE ISSUED	S	0.19 / 1,027.30	1	<a href="#">240</a>
<a href="#">32</a>	UST	KAY ELECTRONICS	1910 W CARDINAL DR BEAUMONT TX 77705  <i>Facility Status / Facility ID:</i> INACTIVE   80782 <i>Tank ID / Status / Status Begin Date:</i> 1   REMOVED FROM GROUND   08/04/1989, 2   REMOVED FROM GROUND   08/04/1989	S	0.19 / 1,027.30	1	<a href="#">241</a>
<a href="#">33</a>	RCRA VSQG	THE HYDRAULIC SHOP INC	1295 W CARDINAL DR BEAUMONT TX 77705  <i>EPA Handler ID:</i> TXR000014183	SE	0.20 / 1,031.70	1	<a href="#">246</a>
<a href="#">34</a>	AIR PERMITS	MODERN CONCRETE & MATERIALS LLC	2090 W CARDINAL DR BEAUMONT TX	WSW	0.20 / 1,059.82	-2	<a href="#">248</a>

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<a href="#">35</a>	LPST	SOUTHLINE EQUIPMENT	2040 W CARDINAL DR BEAUMONT TX 77705  <i>LPST ID:</i> 95515 <i>Closure Date   Corrective Action Status:</i> 11/29/1990   6A - FINAL CONCURRENCE ISSUED	S	0.21 / 1,083.13	1	<a href="#">248</a>
<a href="#">35</a>	UST	SOUTHLINE EQUIPMENT	2040 W CARDINAL DR BEAUMONT TX 77705  <i>Facility Status   Facility ID:</i> INACTIVE   68784 <i>Tank ID   Status   Status Begin Date:</i> 1   REMOVED FROM GROUND   05/09/1990, 2   REMOVED FROM GROUND   05/09/1990	S	0.21 / 1,083.13	1	<a href="#">249</a>
<a href="#">35</a>	HIST RCRA NONRCRA	SOUTHLINE EQUIPMENT	2040 W CARDINAL DR 2040 W Cardinal Drive, Beaumont, TX BEAUMONT TX 77705	S	0.21 / 1,083.13	1	<a href="#">254</a>
<a href="#">36</a>	UST	YELLOW ROSE PROPERTY MANAGEMENT	1285 CARDINAL BEAUMONT TX 77705  <i>Facility Status   Facility ID:</i> INACTIVE   98321 <i>Tank ID   Status   Status Begin Date:</i> 1   REMOVED FROM GROUND   06/27/1994, 2   REMOVED FROM GROUND   06/27/1994	SE	0.21 / 1,099.51	1	<a href="#">255</a>
<a href="#">37</a>	AIR PERMITS	WINGFOOT COMMERCIAL TIRE SYSTEMS LLC	1255 W CARDINAL DR BEAUMONT TX	SE	0.21 / 1,128.18	0	<a href="#">261</a>
<a href="#">37</a>	AIR PERMITS	WINGFOOT COMMERCIAL TIRE SYSTEMS LLC	1255 W CARDINAL DR BEAUMONT TX	SE	0.21 / 1,128.18	0	<a href="#">261</a>
<a href="#">38</a>	HIST RCRA NONRCRA	APPLIED POWER EQUIPMENT & MANUFACTURING	2212 W CARDINAL DR 2212 Cardinal Drive, Beaumont, TX BEAUMONT TX 77705	WSW	0.22 / 1,137.83	-2	<a href="#">262</a>
<a href="#">39</a>	UST	MARKET ACE 4	520 W FLORIDA ST BEAUMONT TX 77705  <i>Facility Status   Facility ID:</i> INACTIVE   88234 <i>Tank ID   Status   Status Begin Date:</i> 2   REMOVED FROM GROUND   09/18/2009, 1   REMOVED FROM GROUND   09/18/2009, 3   REMOVED FROM GROUND   09/18/2009	ESE	0.22 / 1,164.77	2	<a href="#">262</a>
<a href="#">39</a>	NOV	MARKET ACE 4	520 W FLORIDA ST , BEAUMONT , TX 77705 TX	ESE	0.22 / 1,164.77	2	<a href="#">273</a>
<a href="#">39</a>	ORD	MARKET ACE 4	520 W FLORIDA ST BEAUMONT TX 77705	ESE	0.22 / 1,164.77	2	<a href="#">276</a>
<a href="#">40</a>	RCRA VSQG	TIP TOP CLEANERS	510 W FLORIDA ST BEAUMONT TX 77705  <i>EPA Handler ID:</i> TXR000076109	ESE	0.22 / 1,168.51	2	<a href="#">276</a>

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<a href="#">40</a>	DRYCLEANERS	TIP TOP CLEANERS	510 W FLORIDA ST BEAUMONT TX 77705	ESE	0.22 / 1,168.51	2	<a href="#">277</a>
<a href="#">40</a>	ORD	TIP TOP CLEANERS	510 W FLORIDA ST BEAUMONT TX 77705	ESE	0.22 / 1,168.51	2	<a href="#">280</a>
<a href="#">40</a>	ORD	TIP TOP CLEANERS	510 W FLORIDA ST BEAUMONT TX 77705	ESE	0.22 / 1,168.51	2	<a href="#">280</a>
<a href="#">41</a>	LPST	J R PLAKE	2070 W CARDINAL DR BEAUMONT TX 77705  <i>LPST ID: 101458</i> <i>Closure Date   Corrective Action Status: 08/24/1992   6A - FINAL CONCURRENCE ISSUED</i>	WSW	0.23 / 1,204.18	-2	<a href="#">281</a>
<a href="#">41</a>	UST	J R PLAKE	2070 W CARDINAL DR BEAUMONT TX 77705  <i>Facility Status   Facility ID: INACTIVE   40888</i> <i>Tank ID   Status   Status Begin Date: 1   REMOVED FROM GROUND   08/21/1991, 3   REMOVED FROM GROUND   08/21/1991, 2   REMOVED FROM GROUND   08/21/1991</i>	WSW	0.23 / 1,204.18	-2	<a href="#">281</a>
<a href="#">42</a>	LPST	MARTIN MATTHEWS OIL	1245 W CARDINAL DR BEAUMONT TX 77705  <i>LPST ID: 93058</i> <i>Closure Date   Corrective Action Status: 08/28/2000   6A - FINAL CONCURRENCE ISSUED</i>	SE	0.23 / 1,206.57	0	<a href="#">289</a>
<a href="#">42</a>	UST	MARTIN-MATHEWS OIL	1245 W CARDINAL DR BEAUMONT TX 77705  <i>Facility Status   Facility ID: INACTIVE   70603</i> <i>Tank ID   Status   Status Begin Date: 3   REMOVED FROM GROUND   06/30/1989, 2   REMOVED FROM GROUND   06/30/1989, 1   REMOVED FROM GROUND   06/30/1989, 4   REMOVED FROM GROUND   06/30/1989</i>	SE	0.23 / 1,206.57	0	<a href="#">290</a>
<a href="#">42</a>	RCRA NON GEN	DEEPWELL ENERGY SERVICES	1245 W CARDINAL DR BEAUMONT TX 77705-6410  <i>EPA Handler ID: TXR000084768</i>	SE	0.23 / 1,206.57	0	<a href="#">300</a>
<a href="#">42</a>	NOV	MARTIN-MATHEWS OIL	1245 W CARDINAL DR , BEAUMONT , TX 77705 TX	SE	0.23 / 1,206.57	0	<a href="#">302</a>
<a href="#">43</a>	RCRA NON GEN	PRECO MACHINERY SALES INC	2395 W CARDINAL DR BEAUMONT TX 77705  <i>EPA Handler ID: TXD988060257</i>	SW	0.24 / 1,241.55	-2	<a href="#">304</a>
<a href="#">43</a>	UST	PRECO MACHINERY SALES	2395 W CARDINAL DR BEAUMONT TX 77705  <i>Facility Status   Facility ID: INACTIVE   70718</i> <i>Tank ID   Status   Status Begin Date: 1   REMOVED FROM GROUND   10/23/1990</i>	SW	0.24 / 1,241.55	-2	<a href="#">305</a>
<a href="#">43</a>	HIST RCRA NONRCRA	PRECO MACHINERY SALES	2395 W CARDINAL DR 2395 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	SW	0.24 / 1,241.55	-2	<a href="#">309</a>
<a href="#">44</a>	RCRA VSQG	KINDER MORGAN TEXAS PIPELINE	1755 W CARDINAL DRIVE BEAUMONT TX 77705	S	0.24 / 1,284.15	1	<a href="#">309</a>

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<b>EPA Handler ID:</b> TX0000062075							
<a href="#">44</a>	UST	BEAUMONT HEADQUARTER	1755 W CARDINAL DR BEAUMONT TX 77705	S	0.24 / 1,284.15	1	<a href="#">311</a>
<b>Facility Status / Facility ID:</b> INACTIVE   69887 <b>Tank ID / Status / Status Begin Date:</b> 1   REMOVED FROM GROUND   12/28/1990							
<a href="#">45</a>	UST	FUEL POINT	3090 W CARDINAL DR BEAUMONT TX 77705	W	0.25 / 1,296.72	1	<a href="#">314</a>
<b>Facility Status / Facility ID:</b> ACTIVE   134924 <b>Tank ID / Status / Status Begin Date:</b> 1   IN USE   04/20/2018							
<a href="#">46</a>	LPST	AMERICAN INDUSTRIAL PAINTERS	5470 HAGNER RD BEAUMONT TX 77705	SE	0.25 / 1,312.93	0	<a href="#">322</a>
<b>LPST ID:</b> 93990 <b>Closure Date / Corrective Action Status:</b> 01/29/1990   6A - FINAL CONCURRENCE ISSUED							
<a href="#">46</a>	AST	STEEL LIFE	5470 HAGNER RD BEAUMONT TX 77705	SE	0.25 / 1,312.93	0	<a href="#">323</a>
<b>Facility ID / Facility Status:</b> 82306   INACTIVE <b>Status / Registration Date:</b> OUT OF USE   03/15/1990							
<a href="#">46</a>	UST	AMERICAN INDUSTRIAL PAINTERS	5470 HAGNER RD BEAUMONT TX 77705	SE	0.25 / 1,312.93	0	<a href="#">325</a>
<b>Facility Status / Facility ID:</b> INACTIVE   59923 <b>Tank ID / Status / Status Begin Date:</b> 2D   REMOVED FROM GROUND   11/06/1989, 1G   REMOVED FROM GROUND   11/06/1989							
<a href="#">46</a>	RCRA NON GEN	2S ROLL OFF SERVICE	5470 HAGNER RD BEAUMONT TX 77705-6424	SE	0.25 / 1,312.93	0	<a href="#">331</a>
<b>EPA Handler ID:</b> TXR000085207							
<a href="#">46</a>	NOV	2S ROLL OFF SERVICE	5470 HAGNER RD , BEAUMONT , TX 77705 TX	SE	0.25 / 1,312.93	0	<a href="#">332</a>
<a href="#">46</a>	NOV	2S ROLL OFF SERVICE	5470 HAGNER RD , BEAUMONT , TX 77705 TX	SE	0.25 / 1,312.93	0	<a href="#">334</a>
<a href="#">47</a>	HIST RCRA NONRCRA	CARDINAL PLUMBING	4898 HIGHLAND AVE 4898 Highland Ave, Beaumont, TX BEAUMONT TX 77705	E	0.32 / 1,691.51	2	<a href="#">342</a>
<a href="#">48</a>	LPST	WASTE MANAGEMENT GOLDEN TRIANGLE	2175 W CARDINAL DR BEAUMONT TX 77705	SW	0.33 / 1,722.31	-1	<a href="#">342</a>
<b>LPST ID:</b> 117380 <b>Closure Date / Corrective Action Status:</b> 09/06/2007   6A - FINAL CONCURRENCE ISSUED							
<a href="#">49</a>	HIST RCRA NONRCRA	HARCROS CHEMICALS	1650 BROCKMAN ST 1650 Brockman, Beaumont, TX BEAUMONT TX 77705	N	0.38 / 2,011.35	7	<a href="#">343</a>
<a href="#">50</a>	LPST	EXXON RAS 6 3300	550 W CARDINAL DR BEAUMONT TX 77705	ESE	0.48 / 2,551.10	1	<a href="#">343</a>
<b>LPST ID:</b> 107042 <b>Closure Date / Corrective Action Status:</b> 02/17/1999   6A - FINAL CONCURRENCE ISSUED							
<a href="#">50</a>	HIST RCRA NONRCRA	EXXON MOBIL	550 W CARDINAL DR 550 W CARDINAL BEAUMONT TX	ESE	0.48 / 2,551.10	1	<a href="#">343</a>



<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Direction</i>	<i>Distance (mi/ft)</i>	<i>Elev Diff (ft)</i>	<i>Page Number</i>
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BEAUMONT TX 77705

## Executive Summary: Summary by Data Source

### Standard

#### Federal

##### RCRA VSQG - RCRA Very Small Quantity Generators List

A search of the RCRA VSQG database, dated Oct 2, 2023 has found that there are 6 RCRA VSQG site(s) within approximately 0.25 miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
BW-IP INTERNATIONAL INC	2920 W CARDINAL DR BEAUMONT TX 77705  <i>EPA Handler ID: TXD988087144</i>	W	0.14 / 735.15	<a href="#">20</a>
PORTABLE ALIGNMENT	1275 W CARDINAL BEAUMONT TX 77705  <i>EPA Handler ID: TX0000372482</i>	SE	0.18 / 972.05	<a href="#">27</a>
THE HYDRAULIC SHOP INC	1295 W CARDINAL DR BEAUMONT TX 77705  <i>EPA Handler ID: TXR000014183</i>	SE	0.20 / 1,031.70	<a href="#">33</a>
TIP TOP CLEANERS	510 W FLORIDA ST BEAUMONT TX 77705  <i>EPA Handler ID: TXR000076109</i>	ESE	0.22 / 1,168.51	<a href="#">40</a>
KINDER MORGAN TEXAS PIPELINE	1755 W CARDINAL DRIVE BEAUMONT TX 77705  <i>EPA Handler ID: TX0000062075</i>	S	0.24 / 1,284.15	<a href="#">44</a>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
EASTEX FARM & HOME	1550 W CARDINAL DR BEAUMONT TX 77705  <i>EPA Handler ID: TXD988064887</i>	SE	0.09 / 457.85	<a href="#">13</a>

##### RCRA NON GEN - RCRA Non-Generators

A search of the RCRA NON GEN database, dated Oct 2, 2023 has found that there are 9 RCRA NON GEN site(s) within approximately 0.25miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
PEPSICO INC	2750 W CARDINAL DR BEAUMONT TX 77705  <i>EPA Handler ID: TX0000934836</i>	W	0.10 / 508.68	<a href="#">15</a>
VALTEK BEAUMONT	2214 W CARDINAL DR BEAUMONT TX 77705	SW	0.19 / 991.62	<a href="#">31</a>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
	<i>EPA Handler ID: TXD987992112</i>			
DEEPWELL ENERGY SERVICES	1245 W CARDINAL DR BEAUMONT TX 77705-6410	SE	0.23 / 1,206.57	<a href="#">42</a>
	<i>EPA Handler ID: TXR000084768</i>			
2S ROLL OFF SERVICE	5470 HAGNER RD BEAUMONT TX 77705-6424	SE	0.25 / 1,312.93	<a href="#">46</a>
	<i>EPA Handler ID: TXR000085207</i>			
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
MCCOWAN PAINT	2620 W CARDINAL DR BEAUMONT TX 77705	W	0.06 / 304.61	<a href="#">9</a>
	<i>EPA Handler ID: TXD988027363</i>			
FEDERAL EXPRESS CORPORATION	2440 W CARDINAL DRIVE STE 211 BEAUMONT TX 77705	WSW	0.09 / 457.79	<a href="#">12</a>
	<i>EPA Handler ID: TXD149907313</i>			
GENERAL ELECTRIC INTL INC - BEAUMONT COATINGS CENTER	1490 W CARDINAL DR BEAUMONT TX 77705	SE	0.10 / 509.28	<a href="#">16</a>
	<i>EPA Handler ID: TXD060720026</i>			
FLOWSERVE CORPORATION	5320A GORMAN BEAUMONT TX 77705	SSE	0.19 / 989.95	<a href="#">30</a>
	<i>EPA Handler ID: TXD988082640</i>			
PRECO MACHINERY SALES INC	2395 W CARDINAL DR BEAUMONT TX 77705	SW	0.24 / 1,241.55	<a href="#">43</a>
	<i>EPA Handler ID: TXD988060257</i>			

### **ERNS - Emergency Response Notification System**

A search of the ERNS database, dated Aug 12, 2023 has found that there are 1 ERNS site(s) within approximately 0.02miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
	4500 BLOCK OF ST. LOUIS BEAUMONT TX	WNW	0.00 / 18.16	<a href="#">1</a>
	<i>NRC Report No: 958467</i>			

### **State**

### **LPST - Leaking Petroleum Storage Tank Database**

A search of the LPST database, dated Dec 3, 2023 has found that there are 13 LPST site(s) within approximately 0.50miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
PEPSI COLA BOTTLING GROUP	2750 W CARDINAL DR BEAUMONT TX 77705	W	0.10 / 508.68	<a href="#">15</a>
<b>LPST ID:</b> 98272 <b>Closure Date   Corrective Action Status:</b> 02/13/1992   6A - FINAL CONCURRENCE ISSUED				
FASTLANE NO 28	1650 W CARDINAL DR BEAUMONT TX 77705	SSE	0.11 / 569.83	<a href="#">18</a>
<b>LPST ID:</b> 119432 <b>Closure Date   Corrective Action Status:</b> 07/05/2018   6A - FINAL CONCURRENCE ISSUED				
KAY ELECTRONICS	1910 W CARDINAL DR BEAUMONT TX 77705	S	0.19 / 1,027.30	<a href="#">32</a>
<b>LPST ID:</b> 93502 <b>Closure Date   Corrective Action Status:</b> 09/29/1989   6A - FINAL CONCURRENCE ISSUED				
SOUTHLINE EQUIPMENT	2040 W CARDINAL DR BEAUMONT TX 77705	S	0.21 / 1,083.13	<a href="#">35</a>
<b>LPST ID:</b> 95515 <b>Closure Date   Corrective Action Status:</b> 11/29/1990   6A - FINAL CONCURRENCE ISSUED				
MARTIN MATTHEWS OIL	1245 W CARDINAL DR BEAUMONT TX 77705	SE	0.23 / 1,206.57	<a href="#">42</a>
<b>LPST ID:</b> 93058 <b>Closure Date   Corrective Action Status:</b> 08/28/2000   6A - FINAL CONCURRENCE ISSUED				
AMERICAN INDUSTRIAL PAINTERS	5470 HAGNER RD BEAUMONT TX 77705	SE	0.25 / 1,312.93	<a href="#">46</a>
<b>LPST ID:</b> 93990 <b>Closure Date   Corrective Action Status:</b> 01/29/1990   6A - FINAL CONCURRENCE ISSUED				
EXXON RAS 6 3300	550 W CARDINAL DR BEAUMONT TX 77705	ESE	0.48 / 2,551.10	<a href="#">50</a>
<b>LPST ID:</b> 107042 <b>Closure Date   Corrective Action Status:</b> 02/17/1999   6A - FINAL CONCURRENCE ISSUED				
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
SUPER FOOD MART	1625 W CARDINAL DR BEAUMONT TX 77705	SSE	0.16 / 857.51	<a href="#">23</a>
<b>LPST ID:</b> 121428 <b>Closure Date   Corrective Action Status:</b> 03/15/2023   6A - FINAL CONCURRENCE ISSUED				
E Z MART 275	1625 W CARDINAL DR BEAUMONT TX 77705	SSE	0.16 / 857.51	<a href="#">23</a>
<b>LPST ID:</b> 114979 <b>Closure Date   Corrective Action Status:</b> 07/18/2014   6A - FINAL CONCURRENCE ISSUED				
US RENTALS	2465 W CARDINAL DR BEAUMONT TX 77705	WSW	0.18 / 962.39	<a href="#">25</a>
<b>LPST ID:</b> 93444 <b>Closure Date   Corrective Action Status:</b> 03/06/1990   6A - FINAL CONCURRENCE ISSUED				
US RENTALS	2465 W CARDINAL DR BEAUMONT TX 77705	WSW	0.18 / 962.39	<a href="#">25</a>
<b>LPST ID:</b> 100972 <b>Closure Date   Corrective Action Status:</b> 09/21/1992   6A - FINAL CONCURRENCE ISSUED				
J R PLAKE	2070 W CARDINAL DR BEAUMONT TX 77705	WSW	0.23 / 1,204.18	<a href="#">41</a>



<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
<b>LPST ID:</b> 101458 <b>Closure Date / Corrective Action Status:</b> 08/24/1992   6A - FINAL CONCURRENCE ISSUED				
WASTE MANAGEMENT GOLDEN TRIANGLE	2175 W CARDINAL DR BEAUMONT TX 77705	SW	0.33 / 1,722.31	<a href="#">48</a>
<b>LPST ID:</b> 117380 <b>Closure Date / Corrective Action Status:</b> 09/06/2007   6A - FINAL CONCURRENCE ISSUED				

## UST - Underground Petroleum Storage Tanks

A search of the UST database, dated Nov 20, 2023 has found that there are 21 UST site(s) within approximately 0.25miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
VACANT PROPERTY	4725 MERCANTILE ST BEAUMONT TX 77705	W	0.01 / 56.62	<a href="#">4</a>
<b>Facility Status / Facility ID:</b> INACTIVE   119059 <b>Tank ID / Status / Status Begin Date:</b> 1   REMOVED FROM GROUND   03/30/2005				
AM & M GROCERY	4490 BOB ST BEAUMONT TX 77705	NNW	0.03 / 168.04	<a href="#">5</a>
<b>Facility Status / Facility ID:</b> INACTIVE   83212 <b>Tank ID / Status / Status Begin Date:</b> 1   REMOVED FROM GROUND   04/04/1998, 2   REMOVED FROM GROUND   04/04/1998				
PEPSI-COLA BOTTLING GROUP	2750 W CARDINAL DR BEAUMONT TX 77705	W	0.10 / 508.68	<a href="#">15</a>
<b>Facility Status / Facility ID:</b> INACTIVE   89839 <b>Tank ID / Status / Status Begin Date:</b> 1   REMOVED FROM GROUND   03/12/1991				
EXXPRESS MART 29	1650 W CARDINAL DR BEAUMONT TX 77705	SSE	0.11 / 569.83	<a href="#">18</a>
<b>Facility Status / Facility ID:</b> ACTIVE   101221 <b>Tank ID / Status / Status Begin Date:</b> 3   IN USE   09/01/1995, 1   IN USE   09/01/1995, 2   IN USE   09/01/1995				
CHARGE UP 29	1410 W VIRGINIA ST BEAUMONT TX 77705	NE	0.19 / 977.19	<a href="#">29</a>
<b>Facility Status / Facility ID:</b> ACTIVE   72936 <b>Tank ID / Status / Status Begin Date:</b> 1A   REMOVED FROM GROUND   09/12/1997, 1   IN USE   09/02/1997, 2   IN USE   09/02/1997, 2A   REMOVED FROM GROUND   09/12/1997				
KAY ELECTRONICS	1910 W CARDINAL DR BEAUMONT TX 77705	S	0.19 / 1,027.30	<a href="#">32</a>
<b>Facility Status / Facility ID:</b> INACTIVE   80782 <b>Tank ID / Status / Status Begin Date:</b> 1   REMOVED FROM GROUND   08/04/1989, 2   REMOVED FROM GROUND   08/04/1989				
SOUTHLINE EQUIPMENT	2040 W CARDINAL DR BEAUMONT TX 77705	S	0.21 / 1,083.13	<a href="#">35</a>
<b>Facility Status / Facility ID:</b> INACTIVE   68784 <b>Tank ID / Status / Status Begin Date:</b> 1   REMOVED FROM GROUND   05/09/1990, 2   REMOVED FROM GROUND   05/09/1990				
YELLOW ROSE PROPERTY MANAGEMENT	1285 CARDINAL BEAUMONT TX 77705	SE	0.21 / 1,099.51	<a href="#">36</a>
<b>Facility Status / Facility ID:</b> INACTIVE   98321 <b>Tank ID / Status / Status Begin Date:</b> 1   REMOVED FROM GROUND   06/27/1994, 2   REMOVED FROM GROUND   06/27/1994				

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
MARKET ACE 4	520 W FLORIDA ST BEAUMONT TX 77705	ESE	0.22 / 1,164.77	<a href="#">39</a>
<b>Facility Status   Facility ID:</b> INACTIVE   88234 <b>Tank ID   Status   Status Begin Date:</b> 2   REMOVED FROM GROUND   09/18/2009, 1   REMOVED FROM GROUND   09/18/2009, 3   REMOVED FROM GROUND   09/18/2009				
MARTIN-MATHEWS OIL	1245 W CARDINAL DR BEAUMONT TX 77705	SE	0.23 / 1,206.57	<a href="#">42</a>
<b>Facility Status   Facility ID:</b> INACTIVE   70603 <b>Tank ID   Status   Status Begin Date:</b> 3   REMOVED FROM GROUND   06/30/1989, 2   REMOVED FROM GROUND   06/30/1989, 1   REMOVED FROM GROUND   06/30/1989, 4   REMOVED FROM GROUND   06/30/1989				
BEAUMONT HEADQUARTER	1755 W CARDINAL DR BEAUMONT TX 77705	S	0.24 / 1,284.15	<a href="#">44</a>
<b>Facility Status   Facility ID:</b> INACTIVE   69887 <b>Tank ID   Status   Status Begin Date:</b> 1   REMOVED FROM GROUND   12/28/1990				
FUEL POINT	3090 W CARDINAL DR BEAUMONT TX 77705	W	0.25 / 1,296.72	<a href="#">45</a>
<b>Facility Status   Facility ID:</b> ACTIVE   134924 <b>Tank ID   Status   Status Begin Date:</b> 1   IN USE   04/20/2018				
AMERICAN INDUSTRIAL PAINTERS	5470 HAGNER RD BEAUMONT TX 77705	SE	0.25 / 1,312.93	<a href="#">46</a>
<b>Facility Status   Facility ID:</b> INACTIVE   59923 <b>Tank ID   Status   Status Begin Date:</b> 2D   REMOVED FROM GROUND   11/06/1989, 1G   REMOVED FROM GROUND   11/06/1989				
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
SERVICE AMERICA	2530 W CARDINAL DR BEAUMONT TX 77705	W	0.06 / 297.20	<a href="#">8</a>
<b>Facility Status   Facility ID:</b> INACTIVE   75112 <b>Tank ID   Status   Status Begin Date:</b> 1   REMOVED FROM GROUND   04/25/1994, 2   REMOVED FROM GROUND   04/25/1994				
DARBY 3	1560 W CARDINAL DR BEAUMONT TX 77705	SE	0.08 / 419.20	<a href="#">11</a>
<b>Facility Status   Facility ID:</b> INACTIVE   47646 <b>Tank ID   Status   Status Begin Date:</b> 1   REMOVED FROM GROUND   08/15/1996, 4   REMOVED FROM GROUND   08/15/1996, OIL   REMOVED FROM GROUND   08/15/1996, 3   REMOVED FROM GROUND   08/15/1996, 5   REMOVED FROM GROUND   08/15/1996, 2   REMOVED FROM GROUND   08/15/1996				
BETCO SCAFFOLD	2535 W CARDINAL DR BEAUMONT TX 77705	WSW	0.16 / 855.82	<a href="#">22</a>
<b>Facility Status   Facility ID:</b> INACTIVE   58520 <b>Tank ID   Status   Status Begin Date:</b> 1   REMOVED FROM GROUND   07/30/1998, 2   REMOVED FROM GROUND   07/30/1998				
SUPER FOOD MART	1625 W CARDINAL DR BEAUMONT TX 77705	SSE	0.16 / 857.51	<a href="#">23</a>
<b>Facility Status   Facility ID:</b> ACTIVE   76127 <b>Tank ID   Status   Status Begin Date:</b> 3   IN USE   01/01/1977, 5   IN USE   02/01/2000, 4   IN USE   01/01/1987, 1   IN USE   01/01/1977, 2   IN USE   01/01/1987				
US RENTALS	2465 W CARDINAL DR BEAUMONT TX 77705	WSW	0.18 / 962.39	<a href="#">25</a>
<b>Facility Status   Facility ID:</b> INACTIVE   80803 <b>Tank ID   Status   Status Begin Date:</b> 2   REMOVED FROM GROUND   11/18/1991, 1   REMOVED FROM GROUND   11/18/1991				

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
CRENSHAW	1495 W CARDINAL DR BEAUMONT TX 77705	SE	0.18 / 971.85	<a href="#">26</a>
<i>Facility Status   Facility ID: INACTIVE   52211</i> <i>Tank ID   Status   Status Begin Date: 1   REMOVED FROM GROUND   08/31/1997</i>				
J R PLAKE	2070 W CARDINAL DR BEAUMONT TX 77705	WSW	0.23 / 1,204.18	<a href="#">41</a>
<i>Facility Status   Facility ID: INACTIVE   40888</i> <i>Tank ID   Status   Status Begin Date: 1   REMOVED FROM GROUND   08/21/1991, 3   REMOVED FROM GROUND   08/21/1991, 2   REMOVED FROM GROUND   08/21/1991</i>				
PRECO MACHINERY SALES	2395 W CARDINAL DR BEAUMONT TX 77705	SW	0.24 / 1,241.55	<a href="#">43</a>
<i>Facility Status   Facility ID: INACTIVE   70718</i> <i>Tank ID   Status   Status Begin Date: 1   REMOVED FROM GROUND   10/23/1990</i>				

### **AST - Aboveground Storage Tanks**

A search of the AST database, dated Nov 20, 2023 has found that there are 2 AST site(s) within approximately 0.25miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
STEEL LIFE	5470 HAGNER RD BEAUMONT TX 77705	SE	0.25 / 1,312.93	<a href="#">46</a>
<i>Facility ID   Facility Status: 82306   INACTIVE</i> <i>Status   Registration Date: OUT OF USE   03/15/1990</i>				
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
MCKENZIE TANK LINES	2465 W CARDINAL DR BEAUMONT TX 77705	WSW	0.18 / 962.39	<a href="#">25</a>
<i>Facility ID   Facility Status: 116262   ACTIVE</i> <i>Status   Registration Date: IN USE   05/19/2003</i>				

### **HIST TANK - Historical Tank Construction Notification**

A search of the HIST TANK database, dated Nov 20, 2023 has found that there are 4 HIST TANK site(s) within approximately 0.25 miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
VACANT PROPERTY	4825 MERCANTILE BEAUMONT TX	W	0.07 / 356.01	<a href="#">10</a>
<i>Facility ID: NL93755</i>				
BELL OIL CO	1120 W CARDINAL DR BEAUMONT TX	SE	0.09 / 493.40	<a href="#">14</a>
<i>Facility ID: NL90066</i>				
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
SUPER FOOD	1625 W CARDINAL DR BEAUMONT TX 77705	SSE	0.16 / 857.51	<a href="#">23</a>
<i>Facility ID: 0044499</i>				
MCKENZIE TANK LINES	2465 W CARDINAL DR BEAUMONT TX 77705	WSW	0.18 / 962.39	<a href="#">25</a>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
<i>Facility ID: 0049069</i>				

### **MSD - Municipal Setting Designation**

A search of the MSD database, dated Sep 4, 2023 has found that there are 1 MSD site(s) within approximately 0.50miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
GENERAL ELECTRIC INTERNATIONAL BEAUMONT SERVICE CENTER	1490 W CARDINAL DR 1490 W CARDINAL DR BEAUMONT TX BEAUMONT TX 77705	SE	0.05 / 280.52	<a href="#">7</a>

### **Non Standard**

### **Federal**

### **FINDS/FRS - Facility Registry Service/Facility Index**

A search of the FINDS/FRS database, dated Sep 8, 2023 has found that there are 2 FINDS/FRS site(s) within approximately 0.02miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
PARIGI VACANT PROPERTY	4725 MERCANTILE ST BEAUMONT TX 777054508	W	0.01 / 56.62	<a href="#">4</a>
<i>Registry ID: 110035366289</i>				

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
VIRGINIA SUBSTATION	2100 BLOCK OF W VIRGINIA STREET: FROM I-10 AT US BEAUMONT TX 77705	WNW	0.01 / 34.77	<a href="#">3</a>
<i>Registry ID: 110070193130</i>				

### **HMIRS - Hazardous Materials Information Reporting System**

A search of the HMIRS database, dated Nov 26, 2023 has found that there are 1 HMIRS site(s) within approximately 0.12miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
	2180 West Cardinal Drive BEAUMONT TX	WSW	0.12 / 643.95	<a href="#">19</a>

### **PCB - Polychlorinated Biphenyl (PCB) Notifiers**

A search of the PCB database, dated Oct 30, 2023 has found that there are 1 PCB site(s) within approximately 0.50miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
GE BEAUMONT APPARATUS SVC CTR	1490 W CARDINAL DR BEAUMONT TX 77705	SE	0.10 / 509.28	<a href="#">16</a>



<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
<i>Site ID: TXD060720026</i>				

## State

### DRYCLEANERS - Registered Dry Cleaning Facilities

A search of the DRYCLEANERS database, dated Nov 27, 2023 has found that there are 1 DRYCLEANERS site(s) within approximately 0.25miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
TIP TOP CLEANERS	510 W FLORIDA ST BEAUMONT TX 77705	ESE	0.22 / 1,168.51	<a href="#">40</a>

### GWCC - Groundwater Contamination Cases

A search of the GWCC database, dated Dec 31, 2021 has found that there are 2 GWCC site(s) within approximately 0.12miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
FASTLANE NO 28	1650 W CARDINAL DR, BEAUMONT TX	SSE	0.11 / 569.83	<a href="#">18</a>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
MEDINA ELECTRIC COOPERATIVE INC PEARSALL GENERATING PLANT	1490 WEST CARDINAL DRIVE, BEAUMONT 77705 TX	SE	0.10 / 509.28	<a href="#">16</a>

### GWCC HIST - Historical Groundwater Contamination Cases

A search of the GWCC HIST database, dated Dec 31, 2018 has found that there are 1 GWCC HIST site(s) within approximately 0.12 miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
FASTLANE NO 28	1650 W CARDINAL DR, BEAUMONT TX	SSE	0.11 / 569.83	<a href="#">18</a>

### APAR - Affected Property Assessment Reports

A search of the APAR database, dated Mar 24, 2023 has found that there are 1 APAR site(s) within approximately 0.50miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
GENERAL ELECTRIC INTERNATIONAL BEAUMONT SERVICE CENTER	1490 W CARDINAL DR 1490 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	SE	0.10 / 509.28	<a href="#">16</a>

### SPILLS - Spills Database

A search of the SPILLS database, dated Jan 24, 2024 has found that there are 1 SPILLS site(s) within approximately 0.12miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
GULF STATES UTILITIES	FLORIDA & KENNETH STREETS, BEAUMONT TX <i>Incident No   Incident Status: 8/29/88007  </i>	ESE	0.01 / 31.65	<a href="#">2</a>

#### **IHW CORR ACTION - Industrial and Hazardous Waste Sites with Corrective Actions**

A search of the IHW CORR ACTION database, dated Aug 28, 2023 has found that there are 1 IHW CORR ACTION site(s) within approximately 1.00miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
FORMER BEAUMONT COATING CENTER	1490 W CARDINAL DR BEAUMONT TX 77705	SE	0.10 / 509.28	<a href="#">16</a>

#### **NOV - Notice of Violation**

A search of the NOV database, dated May 2, 2022 has found that there are 11 NOV site(s) within approximately 0.25miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
EXXPRESS MART 29	1650 W CARDINAL DR , BEAUMONT , TX 77705 TX	SSE	0.11 / 569.83	<a href="#">18</a>
CHARGE UP 29	1410 W VIRGINIA ST TX 77705	NE	0.19 / 977.19	<a href="#">29</a>
MARKET ACE 4	520 W FLORIDA ST , BEAUMONT , TX 77705 TX	ESE	0.22 / 1,164.77	<a href="#">39</a>
MARTIN-MATHEWS OIL	1245 W CARDINAL DR , BEAUMONT , TX 77705 TX	SE	0.23 / 1,206.57	<a href="#">42</a>
2S ROLL OFF SERVICE	5470 HAGNER RD , BEAUMONT , TX 77705 TX	SE	0.25 / 1,312.93	<a href="#">46</a>
2S ROLL OFF SERVICE	5470 HAGNER RD , BEAUMONT , TX 77705 TX	SE	0.25 / 1,312.93	<a href="#">46</a>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
MILLER ENVIRONMENTAL SERVICES	1550 W CARDINAL DR , BEAUMONT , TX 77705 1550 W Cardinal/1560 W	SE	0.09 / 457.85	<a href="#">13</a>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
	Cardinal Dr Beaumont. Both address is on door and trucks for sludge parked there. TX			
GENERAL ELECTRIC INTERNATIONAL BEAUMONT SERVICE CENTER	1490 W CARDINAL DR , BEAUMONT , TX 77705 1490 W Cardinal Dr, Beaumont, TX TX	SE	0.10 / 509.28	<a href="#">16</a>
SUPER FOOD MART	1625 W CARDINAL DR , BEAUMONT , TX 77705 TX	SSE	0.16 / 857.51	<a href="#">23</a>
2170 CARDINAL DR	2170 W CARDINAL DR , BEAUMONT , TX 77705 BEAUMONT, TEXAS TX	WSW	0.18 / 940.34	<a href="#">24</a>
SCALLON CONTROLS	2455 W CARDINAL DR , BEAUMONT , TX 77705 TX	WSW	0.18 / 974.83	<a href="#">28</a>

### **ORD - Court Orders & Administrative Orders**

A search of the ORD database, dated Dec 13, 2023 has found that there are 12 ORD site(s) within approximately 0.25miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
EXXPRESS MART 29	1650 W CARDINAL DR BEAUMONT TX 77705	SSE	0.11 / 569.83	<a href="#">18</a>
EXXPRESS MART 29	1650 W CARDINAL DR BEAUMONT TX 77705	SSE	0.11 / 569.83	<a href="#">18</a>
EXXPRESS MART 29	1650 W CARDINAL DR BEAUMONT TX 77705	SSE	0.11 / 569.83	<a href="#">18</a>
EXXPRESS MART 29	1650 W CARDINAL DR BEAUMONT TX 77705	SSE	0.11 / 569.83	<a href="#">18</a>
ACTION OIL SERVICE	4730 W PORT ARTHUR RD 4730 W Port Arthur Road, Beaumont, TX BEAUMONT TX 77705	ENE	0.15 / 785.66	<a href="#">21</a>
ACTION OIL SERVICE	4730 W PORT ARTHUR RD 4730 W Port Arthur Road, Beaumont, TX BEAUMONT TX 77705	ENE	0.15 / 785.66	<a href="#">21</a>

<b><u>Equal/Higher Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
CHARGE UP 29	1410 W VIRGINIA ST BEAUMONT TX 77705	NE	0.19 / 977.19	<a href="#">29</a>
CHARGE UP 29	1410 W VIRGINIA ST BEAUMONT TX 77705	NE	0.19 / 977.19	<a href="#">29</a>
MARKET ACE 4	520 W FLORIDA ST BEAUMONT TX 77705	ESE	0.22 / 1,164.77	<a href="#">39</a>
TIP TOP CLEANERS	510 W FLORIDA ST BEAUMONT TX 77705	ESE	0.22 / 1,168.51	<a href="#">40</a>
TIP TOP CLEANERS	510 W FLORIDA ST BEAUMONT TX 77705	ESE	0.22 / 1,168.51	<a href="#">40</a>
<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
SUPER FOOD MART	1625 W CARDINAL DR BEAUMONT TX 77705	SSE	0.16 / 857.51	<a href="#">23</a>

### **HIST RCRA NONRCRA - Inactive RCRA and Non-RCRA Facilities**

A search of the HIST RCRA NONRCRA database, dated May 5, 2023 has found that there are 16 HIST RCRA NONRCRA site(s) within approximately 0.50miles of the project property.

<b><u>Equal/Higher Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
PEPSICO	2750 W CARDINAL DR 2750 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	W	0.10 / 508.68	<a href="#">15</a>
VALTEK BEAUMONT	2214 W CARDINAL DR 2214 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	SW	0.19 / 991.62	<a href="#">31</a>
SOUTHLINE EQUIPMENT	2040 W CARDINAL DR 2040 W Cardinal Drive, Beaumont, TX BEAUMONT TX 77705	S	0.21 / 1,083.13	<a href="#">35</a>
CARDINAL PLUMBING	4898 HIGHLAND AVE 4898 Highland Ave, Beaumont, TX BEAUMONT TX 77705	E	0.32 / 1,691.51	<a href="#">47</a>
HARCROS CHEMICALS	1650 BROCKMAN ST 1650 Brockman, Beaumont, TX BEAUMONT TX 77705	N	0.38 / 2,011.35	<a href="#">49</a>



<b><u>Equal/Higher Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
EXXON MOBIL	550 W CARDINAL DR 550 W CARDINAL BEAUMONT TX BEAUMONT TX 77705	ESE	0.48 / 2,551.10	<a href="#"><u>50</u></a>
<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
MCCOWAN PAINT	2620 W CARDINAL DR 2620 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	W	0.06 / 304.61	<a href="#"><u>9</u></a>
FEDERAL EXPRESS BEAUMONT	2440 W CARDINAL DR STE 211 2440 W Cardinal Drive, Ste 211, Beaumont, TX BEAUMONT TX 77705	WSW	0.09 / 457.79	<a href="#"><u>12</u></a>
BEAUMONT COATINGS CENTER	1490 W CARDINAL DR 1490 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	SE	0.10 / 509.28	<a href="#"><u>16</u></a>
LEAK REPAIRS	2430 W CARDINAL DR STE C 2430C W Cardinal, Beaumont, TX BEAUMONT TX 77705	WSW	0.10 / 547.25	<a href="#"><u>17</u></a>
SOURCEONE ENVIRONMENTAL SERVICE	2430 W CARDINAL DR 2430 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	WSW	0.10 / 547.25	<a href="#"><u>17</u></a>
US RENTALS	2465 W CARDINAL DR 2465 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	WSW	0.18 / 962.39	<a href="#"><u>25</u></a>
SCALLON CONTROLS	2455 W CARDINAL DR 2455 W Cardinal Drive, Beaumont, TX BEAUMONT TX 77705	WSW	0.18 / 974.83	<a href="#"><u>28</u></a>
FLOWSERVE	5320A GORMAN RD 5320A Gorman, Beaumont, TX BEAUMONT TX 77705	SSE	0.19 / 989.95	<a href="#"><u>30</u></a>
APPLIED POWER EQUIPMENT & MANUFACTURING	2212 W CARDINAL DR 2212 Cardinal Drive, Beaumont, TX BEAUMONT TX 77705	WSW	0.22 / 1,137.83	<a href="#"><u>38</u></a>
PRECO MACHINERY SALES	2395 W CARDINAL DR 2395 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	SW	0.24 / 1,241.55	<a href="#"><u>43</u></a>

### **IHW GENERATOR - Industrial and Hazardous Waste - Generators**

A search of the IHW GENERATOR database, dated Nov 8, 2023 has found that there are 7 IHW GENERATOR site(s) within approximately 0.12miles of the project property.

<b><u>Equal/Higher Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
PEPSICO	2750 W CARDINAL DR 2750 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	W	0.10 / 508.68	<a href="#"><u>15</u></a>
<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
ENVIRONMENTAL SCIENCE	2620 W CARDINAL DR BEAUMONT TX 77705	W	0.06 / 304.61	<a href="#"><u>9</u></a>
MCCOWAN PAINT	2620 W CARDINAL DR 2620 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	W	0.06 / 304.61	<a href="#"><u>9</u></a>
FEDERAL EXPRESS BEAUMONT	2440 W CARDINAL DR STE 211 2440 W Cardinal Drive, Ste 211, Beaumont, TX BEAUMONT TX 77705	WSW	0.09 / 457.79	<a href="#"><u>12</u></a>
BEAUMONT COATINGS CENTER	1490 W CARDINAL DR 1490 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	SE	0.10 / 509.28	<a href="#"><u>16</u></a>
LEAK REPAIRS	2430 W CARDINAL DR STE C 2430C W Cardinal, Beaumont, TX BEAUMONT TX 77705	WSW	0.10 / 547.25	<a href="#"><u>17</u></a>
SOURCEONE ENVIRONMENTAL SERVICE	2430 W CARDINAL DR 2430 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	WSW	0.10 / 547.25	<a href="#"><u>17</u></a>

### **AIR PERMITS - New Source Review (NSR) Permits**

A search of the AIR PERMITS database, dated Dec 11, 2023 has found that there are 12 AIR PERMITS site(s) within approximately 0.25miles of the project property.

<b><u>Equal/Higher Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
FLOWSERVE CORPORATION	2920 W CARDINAL DR BEAUMONT TX	W	0.14 / 735.15	<a href="#"><u>20</u></a>
WINGFOOT COMMERCIAL TIRE SYSTEMS LLC	1255 W CARDINAL DR BEAUMONT TX	SE	0.21 / 1,128.18	<a href="#"><u>37</u></a>
WINGFOOT COMMERCIAL TIRE SYSTEMS LLC	1255 W CARDINAL DR BEAUMONT TX	SE	0.21 / 1,128.18	<a href="#"><u>37</u></a>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
GENERAL ELECTRIC INTERNATIONAL INC	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	<a href="#">16</a>
GENERAL ELECTRIC COMPANY	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	<a href="#">16</a>
GENERAL ELECTRIC INTERNATIONAL INC	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	<a href="#">16</a>
GENERAL ELECTRIC CO-NEW YORK CORPORATION	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	<a href="#">16</a>
GENERAL ELECTRIC INTERNATIONAL INC	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	<a href="#">16</a>
GENERAL ELECTRIC INTERNATIONAL INC	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	<a href="#">16</a>
GENERAL ELECTRIC COMPANY A NEW YORK CORP	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	<a href="#">16</a>
GENERAL ELECTRIC INTERNATIONAL INC	1490 W CARDINAL DR BEAUMONT TX	SE	0.10 / 509.28	<a href="#">16</a>
MODERN CONCRETE & MATERIALS LLC	2090 W CARDINAL DR BEAUMONT TX	WSW	0.20 / 1,059.82	<a href="#">34</a>

## **TIER 2 - Tier 2 Report**

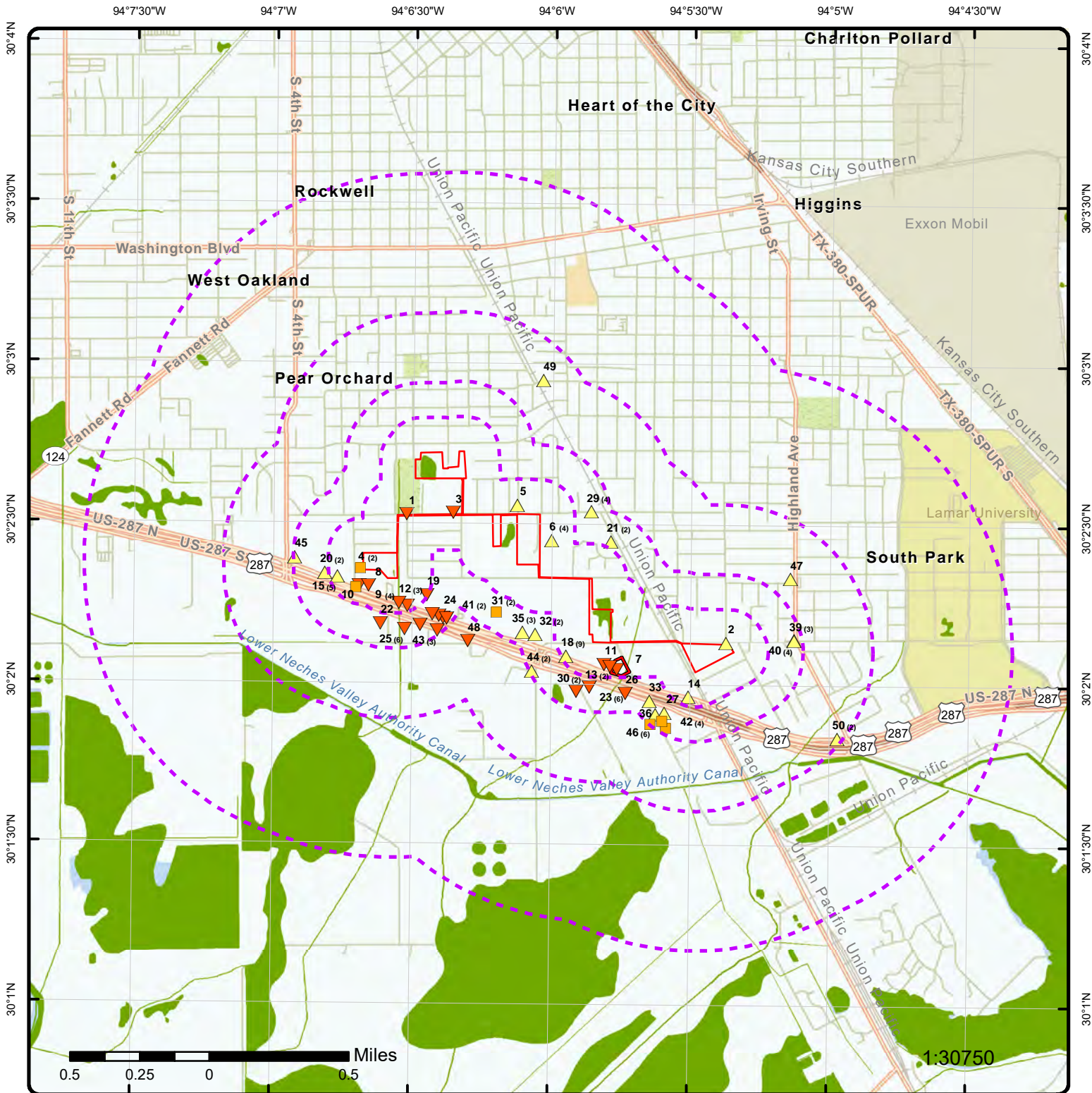
A search of the TIER 2 database, dated Dec 31, 2012 has found that there are 8 TIER 2 site(s) within approximately 0.12miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
Baby Ruth No. 1 - Rankin Field	Lat 30.0408 / Long 94.1000 Beaumont TX 77705	NE	0.04 / 225.07	<a href="#">6</a>
Baby Ruth No. 1 - Rankin Field	Latitude 30.0408 / Longitude -94.1000 Beaumont TX 77705	NE	0.04 / 225.07	<a href="#">6</a>
Babay Ruth No. 1	Lat 30.0408 / Long 94.1000 Beaumont TX 77705	NE	0.04 / 225.07	<a href="#">6</a>

<b><u>Equal/Higher Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
Baby Ruth No. 1 - Rankin Field	Latitude 30.0408 / Longitude -94.1000 Beaumont TX 77705	NE	0.04 / 225.07	<a href="#"><u>6</u></a>

<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
Beaumont Coating Center	1490 W. Cardinal Drive Beaumont TX 77705	SE	0.10 / 509.28	<a href="#"><u>16</u></a>
Beaumont Coating Center	1490 W. Cardinal Drive Beaumont TX 77705	SE	0.10 / 509.28	<a href="#"><u>16</u></a>
Beaumont Coating Center	1490 West Cardinal Drive Beaumont TX 77705	SE	0.10 / 509.28	<a href="#"><u>16</u></a>
Beaumont Coating Center	1490 W. Cardinal Drive Beaumont TX 77705	SE	0.10 / 509.28	<a href="#"><u>16</u></a>





## Map: 1.0 Mile Radius

Order Number: 24020200347

Address: Virginia Street, Beaumont, TX







## Map: 0.5 Mile Radius

Order Number: 24020200347

Address: Virginia Street, Beaumont, TX



Project Property

Buffer Outline

Sites with Higher Elevation

Sites with Same Elevation

Sites with Lower Elevation

Sites with Unknown Elevation

Areas with Higher Elevation

Areas with Same Elevation

Areas with Lower Elevation

Areas with Unknown Elevation

Freeways; Highways

Traffic Circle; Ramp

Major & Minor Arterial

Traffic Circle; Ramp

Local Road

Rail

State

Country

National Wetland

Indian Reserve Land

100 Year Flood Zone

500 Year Flood Zone

FWS Special Designation Areas

National Priorities List (Active, Delisted, Proposed, Institutional Control)





## Map: 0.25 Mile Radius

Order Number: 24020200347

Address: Virginia Street, Beaumont, TX



Project Property

Buffer Outline

▲ Sites with Higher Elevation

■ Sites with Same Elevation

▼ Sites with Lower Elevation

○ Sites with Unknown Elevation

Areas with Higher Elevation

Areas with Same Elevation

Areas with Lower Elevation

Areas with Unknown Elevation

Freeways; Highways

Traffic Circle; Ramp

Major & Minor Arterial

Traffic Circle; Ramp

Local Road

Rail

State

Country

National Wetland

Indian Reserve Land

100 Year Flood Zone

500 Year Flood Zone

FWS Special Designation Areas

National Priorities List (Active, Delisted, Proposed, Institutional Control)



94°6'30"W

94°6'W

94°5'30"W

30°3'N

30°3'N

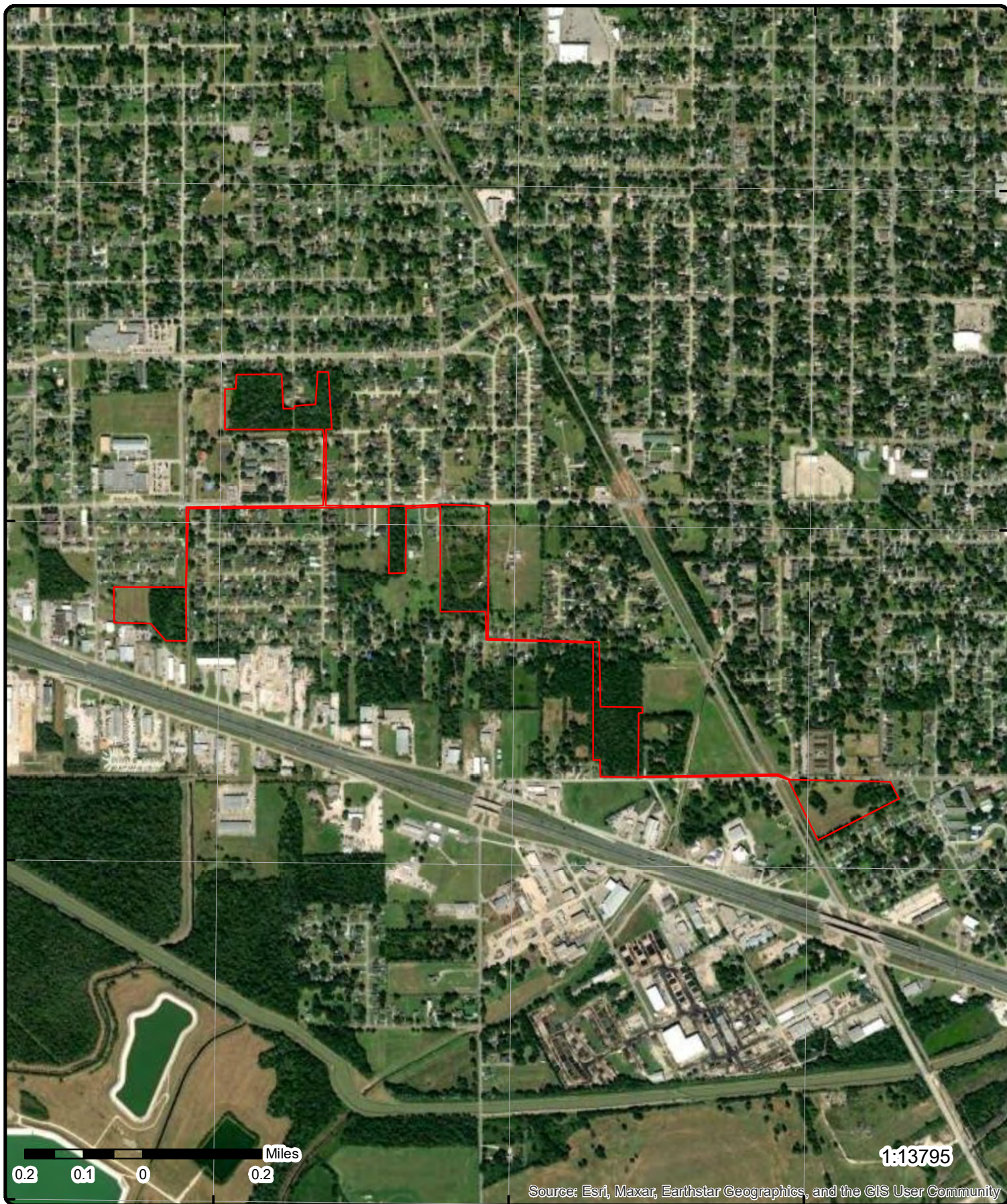
30°2'30"N

30°2'30"N

30°2'N

30°2'N

30°1'30"N



1:13795

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

**Aerial** Year: 2022

Order Number: 24020200347

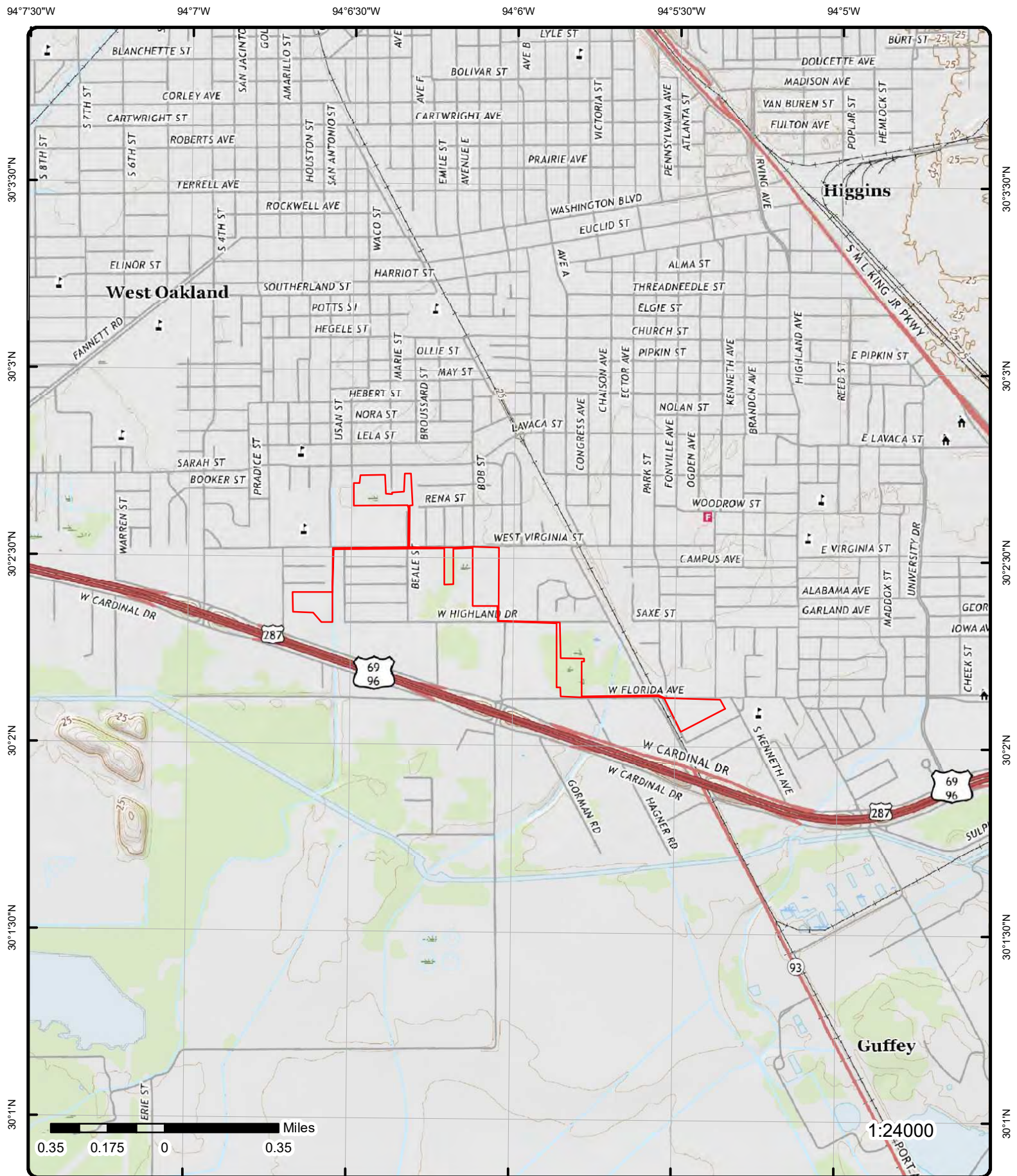
Address: Virginia Street, Beaumont, TX



© ERIS Information Inc.

Source: ESRI World Imagery





# Topographic Map

Year: 2019

Order Number: 24020200347

Address: Virginia Street, TX

Quadrangle(s): Beaumont West TX, Beaumont East TX

Source: USGS Topographic Map



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# Detail Report

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>1</u>	1 of 1	WNW	0.00 / 18.16	15.25 / -3	4500 BLOCK OF ST. LOUIS BEAUMONT TX	ERNS

**NRC Report No:** 958467  
**Type of Incident:** UNKNOWN SHEEN  
**Incident Cause:** UNKNOWN  
**Incident Date:** 29-Oct-2010 14:30:00  
**Incident Location:** UNKNOWN SHEEN INCIDENT  
**Incident Dtg:** DISCOVERED  
**Distance from City:**  
**Distance Units:**  
**Direction from City:**  
**Location County:** JEFFERSON  
**Potential Flag:** No  
**Year:** Year 2010 Reports  
**Description of Incident:** A DRAINAGE DITCH BEHIND A ROW OF RESIDENCES CONTAINS A BRIGHT YELLOW OR GREEN MATERIAL. THE SOURCE AND CAUSE IS UNKNOWN.

## Material Spill Information

**Chris Code:** UNK  
**CAS No:** 000000-00-0  
**UN No:**  
**Name of Material:** UNKNOWN MATERIAL  
**Amount of Material:** 0  
**Unit of Measure:** UNKNOWN AMOUNT  
**If Reached Water:** YES  
**Amount in Water:** 0  
**Unit Reach Water:** UNKNOWN AMOUNT

## Calls Information

**Date Time Received:** 29-Oct-2010 19:09:17  
**Date Time Complete:** 29-Oct-2010 19:14:20  
**Call Type:** INC  
**Resp Company:**  
**Resp Org Type:** UNKNOWN  
**Responsible City:**  
**Responsible State:** XX  
**Responsible Zip:**  
**Source:** TELEPHONE

## Incident Information

**Tank ID:**  
**Tank Regulated:** U  
**Tank Regulated By:**  
**Capacity of Tank:**  
**Capacity Tank Units:**  
**Description of Tank:**  
**Actual Amount:**  
**Actual Amount Units:**  
**Tank Above Ground:** ABOVE  
**NPDES:**  
**NPDES Compliance:** U  
**Init Contin Rel No:**  
**Contin Rel Permit:**  
**Contin Release Type:**  
**Aircraft ID:**  
**Aircraft Runway No:**  
**Aircraft Spot No:**  
**Aircraft Type:**  
**Aircraft Model:**  
**Building ID:**  
**Location Area ID:**  
**Location Block ID:**  
**OCSG No:**  
**OCSP No:**  
**State Lease No:**  
**Pier Dock No:**  
**Berth Slip No:**  
**Brake Failure:** U  
**Airbag Deployed:** U  
**Transport Contain:** U  
**Location Subdiv:**  
**Platform Rig Name:**  
**Platform Letter:** N/A  
**Allision:** U  
**Type of Structure:**  
**Structure Name:**  
**Structure Oper:** U  
**Transit Bus Flag:**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Aircraft Fuel Cap:				Date Time Norm Serv:		
Aircraft Fuel Cap U:				Serv Disrupt Time:		
Aircraft Fuel on Brd:				Serv Disrupt Units:		
Aircraft Fuel OB U:				CR Begin Date:		
Aircraft Hanger:				CR End Date:		
Road Mile Marker:				CR Change Date:		
Power Gen Facility: U				FBI Contact:		
Generating Capacity:				FBI Contact Dt Tm:		
Type of Fixed Obj:				Passenger Handling:		
Type of Fuel:				Passenger Route: XXX		
DOT Crossing No:				Passenger Delay: XXX		
DOT Regulated: U				Sub Part C Test Req: XXX		
Pipeline Type:				Conductor Test:		
Pipeline Abv Ground: ABOVE				Engineer Test:		
Pipeline Covered: U				Trainman Test:		
Exposed Underwater: N				Yard Foreman Test:		
Railroad Hotline:				RCL Operator Test:		
Railroad Milepost:				Brakeman Test:		
Grade Crossing: U				Train Dispat Test:		
Crossing Device Ty:				Signalman Test:		
Ty Vehicle Involved:				Oth Employee Test:		
Device Operational: U				Unknown Test:		
<u>Incident Details Information</u>						
Release Secured: U				State Agen Report No: NONE		
Release Rate:				State Agen on Scene: NONE		
Release Rate Unit:				State Agen Notified: NONE		
Release Rate Rate:				Fed Agency Notified: NONE		
Est Duration of Rel:				Oth Agency Notified:		
Desc Remedial Act: NONE AT TIME OF CALL				Body of Water: DRAINAGE DITCH		
Fire Involved: N				Tributary of: UNKNOWN		
Fire Extinguished: U				Near River Mile Make:		
Any Evacuations: N				Near River Mile Mark:		
No Evacuated:				Offshore: N		
Who Evacuated:				Weather Conditions: CLEAR		
Radius of Evac:				Air Temperature: 75		
Any Injuries: N				Wind Direction:		
No. Injured:				Wind Speed:		
No. Hospitalized:				Wind Speed Unit:		
No. Fatalities:				Water Supp Contam: U		
Any Fatalities: N				Water Temperature:		
Any Damages: N				Wave Condition:		
Damage Amount:				Current Speed:		
Air Corridor Closed: N				Current Direction:		
Air Corridor Desc:				Current Speed Unit:		
Air Closure Time:				EMPL Fatality:		
Waterway Closed: N				Pass Fatality:		
Waterway Desc:				Community Impact:		
Waterway Close Time:				Passengers Transfer: NO		
Road Closed: N				Passenger Injuries:		
Road Desc:				Employee Injuries:		
Road Closure Time:				Occupant Fatality:		
Road Closure Units:				Sheen Size:		
Closure Direction:				Sheen Size Units:		
Major Artery: No				Sheen Size Length:		
Track Closed: N				Sheen Size Length U:		
Track Desc:				Sheen Size Width:		
Track Closure Time:				Sheen Size Width U:		
Track Closure Units:				Sheen Color: YELLOWISH BROWN		
Track Close Dir:				Dir of Sheen Travel:		
Media Interest: NONE				Sheen Odor Desc:		
Medium Desc: WATER				Duration Unit:		
Addl Medium Info: DRAINAGE DITCH				Additional Info: NO ADDITIONAL INFORMATION WAS PROVIDED.		



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB			
<a href="#">2</a>	1 of1	ESE	0.01 / 31.65	20.16 / 2	GULF STATES UTILITIES FLORIDA & KENNETH STREETS, BEAUMONT TX	SPILLS			
Incident No:		8/29/88007		No Complaining:					
Reg Entity No:				Frequency:					
Incident Type:				Receiving Water:					
Incident Status:				Air Text:					
Incident Priority:				Tceq Region:					
Start Date:		08/29/88		Nearest City:					
End Date:				County:					
Received Date:				Zip Plus 4 CD:					
Status Date:				State:					
Nature:				Latitude:					
Disp Status:				Longitude:					
Disp Date:									
Physical Location:									
<u>Spill Detail</u>									
Epa No:				Mat Spill:					
Permit Reg:				Amt Spill:					
Origin:				Class:					
Cause:				Codes:					
Cleanup Ad:				Seq No:					
Rec Water:		NONE		Mat Code:					
Amt in H2O:		NONE		Phone:					
Bas Name:		NECHES		Inspect By:					
Basin Code:		0601		Interim:					
Clean Adeq:		YES		Final:					
Verify:				Coordinator:					
Unloc:				Notify Tim:					
Media Name:				Occurrence:					
Effect:				Start Date:					
Air Txt:				Stat Date:					
Comments:				TRANSFORMER OIL 1 GAL					
<a href="#">3</a>	1 of1	WNW	0.01 / 34.77	16.32 / -2	VIRGINIA SUBSTATION 2100 BLOCK OF W VIRGINIA STREET: FROM I-10 AT US BEAUMONT TX 77705	FINDS/FRS			
Registry ID:		110070193130							
FIPS Code:		245							
HUC Code:		12040201							
Site Type Name:									
Location Description:		2100 BLOCK OF W VIRGINIA STREET: FROM I-10 AT US 69, FOLLOW US 69 2.2 MILES SE **Note: Many records provided by the department have a truncated [Location Description] field.							
Supplemental Location:		2100 BLOCK OF W VIRGINIA STREET: FROM I-10 AT US							
Create Date:		14-FEB-18							
Update Date:									
Interest Types:		STATE MASTER							
SIC Codes:									
SIC Code Descriptions:									
NAICS Codes:									
NAICS Code Descriptions:									
Conveyor:		FRS-GEOCODE							
Federal Facility Code:									
Federal Agency Name:									
Tribal Land Code:									
Tribal Land Name:									
Congressional Dist No:		02							
Census Block Code:		482450005002023							
EPA Region Code:		06							
County Name:		JEFFERSON							
US/Mexico Border Ind:									



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Latitude:		30.09617				
Longitude:		-94.11955				
Reference Point:		ENTRANCE POINT OF A FACILITY OR STATION				
Coord Collection Method:		ADDRESS MATCHING-HOUSE NUMBER				
Accuracy Value:		50				
Datum:		NAD83				
Source:						
Facility Detail Rprt URL:		https://ofmpub.epa.gov/frs_public2/fii_query_detail.disp_program_facility?p_registry_id=110070193130				
Data Source:		Facility Registry Service - Single File				
Program Acronyms:						
TX-TCEQ ACR:RN109810499						

<u>4</u>	1 of 2	W	0.01 / 56.62	17.93 / 0	VACANT PROPERTY 4725 MERCANTILE ST BEAUMONT TX 77705	UST
<b>PST ID No:</b>		77435		<b>Contact First Name:</b>		
<b>Facility Name:</b>		VACANT PROPERTY		<b>Contact Middle Nm:</b>		
<b>Facility Type:</b>		FLEET REFUELING		<b>Contact Last Name:</b>		
<b>Fac Begin Date:</b>		08/31/1987		<b>Contact Title:</b>		
<b>Facility Status:</b>		INACTIVE		<b>Contact Organization:</b>		
<b>Fac Exempt Status:</b>		Yes		<b>Phone No Area Cd:</b>		
<b>Records Off Site:</b>		No		<b>Phone No:</b>		
<b>No of Active USTs:</b>		0		<b>Phone No Ext:</b>		
<b>No of Active ASTs:</b>		0		<b>Facility ID:</b> 119059		
<b>UST Fin Assu Req:</b>		No		<b>Additional ID:</b> 956348162005196		
<b>Site Addr Delivery:</b>		4725 MERCANTILE ST		<b>Mail Addr Delivery:</b>		
<b>Site Addr City Nm:</b>		BEAUMONT		<b>Mail Addr Int Del:</b>		
<b>Site Addr Zip Ext:</b>		4508		<b>Mail Addr City Nm:</b>		
<b>Site Loc City:</b>				<b>Mail Addr State Cd:</b>		
<b>Site Location Zip:</b>		77705		<b>Mail Addr Zip:</b>		
<b>TCEQ Region:</b>		10		<b>Mail Addr Zip Ext:</b>		
<b>County:</b>		JEFFERSON		<b>Fax No Area Cd:</b>		
<b>Fac Not Inspect:</b>		No		<b>Fax No:</b>		
<b>Fac Not Insp Rsn:</b>				<b>Fax No Ext:</b>		
<b>Fac Not Insp Rsn2:</b>				<b>Email Address:</b>		
<b>Site Addr State Code:</b>		TX		<b>Addr Deliverable:</b>		
<b>Site Address Zip Code:</b>		77705				
<b>Latitude(Map):</b>						
<b>Longitude(Map):</b>						
<b>Facility Name(Map):</b>						
<b>Address(Map):</b>						
<b>City(Map):</b>						
<b>State(Map):</b>						
<b>Zip(Map):</b>						
<b>County(Map):</b>						
<b>Site Location Description:</b>						
<b>Data Source:</b>		Petroleum Storage Tank(Raw Data); Inactive USTs				
<b>Note:</b>		Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>				

#### Application Information

Applicatn Rec Date:	06/13/2005	Signature Title:	OWNER
Signature Date:	06/06/2005	Signature Role:	OWNER
Signature Company:		Signature First Nm:	SAM C
Enforcement Action:		Signature Mid Nm:	
Enforce Action Dt:		Signature Last Nm:	PARIGI

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

#### Owner

Owner CN:	CN602748303	Mail Addr (Delivery):	445 N 14TH ST
Owner First Name:		Mail Addr (Int Deliv):	
Middle Name:		Mai City:	BEAUMONT
Comp/Own Last Nm:	PARIGI PROPERTY MANAGEMENT LTD	Mail State:	TX
Owner Eff Begin Date:	06/13/2005	Mail Zip:	77702
Owner Type Code:	CO	Mail Zip Ext:	1823
Owner Type:	Corporation/Company	Phone Area Code:	409
State Tax ID:		Phone No:	8339555
Contact Role:	OWNCON	Phone Ext:	0
Contact First Name:	SAM	Fax Area Code:	
Contact Middle Name:		Fax No:	
Contact Last Name:	PARIGI	Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:	PARIGI PROPERTY MANAGEMENT LTD		

#### Operator

Operator CN:	CN602748303
Operator First Name:	
Operator Middle Name:	
Comp or Opr Last Name:	PARIGI PROPERTY MANAGEMENT LTD
Operator Effective Begin Date:	06/13/2005
Operator Type Code:	CO
Operator Type Description:	Corporation/Company
Contact Role:	OPRCON
Contact First Name:	SAM
Contact Middle Name:	
Contact Last Name:	PARIGI
Contact Title:	PRESIDENT
Contact Organization Name:	PARIGI PROPERTY MANAGEMENT LTD
Mailing Address (Delivery):	445 N 14TH ST
Address Internal (Delivery):	
Mailing City:	BEAUMONT
Mailing State:	TX
Mailing Zip:	77702
Mailing Zip Ext:	1823
Phone Area Code:	409
Phone No:	8339555
Phone Ext:	104
Fax Area Code:	409
Fax No:	8339522
Fax Ext:	0
Email:	

#### Construction Notification

Noc ID:	20454	Signature Date:	
Facility ID:	119059	Sign First Name:	
Historic Track No:	M50317003	Sign Middle Name:	
Form Received Date:		Signature Lastname:	
Applica Rec'ved Dt:	03/17/2005	Signature Company:	
Sched Constrn Dt:	03/22/2005	Signature Title:	
Ust Stage I:	No	Signature Role:	
Ust Improvement:	No	Ast Stage I:	No
Ust Installation:	No	Ast Installation:	No
Ust Removal:	Yes	Waiver Flg:	No
Ust Repair:	No	Late Filing Flg:	No
Ust Return to Service:	No		
Ust Replacement:	No		
Ust Abandonment:	No		
Ownr Nm at Time of Construct:			
Owner Cn at Time of Construct:			
Owner Ar at Time of Construct:			
General Description:			

#### Tank Information

<b>Tank ID:</b>	1	<b>No of Compartments:</b>	1
<b>Installation Date:</b>	08/31/1987	<b>Registration Date:</b>	06/13/2005
<b>Capacity (gal):</b>	12000	<b>Empty:</b>	NO
<b>Status:</b>	REMOVED FROM GROUND	<b>Status Begin Date:</b>	03/30/2005
<b>Internal Protection:</b>		<b>Regulatory Status:</b>	EXEMPT REM WITHIN 60 DAYS
<b>Design Single Wall:</b>	YES	<b>Design Double Wall:</b>	NO
<b>Piping Dsgn Sngl Wll:</b>	YES	<b>Piping Dsgn Dble Wll:</b>	NO
<b>UST ID:</b>	205223		

#### Tank Material

<b>Steel:</b>	YES
<b>FRP (Fibergla Reinfor Plastic):</b>	NO
<b>Composite (Steel w/Ext FRP):</b>	NO
<b>Concrete:</b>	NO
<b>Steel w/External Jacket:</b>	NO
<b>Steel w/External Polyurethane:</b>	NO

#### Tank External Containment

<b>Factory-Built Nonmetal Jacket:</b>	NO
<b>Synth Tnk Pit/Pipe-Trench Lnr:</b>	NO
<b>Tank Vault/Rigid Trench Liner:</b>	NO

#### Tank Corrosion Protection Method

<b>External Dielectric:</b>	NO
<b>Cathodic Protection-Fact Inst:</b>	NO
<b>Cathodic Protection-Field Inst:</b>	NO
<b>Composite Tank:</b>	NO
<b>Coated Tank:</b>	NO
<b>FRP Tank or Piping:</b>	NO
<b>External Nonmetallic Jacket:</b>	NO
<b>Unnecessary per Corr Protect Specialist:</b>	NO

#### UST Tank Compartment

<b>UST Comprt ID:</b>	179252	<b>Substance Stored 1:</b>	
<b>Compartment ID:</b>	A	<b>Substance Stored 2:</b>	
<b>Capacity (gallons):</b>	12000	<b>Substance Stored 3:</b>	

#### Compartment Release Detection

<b>Vapor Monitoring:</b>	NO
<b>Groundwater Monitoring:</b>	NO
<b>Monitoring of Barrier:</b>	NO
<b>Auto Tnk Gauge Test &amp; Inv Ctrl:</b>	NO
<b>Interstitial Monitor w/ Sec:</b>	NO
<b>Weekly Manual Gauging:</b>	NO
<b>Monthly Tank Gauging:</b>	NO
<b>SIR &amp; Inventory Control:</b>	NO

#### Spill and Overfill Prevention

<b>Tight Fill Fit Container/Bucket:</b>	NO
<b>Factory Spill Container/Bucket:</b>	NO
<b>Delivery Shut-Off Valve:</b>	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
<u>Piping Material</u>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		NO				
Piping Corr Protect Compli:		NO				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Tank Tested: NO  
Installation Signature Date:

#### Inactive UST Information

Fac ID:	77435	Own Cont F Name:	SAM
Tank ID:	1	Own Cont L Name:	PARIGI
Tank Status:	REMOVED FROM GROUND	Own Org Name:	PARIGI PROPERTY MANAGEMENT LTD
Tank Capacity (Gal):	12000	Own Mailing Address:	445 N 14TH ST
Facility Name:	VACANT PROPERTY	Own Cont City:	BEAUMONT
Facility Address:	4725 MERCANTILE ST	Own Cont State:	TX
Facility City:	BEAUMONT	Own Cont Zip:	77702
Facility Nearest City:		Own Cont Area Code:	409
County:	JEFFERSON	Own Cont Phone:	8339555
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Facility Billing Contacts

AR No:  
AR No Suffix(U=UST fee code):  
AR No Suffix(A=AST fee code):  
Contact First Name: SAM  
Contact Middle Name:  
Contact Last Name: PARIGI  
Contact Title:  
Contact Organization Name: PARIGI PROPERTY MANAGEMENT LTD  
Mailing Address (Delivery): 445 N 14TH ST  
Mailing Addr (Int Delivery):  
Mailing City: BEAUMONT  
Mailing State: TX  
Mailing Zip: 77702  
Mailing Zip Ext: 1823  
Phone Area Code:  
Phone No:  
Phone Ext:  
Fax Area Code:  
Fax No:  
Fax No Ext:  
Email:  
Contact Address Deliverable: YES

<u>4</u>	2 of 2	W	0.01 / 56.62	17.93 / 0	PARIGI VACANT PROPERTY 4725 MERCANTILE ST BEAUMONT TX 777054508	FINDS/FRS
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Registry ID: 110035366289  
FIPS Code: 48245  
HUC Code: 12040201  
Site Type Name: STATIONARY  
Location Description:  
Supplemental Location:  
Create Date: 20-APR-08  
Update Date:  
Interest Types: STATE MASTER  
SIC Codes:  
SIC Code Descriptions:  
NAICS Codes:  
NAICS Code Descriptions:  
Conveyor: FRS-GEOCODE  
Federal Facility Code:  
Federal Agency Name:  
Tribal Land Code:  
Tribal Land Name:  
Congressional Dist No: 02

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Census Block Code:</b>		482450023004006				
<b>EPA Region Code:</b>		06				
<b>County Name:</b>		JEFFERSON				
<b>US/Mexico Border Ind:</b>						
<b>Latitude:</b>		30.03928				
<b>Longitude:</b>		-94.11177				
<b>Reference Point:</b>		CENTER OF A FACILITY OR STATION				
<b>Coord Collection Method:</b>		ADDRESS MATCHING-HOUSE NUMBER				
<b>Accuracy Value:</b>		30				
<b>Datum:</b>		NAD83				
<b>Source:</b>						
<b>Facility Detail Rprt URL:</b>		https://ofmpub.epa.gov/frs_public2/fii_query_detail.disp_program_facility?p_registry_id=110035366289				
<b>Data Source:</b>		Facility Registry Service - Single File				
<b>Program Acronyms:</b>						

TX-TCEQ ACR:RN104681044

<u>5</u>	1 of 1	NNW	0.03 / 168.04	19.57 / 1	AM & M GROCERY 4490 BOB ST BEAUMONT TX 77705	UST
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<b>PST ID No:</b>	5892	<b>Contact First Name:</b>	MOHAMED
<b>Facility Name:</b>	AM & M GROCERY	<b>Contact Middle Nm:</b>	
<b>Facility Type:</b>	RETAIL	<b>Contact Last Name:</b>	AHMED
<b>Fac Begin Date:</b>	08/31/1988	<b>Contact Title:</b>	OWNER
<b>Facility Status:</b>	INACTIVE	<b>Contact Organization:</b>	AM & M GROCERY
<b>Fac Exempt Status:</b>	No	<b>Phone No Area Cd:</b>	409
<b>Records Off Site:</b>	No	<b>Phone No:</b>	8422006
<b>No of Active USTs:</b>	0	<b>Phone No Ext:</b>	0
<b>No of Active ASTs:</b>	0	<b>Facility ID:</b>	83212
<b>UST Fin Assu Req:</b>	No	<b>Additional ID:</b>	921530422002086
<b>Site Addr Delivery:</b>	4490 BOB ST	<b>Mail Addr Delivery:</b>	
<b>Site Addr City Nm:</b>	BEAUMONT	<b>Mail Addr Int Del:</b>	
<b>Site Addr Zip Ext:</b>	4752	<b>Mail Addr City Nm:</b>	
<b>Site Loc City:</b>		<b>Mail Addr State Cd:</b>	
<b>Site Location Zip:</b>	77705	<b>Mail Addr Zip:</b>	
<b>TCEQ Region:</b>	10	<b>Mail Addr Zip Ext:</b>	
<b>County:</b>	JEFFERSON	<b>Fax No Area Cd:</b>	
<b>Fac Not Inspct:</b>	No	<b>Fax No:</b>	
<b>Fac Not Insp Rsn:</b>		<b>Fax No Ext:</b>	
<b>Fac Not Insp Rsn2:</b>		<b>Email Address:</b>	
<b>Site Addr State Code:</b>	TX	<b>Addr Deliverable:</b>	
<b>Site Address Zip Code:</b>	77705		
<b>Latitude(Map):</b>			
<b>Longitude(Map):</b>			
<b>Facility Name(Map):</b>			
<b>Address(Map):</b>			
<b>City(Map):</b>			
<b>State(Map):</b>			
<b>Zip(Map):</b>			
<b>County(Map):</b>			
<b>Site Location Description:</b>	Petroleum Storage Tank(Raw Data); Inactive USTs		
<b>Data Source:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a>		
<b>Note:</b>	Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>		

#### Application Information

<b>Applicatn Rec Date:</b>	05/08/1986	<b>Signature Title:</b>	SEC TREAS
<b>Signature Date:</b>	04/28/1986	<b>Signature Role:</b>	
<b>Signature Company:</b>		<b>Signature First Nm:</b>	J C

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Enforcement Action:		Signature Mid Nm:				
Enforce Action Dt:		Signature Last Nm:	WEITZEL			

#### Owner

Owner CN:	CN600935050	Mail Addr (Delivery):	
Owner First Name:		Mail Addr (Int Deliv):	
Middle Name:		Mai City:	
Comp/Own Last Nm:	AHMED MOHAMED	Mail State:	
Owner Eff Begin Date:	10/06/1995	Mail Zip:	
Owner Type Code:	OR	Mail Zip Ext:	
Owner Type:	Organization	Phone Area Code:	
State Tax ID:		Phone No:	
Contact Role:		Phone Ext:	
Contact First Name:		Fax Area Code:	
Contact Middle Name:		Fax No:	
Contact Last Name:		Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:			

#### Tank Information

Tank ID:	1	No of Compartments:	1
Installation Date:	06/01/1977	Registration Date:	05/08/1986
Capacity (gal):	8000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	04/04/1998
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	YES	Piping Dsgn Dble Wll:	NO
UST ID:	15005		

#### Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	YES
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	124580	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Capacity (gallons):	8000	Substance Stored 3:				
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**Compartment Release Detection**

Vapor Monitoring:	YES
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

**Spill and Overfill Prevention**

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	YES
Flow Restrictor Valve:	NO
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	YES
Piping Release Detect Compli:	NO
Spill/Overfill Prevent Compli:	YES
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

**Piping Release Detection**

Vapor Monitoring:	YES
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

**Piping External Containment**

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

**Piping Material**

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

**Piping Connectors & Valves**

Shear/Impact Valves:	NO
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Steel Swing-joints:	NO
Flexible Connectors:	NO

#### Piping Corrosion Protection Method

External Dielectric:	YES
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	10/23/1990

#### Tank Information

Tank ID:	2	No of Compartments:	1
Installation Date:	06/01/1977	Registration Date:	05/08/1986
Capacity (gal):	6000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	04/04/1998
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	YES	Piping Dsgn Dble Wll:	NO
UST ID:	15006		

#### Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	YES
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
UST Comprt ID:	124581				Substance Stored 1:	GASOLINE
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	6000				Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	YES
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

#### Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	YES
Flow Restrictor Valve:	NO
Alarm(set @ <=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	YES
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	YES
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

#### Piping Release Detection

Vapor Monitoring:	YES
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

#### Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

#### Piping Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

#### Piping Connectors & Valves

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

#### Piping Corrosion Protection Method

External Dielectric:	YES
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	10/23/1990

#### Inactive UST Information

Fac ID:	5892	Own Cont F Name:	
Tank ID:	2	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	6000	Own Mailing Address:	
Facility Name:	AM & M GROCERY	Own Cont City:	
Facility Address:	4490 BOB ST	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Inactive UST Information

Fac ID:	5892	Own Cont F Name:	
Tank ID:	1	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	8000	Own Mailing Address:	
Facility Name:	AM & M GROCERY	Own Cont City:	
Facility Address:	4490 BOB ST	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Facility Billing Contacts

AR No:	
AR No Suffix(U=UST fee code):	
AR No Suffix(A=AST fee code):	
Contact First Name:	
Contact Middle Name:	
Contact Last Name:	
Contact Title:	
Contact Organization Name:	AHMED MOHAMED

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Mailing Address (Delivery):		4490 BOB ST				
Mailing Addr (Int Delivery):						
Mailing City:		BEAUMONT				
Mailing State:		TX				
Mailing Zip:		77705				
Mailing Zip Ext:		4752				
Phone Area Code:						
Phone No:						
Phone Ext:						
Fax Area Code:						
Fax No:						
Fax No Ext:						
Email:						
Contact Address Deliverable:		YES				

<u>6</u>	1 of 4	NE	0.04 / 225.07	18.95 / 1	Baby Ruth No. 1 - Rankin Field Lat 30.0408 / Long 94.1000 Beaumont TX 77705	TIER 2
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Facility Record ID:	FATR200750HJP0002WUH	Latitude:	30.0408
Report Year:	2007	Longitude:	94.1000
Fac Fire District:		Lat/long Method:	G0 - GPS (Other)
No of Employees:			
Facility:			
Facility Name:	Baby Ruth No. 1 - Rankin Field		
Failed Validation:			
Fac Country:	USA		
Fac County:	Harris		
Lat/Long Loc Des:	ST - Storage Tank		
Submitted by:	Deborah J. Carr/Environmental Consultant		
F Notes:			

#### Chemicals in Inventory (2007)

CICAS:	8002-05-9	Days on Site:	365
Entered Chem Name:	Produced Hydrocarbons	Gas:	
Ave Amount Code:	05	Liquid:	T
Ave Amount:	642600	Mixture:	T
Max Amount:	642600	Pressure:	T
Max Amount Code:	05	Pure:	
Max Amt Container:	128520	Solid:	

#### Chemicals in Inventory (2007)

CICAS:		Days on Site:	365
Entered Chem Name:	Natural Gas Liquids	Gas:	T
Ave Amount Code:	05	Liquid:	T
Ave Amount:		Mixture:	T
Max Amount:		Pressure:	T
Max Amount Code:	05	Pure:	
Max Amt Container:	120000	Solid:	

<u>6</u>	2 of 4	NE	0.04 / 225.07	18.95 / 1	Baby Ruth No. 1 - Rankin Field Latitude 30.0408 / Longitude -94.1000 Beaumont TX 77705	TIER 2
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Facility Record ID:	FATR200950HJP0002WUH	Latitude:	30.0408
Report Year:	2009	Longitude:	-94.1000
Fac Fire District:		Lat/long Method:	G0 - GPS (Other)
No of Employees:			
Facility:			
Facility Name:	Baby Ruth No. 1 - Rankin Field		
Failed Validation:			



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Fac Country:		USA				
Fac County:		Harris				
Lat/Long Loc Des:		ST - Storage Tank				
Submitted by:		Deborah J. Carr - Consultant				
F Notes:						

#### Chemicals in Inventory (2009)

CICAS:	8002-05-9	Days on Site:	365
Entered Chem Name:	Produced Hydrocarbons	Gas:	
Ave Amount Code:	05	Liquid:	T
Ave Amount:	642600	Mixture:	T
Max Amount:	642600	Pressure:	T
Max Amount Code:	05	Pure:	
Max Amt Container:	128520	Solid:	

#### Chemicals in Inventory (2009)

CICAS:		Days on Site:	365
Entered Chem Name:	Natural Gas Liquids	Gas:	T
Ave Amount Code:	05	Liquid:	T
Ave Amount:		Mixture:	T
Max Amount:		Pressure:	T
Max Amount Code:	05	Pure:	
Max Amt Container:	120000	Solid:	

<u>6</u>	3 of 4	NE	0.04 / 225.07	18.95 / 1	Babay Ruth No. 1 Lat 30.0408 / Long 94.1000 Beaumont TX 77705	TIER 2
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Facility Record ID:	FATR200650HJP0002WUH	Latitude:	30.0408
Report Year:	2006	Longitude:	94.1000
Fac Fire District:		Lat/long Method:	G0 - GPS (Other)
No of Employees:			
Facility:			
Facility Name:	Babay Ruth No. 1		
Failed Validation:			
Fac Country:	USA		
Fac County:	Harris		
Lat/Long Loc Des:	ST - Storage Tank		
Submitted by:	Greg Slack		
F Notes:			

#### Chemicals in Inventory (2006)

CICAS:		Days on Site:	365
Entered Chem Name:	Natural Gas Liquids	Gas:	
Ave Amount Code:	05	Liquid:	T
Ave Amount:		Mixture:	T
Max Amount:		Pressure:	T
Max Amount Code:	05	Pure:	
Max Amt Container:	120000	Solid:	

#### Chemicals in Inventory (2006)

CICAS:	8002-05-9	Days on Site:	365
Entered Chem Name:	Produced Hydrocarbons	Gas:	
Ave Amount Code:	05	Liquid:	T
Ave Amount:	642600	Mixture:	T
Max Amount:	642600	Pressure:	T
Max Amount Code:	05	Pure:	
Max Amt Container:	128520	Solid:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>6</u>	4 of 4	NE	0.04 / 225.07	18.95 / 1	Baby Ruth No. 1 - Rankin Field Latitude 30.0408 / Longitude -94.1000 Beaumont TX 77705	TIER 2
Facility Record ID:		FATR200850HJP0002WUH		Latitude:	30.0408	
Report Year:		2008		Longitude:	-94.1000	
Fac Fire District:				Lat/long Method:	G0 - GPS (Other)	
No of Employees:						
Facility:						
Facility Name:		Baby Ruth No. 1 - Rankin Field				
Failed Validation:						
Fac Country:		USA				
Fac County:		Harris				
Lat/Long Loc Des:		ST - Storage Tank				
Submitted by:		Deborah J. Carr - Environmental Consultant				
F Notes:						

#### Chemicals in Inventory (2008)

CICAS:	8002-05-9	Days on Site:	365
Entered Chem Name:	Produced Hydrocarbons	Gas:	
Ave Amount Code:	05	Liquid:	T
Ave Amount:	642600	Mixture:	T
Max Amount:	642600	Pressure:	
Max Amount Code:	05	Pure:	
Max Amt Container:	128520	Solid:	

#### Chemicals in Inventory (2008)

CICAS:		Days on Site:	365
Entered Chem Name:	Natural Gas Liquids	Gas:	T
Ave Amount Code:	05	Liquid:	T
Ave Amount:		Mixture:	T
Max Amount:		Pressure:	T
Max Amount Code:	05	Pure:	
Max Amt Container:	120000	Solid:	

<u>7</u>	1 of 1	SE	0.05 / 280.52	15.50 / -3	GENERAL ELECTRIC INTERNATIONAL BEAUMONT SERVICE CENTER 1490 W CARDINAL DR 1490 W CARDINAL DR BEAUMONT TX BEAUMONT TX 77705	MSD
MSD ID:		264		Phys Address (Map):	1490 W CARDINAL DR	
Site Address:		1490 W CARDINAL DR		City (Map):	BEAUMONT	
City:		BEAUMONT		County (Map):	JEFFERSON	
Near City Name:		BEAUMONT		Region (Map):	REGION 10 - BEAUMONT	
County:		JEFFERSON		Zip Code (Map):	77705	
Zip Code:		77705		Latitude:	30.0341	
Municipality:		BEAUMONT		Longitude:	-94.0958	
Rem Site Name:		GENERAL ELECTRIC INTERNATIONAL BEAUMONT SERVICE CENTER				
Site Addr Desc:		1490 W CARDINAL DR BEAUMONT TX				
Site Name (Map):		GENERAL ELECTRIC INTERNATIONAL BEAUMONT SERVICE CENTER				
Data Source(s):		Texas Commission on Environmental Quality (TCEQ) MSD Sites; TCEQ MSD Polygons (Map)				
Note:		Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Texas Commission on Environmental Quality (TCEQ) MSD Sites

<b>Rem Program:</b>	MSD	<b>Admin Status:</b>	INACTIVE
<b>RN No:</b>	RN103033247	<b>Applicatn Rcvd Dt:</b>	07/02/2014
<b>Project Manager:</b>	TANDRES	<b>Applicatn Due Dt:</b>	9/30/2014
<b>Project Phase:</b>	COMPLETED	<b>Precertified Date:</b>	
<b>Cert Mailed:</b>		<b>MSD Certified Dt:</b>	2/19/2015
<b>Site Size:</b>	1.689	<b>Deny MSD Dt:</b>	
<b>Top of GW (ft):</b>	20	<b>Withdrawal Date:</b>	
<b>Bottom of GW (ft):</b>	300	<b>Restrctve Covenant:</b>	YES
<b>TCEQ Region:</b>	REGION 10 - BEAUMONT	<b>Ordinance:</b>	YES
<b>CN No:</b>	CN600132070		
<b>Customer Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC		
<b>Resolution Support Muns:</b>			
<b>Resolution Support Rpus:</b>			
<b>Chem of Concern:</b>	CHLORINATED SOLVENTS		
<b>Assoc Rem Programs:</b>	IHWCA SWR 32403		
<b>File Location:</b>	Box 46		

TCEQ MSD Polygons (Map)

<b>RN:</b>	RN103033247	<b>Shape Area:</b>	
<b>Region:</b>	REGION 10 - BEAUMONT	<b>Shape Length:</b>	0
<b>Poly Type:</b>	Approximate Boundary	<b>Acres:</b>	1.689
<b>Horz Org:</b>	TCEQ	<b>Acres Calc:</b>	1.7004
<b>Horz Datum:</b>	NAD83		
<b>Rem Prog:</b>	Municipal Setting Designations (MSD)		

<u>8</u>	1 of 1	W	0.06 / 297.20	17.82 / -1	SERVICE AMERICA 2530 W CARDINAL DR BEAUMONT TX 77705	UST
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<b>PST ID No:</b>	24566	<b>Contact First Name:</b>	
<b>Facility Name:</b>	SERVICE AMERICA	<b>Contact Middle Nm:</b>	
<b>Facility Type:</b>	UNKNOWN	<b>Contact Last Name:</b>	
<b>Fac Begin Date:</b>	10/03/1986	<b>Contact Title:</b>	
<b>Facility Status:</b>	INACTIVE	<b>Contact Organization:</b>	SERVICE AMERICA CORP
<b>Fac Exempt Status:</b>	No	<b>Phone No Area Cd:</b>	409
<b>Records Off Site:</b>	No	<b>Phone No:</b>	8423230
<b>No of Active USTs:</b>	0	<b>Phone No Ext:</b>	0
<b>No of Active ASTs:</b>	0	<b>Facility ID:</b>	75112
<b>UST Fin Assu Req:</b>	No	<b>Additional ID:</b>	950373162002118
<b>Site Addr Delivery:</b>	2530 W CARDINAL DR	<b>Mail Addr Delivery:</b>	
<b>Site Addr City Nm:</b>	BEAUMONT	<b>Mail Addr Int Del:</b>	
<b>Site Addr Zip Ext:</b>	4653	<b>Mail Addr City Nm:</b>	
<b>Site Loc City:</b>		<b>Mail Addr State Cd:</b>	
<b>Site Location Zip:</b>	77705	<b>Mail Addr Zip:</b>	
<b>TCEQ Region:</b>	10	<b>Mail Addr Zip Ext:</b>	
<b>County:</b>	JEFFERSON	<b>Fax No Area Cd:</b>	
<b>Fac Not Inspect:</b>	No	<b>Fax No:</b>	
<b>Fac Not Insp Rsn:</b>		<b>Fax No Ext:</b>	
<b>Fac Not Insp Rsn2:</b>		<b>Email Address:</b>	
<b>Site Addr State Code:</b>	TX	<b>Addr Deliverable:</b>	
<b>Site Address Zip Code:</b>	77705		
<b>Latitude(Map):</b>			
<b>Longitude(Map):</b>			
<b>Facility Name(Map):</b>			
<b>Address(Map):</b>			
<b>City(Map):</b>			
<b>State(Map):</b>			
<b>Zip(Map):</b>			
<b>County(Map):</b>			
<b>Site Location Description:</b>			
<b>Data Source:</b>	Petroleum Storage Tank(Raw Data); Inactive USTs		
<b>Note:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a>		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
 Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

#### Application Information

<b>Applicatn Rec Date:</b>	08/18/1986	<b>Signature Title:</b>	MAINT SUPV
<b>Signature Date:</b>	08/15/1986	<b>Signature Role:</b>	
<b>Signature Company:</b>		<b>Signature First Nm:</b>	JOHNNY
<b>Enforcement Action:</b>		<b>Signature Mid Nm:</b>	
<b>Enforce Action Dt:</b>		<b>Signature Last Nm:</b>	WATSON

#### Owner

<b>Owner CN:</b>	CN600827133	<b>Mail Addr (Delivery):</b>	
<b>Owner First Name:</b>		<b>Mail Addr (Int Deliv):</b>	
<b>Middle Name:</b>		<b>Mai City:</b>	
<b>Comp/Own Last Nm:</b>	SERVICE AMERICA CORPORATION	<b>Mail State:</b>	
<b>Owner Eff Begin Date:</b>	10/03/1986	<b>Mail Zip:</b>	
<b>Owner Type Code:</b>	CO	<b>Mail Zip Ext:</b>	
<b>Owner Type:</b>	Corporation/Company	<b>Phone Area Code:</b>	
<b>State Tax ID:</b>	11319394539	<b>Phone No:</b>	
<b>Contact Role:</b>		<b>Phone Ext:</b>	
<b>Contact First Name:</b>		<b>Fax Area Code:</b>	
<b>Contact Middle Name:</b>		<b>Fax No:</b>	
<b>Contact Last Name:</b>		<b>Fax Ext:</b>	
<b>Contact Title:</b>		<b>Email:</b>	
<b>Contact Orgn Name:</b>			

#### Tank Information

<b>Tank ID:</b>	1	<b>No of Compartments:</b>	1
<b>Installation Date:</b>	01/01/1985	<b>Registration Date:</b>	08/18/1986
<b>Capacity (gal):</b>	6000	<b>Empty:</b>	NO
<b>Status:</b>	REMOVED FROM GROUND	<b>Status Begin Date:</b>	04/25/1994
<b>Internal Protection:</b>		<b>Regulatory Status:</b>	FULLY REGULATED
<b>Design Single Wall:</b>	YES	<b>Design Double Wall:</b>	NO
<b>Piping Dsgn Sngl Wll:</b>	YES	<b>Piping Dsgn Dble Wll:</b>	NO
<b>UST ID:</b>	63195		

#### Tank Material

<b>Steel:</b>	YES
<b>FRP (Fibergla Reinfor Plastic):</b>	NO
<b>Composite (Steel w/Ext FRP):</b>	NO
<b>Concrete:</b>	NO
<b>Steel w/External Jacket:</b>	NO
<b>Steel w/External Polyurethane:</b>	NO

#### Tank External Containment

<b>Factory-Built Nonmetal Jacket:</b>	NO
<b>Synth Tnk Pit/Pipe-Trench Lnr:</b>	NO
<b>Tank Vault/Rigid Trench Liner:</b>	NO

#### Tank Corrosion Protection Method

<b>External Dielectric:</b>	NO
<b>Cathodic Protection-Fact Inst:</b>	NO
<b>Cathodic Protection-Field Inst:</b>	NO
<b>Composite Tank:</b>	NO



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
<b><u>UST Tank Compartment</u></b>						
UST Comprt ID:	96784				Substance Stored 1:	DIESEL
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	6000				Substance Stored 3:	
<b><u>Compartment Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		S				
Piping Type Description:		Suction				
<b><u>Piping Material</u></b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Steel:	NO
FRP (Fibergla Reinfor Plastic):	YES
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

#### Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

#### Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	02/27/1991

#### Tank Information

Tank ID:	2	No of Compartments:	1
Installation Date:	01/01/1985	Registration Date:	08/18/1986
Capacity (gal):	4000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	04/25/1994
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	YES	Piping Dsgn Dble Wll:	NO
UST ID:	63196		

#### Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Cathodic Protection-Field Inst:		NO				
Composite Tank:		NO				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
 <u>UST Tank Compartment</u>						
UST Comprt ID:	96785				Substance Stored 1:	GASOLINE
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	4000				Substance Stored 3:	
 <u>Compartment Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
 <u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		S				
Piping Type Description:		Suction				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Piping Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	YES
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

#### Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

#### Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	02/27/1991

#### Inactive UST Information

Fac ID:	24566	Own Cont F Name:	
Tank ID:	2	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	4000	Own Mailing Address:	
Facility Name:	SERVICE AMERICA	Own Cont City:	
Facility Address:	2530 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Inactive UST Information

Fac ID:	24566	Own Cont F Name:	
Tank ID:	1	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	6000	Own Mailing Address:	
Facility Name:	SERVICE AMERICA	Own Cont City:	
Facility Address:	2530 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Facility Billing Contacts

AR No:  
 AR No Suffix(U=UST fee code):  
 AR No Suffix(A=AST fee code):  
 Contact First Name: BOB  
 Contact Middle Name:  
 Contact Last Name: ELINSKAS  
 Contact Title:  
 Contact Organization Name: SERVICE AMERICA CORP  
 Mailing Address (Delivery): 201 E BROAD ST  
 Mailing Addr (Int Delivery):  
 Mailing City: SPARTANBURG  
 Mailing State: SC  
 Mailing Zip: 29306  
 Mailing Zip Ext: 3233  
 Phone Area Code:  
 Phone No:  
 Phone Ext:  
 Fax Area Code:  
 Fax No:  
 Fax No Ext:  
 Email:  
 Contact Address Deliverable: YES

<a href="#">9</a>	1 of 4	W	0.06 / 304.61	17.82 / -1	MCCOWAN PAINT 2620 W CARDINAL DR BEAUMONT TX 77705	RCRA NON GEN
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EPA Handler ID: TXD988027363  
 Gen Status Universe: No Report  
 Contact Name: KEVIN FONTENOT  
 Contact Address: 2620 , W CARDINAL DR , , BEAUMONT , TX, 77705 , US  
 Contact Phone No and Ext: 409-842-5826  
 Contact Email:  
 Contact Country: US  
 County Name: JEFFERSON  
 EPA Region: 06  
 Land Type:  
 Receive Date: 20010727  
 Location Latitude:  
 Location Longitude:

#### Violation/Evaluation Summary

**Note:** NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

#### Handler Summary

Importer Activity: No  
 Mixed Waste Generator: No  
 Transporter Activity: No  
 Transfer Facility: No  
 Onsite Burner Exemption: No  
 Furnace Exemption: No  
 Underground Injection Activity: No  
 Commercial TSD: No  
 Used Oil Transporter: No  
 Used Oil Transfer Facility: No  
 Used Oil Processor: No  
 Used Oil Refiner: No  
 Used Oil Burner: No  
 Used Oil Market Burner: No  
 Used Oil Spec Marketer: No

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Hazardous Waste Handler Details

**Sequence No:** 1  
**Receive Date:** 19910328  
**Handler Name:** MCCOWAN PAINT  
**Source Type:** Notification  
**Federal Waste Generator Code:** 3  
**Generator Code Description:** Very Small Quantity Generator

#### Waste Code Details

**Hazardous Waste Code:** D001  
**Waste Code Description:** IGNITABLE WASTE

**Hazardous Waste Code:** F001  
**Waste Code Description:** THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

**Hazardous Waste Code:** F002  
**Waste Code Description:** THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

**Hazardous Waste Code:** F003  
**Waste Code Description:** THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

**Hazardous Waste Code:** F005  
**Waste Code Description:** THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

#### Hazardous Waste Handler Details

**Sequence No:** 3  
**Receive Date:** 20010727  
**Handler Name:** MCCOWAN PAINT  
**Source Type:** Notification  
**Federal Waste Generator Code:** N  
**Generator Code Description:** Not a Generator, Verified

#### Waste Code Details

**Hazardous Waste Code:** D001  
**Waste Code Description:** IGNITABLE WASTE

**Hazardous Waste Code:** F001

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Waste Code Description:</b>		THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F002				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F003				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F005				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Owner/Operator Details</b>						
<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>				
<b>Type:</b>	Private	<b>Street 1:</b>		5234 SLEEPY CREEK		
<b>Name:</b>	TOM LITESAY	<b>Street 2:</b>				
<b>Date Became Current:</b>		<b>City:</b>		HOUSTON		
<b>Date Ended Current:</b>		<b>State:</b>		TX		
<b>Phone:</b>	713-946-8236	<b>Country:</b>				
<b>Source Type:</b>	Notification	<b>Zip Code:</b>		77017		
<b>Historical Handler Details</b>						
<b>Receive Dt:</b>	19910328					
<b>Generator Code Description:</b>	Very Small Quantity Generator					
<b>Handler Name:</b>	MCCOWAN PAINT					
<u>9</u>	2 of 4	W	0.06 / 304.61	17.82 / -1	MCCOWAN PAINT 2620 W CARDINAL DR 2620 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	HIST RCRA NONRCRA
<b>SWR No:</b>	77935	<b>Gen Type:</b>				
<b>EPA ID:</b>	TXD988027363	<b>Gen Size:</b>		CESQG		
<b>Registratr Status:</b>	INACTIVE	<b>Transporter:</b>		NO		
<b>Site County:</b>	JEFFERSON	<b>Transports Class 1:</b>				
<b>Receiver:</b>	NO	<b>Transports Class H:</b>				
<b>Generator:</b>	YES	Inactive Regulated RCRA Generator Facilities Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov">https://www.tceq.texas.gov</a> .				
<b>Original Source:</b>						
<b>Note:</b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf

<a href="#">9</a>	3 of 4	W	0.06 / 304.61	17.82 / -1	ENVIRONMENTAL SCIENCE 2620 W CARDINAL DR BEAUMONT TX 77705	IHW GENERATOR
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<b>Registration No:</b>	68504	<b>Generator Type:</b>	
<b>EPA ID:</b>		<b>Gen Type by Amount:</b>	SQG
<b>Facility ID:</b>	23451	<b>Waste Generator:</b>	Yes
<b>Merged Facility ID:</b>	32159	<b>Waste Receiver:</b>	No
<b>NAICS Code:</b>		<b>Waste Transporter:</b>	No
<b>Status:</b>	MERGED	<b>Waste Transfer Fac:</b>	No
<b>Initial Notify Date:</b>	19860331	<b>Receiver Type:</b>	
<b>Last Amended:</b>	19871125	<b>Transport for Hire:</b>	No
<b>Last Update:</b>	20100604	<b>Trnsprt Own Waste:</b>	No
<b>Reg Stat Change Dt:</b>	19860331	<b>Site Land Type:</b>	
<b>HW Permit Status Cd:</b>		<b>Non Notifier:</b>	No
<b>TCEQ HW Prmt:</b>		<b>Steers Reporter:</b>	No
<b>Industrial Code:</b>		<b>Submit Annual Rprt:</b>	No
<b>Ind Waste Permit:</b>		<b>Recycle Activities:</b>	No
<b>Munic Waste Permit:</b>		<b>Reports Monthly:</b>	No
<b>Facility Site Name:</b>	ENVIRONMENTAL SCIENCE	<b>Company Name:</b>	PPG INDUSTRIES INC-1115
<b>Site Address:</b>	2620 W CARDINAL DR	<b>Owner Tax ID:</b>	0
<b>City:</b>	BEAUMONT	<b>Contact Name:</b>	BABKA
<b>Country:</b>	UNITED STATES	<b>Contact Name 2:</b>	CHRISTINE
<b>State:</b>	TX	<b>Contact Phone:</b>	412-9635827
<b>Zip:</b>	77705	<b>Mailing Address:</b>	260 KAPPA DR
<b>Maquiladora:</b>		<b>Mail Addr City:</b>	PITTSBURGH
<b>Waste Type 1:</b>		<b>Mail Addr Country:</b>	UNITED STATES
<b>Waste Type 2:</b>		<b>Mail Addr State:</b>	PA
<b>Waste Type 3:</b>		<b>Mail Addr Zip:</b>	15238
<b>Waste Type H:</b>		<b>Mail Addr Zip Ext:</b>	2818
<b>Waste Type MSW:</b>		<b>TCEQ Region No:</b>	
<b>Waste Type Medic:</b>		<b>County ID:</b>	
<b>Waste Type Other:</b>		<b>County:</b>	
<b>Waste Type Sludge:</b>		<b>Site Latitude:</b>	-00.000
<b>Waste Tp Used Oil:</b>		<b>Site Longitude:</b>	-000.000
<b>Waste Tp Used Tire:</b>			
<b>Location Description:</b>			
<b>Note:</b>	<p>Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a></p> <p>Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a></p> <p>Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a></p>		

Owner Information

<b>Owner Name:</b>	PPG INDUSTRIES INC-1115	<b>Mailing:</b>	
<b>Own Optional Name:</b>		<b>Mail Building Addr:</b>	
<b>Owner Bankrupt Cd:</b>		<b>Mail PO Box Addr:</b>	
<b>Tax ID:</b>		<b>Mail Addr City:</b>	
<b>Business Type:</b>	Unknown	<b>Mail Addr State:</b>	
<b>Phone No:</b>		<b>Mail Addr Zip5:</b>	
<b>Fax No:</b>		<b>Mail Addr Zip4:</b>	
<b>Email Address:</b>		<b>Mail Addr Country:</b>	

Contact Information

<b>Contact Name:</b>	BABKA	<b>Mailing Address:</b>	260 KAPPA DR
<b>Contact Optional:</b>	CHRISTINE	<b>Mail Building Addr:</b>	
<b>Contact Title:</b>		<b>Mail PO Box Addr:</b>	
<b>Contact Role:</b>	PRICONT	<b>Mail Addr City:</b>	PITTSBURGH
<b>Phone No:</b>	1-412-9635827	<b>Mail Addr State:</b>	PA
<b>Fax No:</b>		<b>Mail Addr Zip5:</b>	15238



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Email Address:			Mail Addr Zip4:		2818	
<a href="#">9</a>	4 of 4	W	0.06 / 304.61	17.82 / -1	MCCOWAN PAINT 2620 W CARDINAL DR 2620 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	IHW GENERATOR

<b>Registration No:</b>	77935	<b>Generator Type:</b>	NON INDUS
<b>EPA ID:</b>	TXD988027363	<b>Gen Type by Amount:</b>	CESQG
<b>Facility ID:</b>	32159	<b>Waste Generator:</b>	Yes
<b>Merged Facility ID:</b>		<b>Waste Receiver:</b>	No
<b>NAICS Code:</b>		<b>Waste Transporter:</b>	No
<b>Status:</b>	INACTIVE	<b>Waste Transfer Fac:</b>	No
<b>Initial Notify Date:</b>	19920727	<b>Receiver Type:</b>	
<b>Last Amended:</b>	20010727	<b>Transport for Hire:</b>	No
<b>Last Update:</b>	20100604	<b>Trnsprt Own Waste:</b>	No
<b>Reg Stat Change Dt:</b>	19920727	<b>Site Land Type:</b>	
<b>HW Permit Status Cd:</b>		<b>Non Notifier:</b>	No
<b>TCEQ HW Prmt:</b>		<b>Steers Reporter:</b>	No
<b>Industrial Code:</b>		<b>Submit Annual Rprt:</b>	No
<b>Ind Waste Permit:</b>		<b>Recycle Activities:</b>	No
<b>Munic Waste Permit:</b>		<b>Reports Monthly:</b>	No
<b>Facility Site Name:</b>	MCCOWAN PAINT	<b>Company Name:</b>	MCCOWAN PAINT
<b>Site Address:</b>	2620 W CARDINAL DR	<b>Owner Tax ID:</b>	0
<b>City:</b>	BEAUMONT	<b>Contact Name:</b>	FONTENOT
<b>Country:</b>	UNITED STATES	<b>Contact Name 2:</b>	KEVIN
<b>State:</b>	TX	<b>Contact Phone:</b>	409-8425826
<b>Zip:</b>	77705	<b>Mailing Address:</b>	2620 W CARDINAL DR
<b>Maquiladora:</b>		<b>Mail Addr City:</b>	BEAUMONT
<b>Waste Type 1:</b>		<b>Mail Addr Country:</b>	UNITED STATES
<b>Waste Type 2:</b>		<b>Mail Addr State:</b>	TX
<b>Waste Type 3:</b>		<b>Mail Addr Zip:</b>	77705
<b>Waste Type H:</b>		<b>Mail Addr Zip Ext:</b>	4652
<b>Waste Type MSW:</b>		<b>TCEQ Region No:</b>	10
<b>Waste Type Medic:</b>		<b>County ID:</b>	245
<b>Waste Type Other:</b>		<b>County:</b>	JEFFERSON
<b>Waste Type Sludge:</b>		<b>Site Latitude:</b>	-00.000
<b>Waste Tp Used Oil:</b>		<b>Site Longitude:</b>	-000.000
<b>Waste Tp Used Tire:</b>			
<b>Location Description:</b>	2620 W Cardinal Dr, Beaumont, TX		
<b>Note:</b>	<p>Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a></p> <p>Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a></p> <p>Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a></p>		

#### Owner Information

<b>Owner Name:</b>	MCCOWAN PAINT	<b>Mailing:</b>	2620 W CARDINAL DR
<b>Own Optional Name:</b>		<b>Mail Building Addr:</b>	
<b>Owner Bankrupt Cd:</b>		<b>Mail PO Box Addr:</b>	
<b>Tax ID:</b>		<b>Mail Addr City:</b>	BEAUMONT
<b>Business Type:</b>	Unknown	<b>Mail Addr State:</b>	TX
<b>Phone No:</b>	1-409-8425826	<b>Mail Addr Zip5:</b>	77705
<b>Fax No:</b>		<b>Mail Addr Zip4:</b>	4652
<b>Email Address:</b>		<b>Mail Addr Country:</b>	UNITED STA

#### Operator Information

<b>Operator Name:</b>	MCCOWAN PAINT	<b>Mailing:</b>	
<b>Oper Optional Name:</b>		<b>Mail Building Addr:</b>	
<b>Bankruptcy Code:</b>		<b>Mail PO Box Addr:</b>	
<b>Tax ID:</b>		<b>Mail Addr City:</b>	
<b>Business Type:</b>	Unknown	<b>Mail Addr State:</b>	
<b>Phone No:</b>		<b>Mail Addr Zip5:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Fax No:  
Email Address:

Mail Addr Zip4:  
Mail Addr Country:

#### Contact Information

Contact Name:	FONTENOT	Mailing Address:	2620 W CARDINAL DR
Contact Optional:	KEVIN	Mail Building Addr:	
Contact Title:	ENVIRONMENTAL MANAGER	Mail PO Box Addr:	
Contact Role:	PRICONT	Mail Addr City:	BEAUMONT
Phone No:	1-409-8425826	Mail Addr State:	TX
Fax No:		Mail Addr Zip5:	77705
Email Address:		Mail Addr Zip4:	4652

Contact Name:		Mailing Address:	2620 W CARDINAL DR
Contact Optional:		Mail Building Addr:	
Contact Title:		Mail PO Box Addr:	
Contact Role:	OWNCON	Mail Addr City:	BEAUMONT
Phone No:	1-409-8425826	Mail Addr State:	TX
Fax No:		Mail Addr Zip5:	77705
Email Address:		Mail Addr Zip4:	4652

<u>10</u>	1 of 1	W	0.07 / 356.01	17.86 / 0	VACANT PROPERTY 4825 MERCANTILE BEAUMONT TX	HIST TANK
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Facility ID:	NL93755	Owner Street Dsg:	ST
Region No:	10	Owner Post Dir:	
County Code:	123	Owner City:	BEAUMONT
Owner ID:	25931	Owner State:	TX
Owner Name:	PARIGI PROPERTY MGMT LTD	Owner Zip:	77702
Owner Street No:	445	Gender:	MR
Owner Street Dir:	N	Owner Contact:	SAM PARIGI
Owner Street Name:	14TH	Owner Last Name:	PARIGI

Note: Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):  
[https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
 Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
 Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

#### Tank Detail Info

Trk No:	M50317003	Method Filing:	FRM
Const Type:	REM	Filing Entity:	CT
Const Date:	3/22/2005 12:00:00 AM	Date Data Entered:	3/23/2005 12:00:00 AM
Contractor No:	1003	Comment Entered Dt:	
Notification Status:	on-time	Clerk Initials:	SC
Dt Notif Received:	3/17/2005 12:00:00 AM	Prefix:	on
Comments on NOC:			

<u>11</u>	1 of 1	SE	0.08 / 419.20	16.44 / -2	DARBY 3 1560 W CARDINAL DR BEAUMONT TX 77705	UST
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PST ID No:	8292	Contact First Name:	
Facility Name:	DARBY 3	Contact Middle Nm:	
Facility Type:	UNKNOWN	Contact Last Name:	
Fac Begin Date:	07/14/1986	Contact Title:	
Facility Status:	INACTIVE	Contact Organization:	DARBY 3
Fac Exempt Status:	No	Phone No Area Cd:	409
Records Off Site:	No	Phone No:	9836015
No of Active USTs:	0	Phone No Ext:	0
No of Active ASTs:	0	Facility ID:	47646
UST Fin Assu Req:	No	Additional ID:	427063112002087
Site Addr Delivery:	1560 W CARDINAL DR	Mail Addr Delivery:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Site Addr City Nm:	BEAUMONT				Mail Addr Int Del:	
Site Addr Zip Ext:	4803				Mail Addr City Nm:	
Site Loc City:					Mail Addr State Cd:	
Site Location Zip:	77702				Mail Addr Zip:	
TCEQ Region:	10				Mail Addr Zip Ext:	
County:	JEFFERSON				Fax No Area Cd:	
Fac Not Inspect:	No				Fax No:	
Fac Not Insp Rsn:					Fax No Ext:	
Fac Not Insp Rsn2:					Email Address:	
Site Addr State Code:	TX				Addr Deliverable:	
Site Address Zip Code:		77705				
Latitude(Map):						
Longitude(Map):						
Facility Name(Map):						
Address(Map):						
City(Map):						
State(Map):						
Zip(Map):						
County(Map):						
Site Location Description:						
Data Source:	Petroleum Storage Tank(Raw Data); Inactive USTs					
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>					

#### Application Information

Applicatn Rec Date:	05/08/1986	Signature Title:	OPERATIONS
Signature Date:	04/23/1986	Signature Role:	
Signature Company:		Signature First Nm:	J W
Enforcement Action:		Signature Mid Nm:	
Enforce Action Dt:		Signature Last Nm:	HISE

#### Owner

Owner CN:	CN600925341	Mail Addr (Delivery):	
Owner First Name:		Mail Addr (Int Deliv):	
Middle Name:		Mai City:	
Comp/Own Last Nm:	DARBY GAS AND OIL COMPANY	Mail State:	
Owner Eff Begin Date:	07/14/1986	Mail Zip:	
Owner Type Code:	CO	Mail Zip Ext:	
Owner Type:	Corporation/Company	Phone Area Code:	
State Tax ID:	17415499684	Phone No:	
Contact Role:		Phone Ext:	
Contact First Name:		Fax Area Code:	
Contact Middle Name:		Fax No:	
Contact Last Name:		Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:			

#### Tank Information

Tank ID:	1	No of Compartments:	1
Installation Date:	01/01/1970	Registration Date:	05/08/1986
Capacity (gal):	5938	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	08/15/1996
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	21667		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Tank Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	YES
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	YES
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	30538	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	5938	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

#### Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	NO
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	NO
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

#### Piping Release Detection



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
 <u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		NO				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:						
 <u>Tank Information</u>						
Tank ID:	4				No of Compartments:	1
Installation Date:	01/01/1970				Registration Date:	05/08/1986
Capacity (gal):	4047				Empty:	NO
Status:	REMOVED FROM GROUND				Status Begin Date:	08/15/1996
Internal Protection:					Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO				Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO				Piping Dsgn Dble Wll:	NO
UST ID:	21670					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Tank Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	YES
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	YES
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	30541	Substance Stored 1:	DIESEL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	4047	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

#### Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	NO
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	NO
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

#### Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

#### Piping Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	YES
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

#### Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

#### Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	NO
Installation Signature Date:	

#### Tank Information

Tank ID:	OIL	No of Compartments:	1
Installation Date:	01/01/1970	Registration Date:	05/08/1986
Capacity (gal):	550	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	08/15/1996
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES	Design Double Wall:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Piping Dsgn Sngl WII: UST ID:	NO 21672				Piping Dsgn Dble WII: NO	
<b><u>Tank Material</u></b>						
Steel:	YES					
FRP (Fibergla Reinfor Plastic):	NO					
Composite (Steel w/Ext FRP):	NO					
Concrete:	NO					
Steel w/External Jacket:	NO					
Steel w/External Polyurethane:	NO					
<b><u>Tank External Containment</u></b>						
Factory-Built Nonmetal Jacket:	NO					
Synth Tnk Pit/Pipe-Trench Lnr:	NO					
Tank Vault/Rigid Trench Liner:	NO					
<b><u>Tank Corrosion Protection Method</u></b>						
External Dielectric:	NO					
Cathodic Protection-Fact Inst:	NO					
Cathodic Protection-Field Inst:	NO					
Composite Tank:	NO					
Coated Tank:	NO					
FRP Tank or Piping:	NO					
External Nonmetallic Jacket:	NO					
Unnecessary per Corr Protect Specialist:	NO					
<b><u>UST Tank Compartment</u></b>						
UST Comprt ID:	30543				Substance Stored 1:	WATER
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	550				Substance Stored 3:	
<b><u>Compartment Release Detection</u></b>						
Vapor Monitoring:	NO					
Groundwater Monitoring:	NO					
Monitoring of Barrier:	NO					
Auto Tnk Gauge Test & Inv Ctrl:	NO					
Interstitial Monitor w/ Sec:	NO					
Weekly Manual Gauging:	NO					
Monthly Tank Gauging:	NO					
SIR & Inventory Control:	NO					
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:	NO					
Factory Spill Container/Bucket:	NO					
Delivery Shut-Off Valve:	NO					
Flow Restrictor Valve:	NO					
Alarm(set@<=90%) w/3a or 3b):	NO					
N/A-All Deliver to Tank<=25 gal:	NO					
Comp Release Detect Compli:	NO					
Piping Release Detect Compli:	NO					
Spill/Overfill Prevent Compli:	NO					
Comp Release Detect. Vary:	NO					
Piping Release Detect Vary:	NO					
Spill/Overfill Prevent. Variance:	NO					
Stage 1 Vapor Recovery:						



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Stage 1 Installation Date:

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

Piping Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	NO
Installation Signature Date:	

Tank Information

Tank ID:	3	No of Compartments:	1
Installation Date:	01/01/1970	Registration Date:	05/08/1986
Capacity (gal):	4047	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	08/15/1996

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Internal Protection:</b>					<b>Regulatory Status:</b>	FULLY REGULATED
<b>Design Single Wall:</b>	NO				<b>Design Double Wall:</b>	NO
<b>Piping Dsgn Sngl Wll:</b>	NO				<b>Piping Dsgn Dble Wll:</b>	NO
<b>UST ID:</b>		21669				
<b><u>Tank Material</u></b>						
<b>Steel:</b>		NO				
<b>FRP (Fibergla Reinfor Plastic):</b>		YES				
<b>Composite (Steel w/Ext FRP):</b>		NO				
<b>Concrete:</b>		NO				
<b>Steel w/External Jacket:</b>		NO				
<b>Steel w/External Polyurethane:</b>		NO				
<b><u>Tank External Containment</u></b>						
<b>Factory-Built Nonmetal Jacket:</b>		NO				
<b>Synth Tnk Pit/Pipe-Trench Lnr:</b>		NO				
<b>Tank Vault/Rigid Trench Liner:</b>		NO				
<b><u>Tank Corrosion Protection Method</u></b>						
<b>External Dielectric:</b>		NO				
<b>Cathodic Protection-Fact Inst:</b>		NO				
<b>Cathodic Protection-Field Inst:</b>		NO				
<b>Composite Tank:</b>		NO				
<b>Coated Tank:</b>		NO				
<b>FRP Tank or Piping:</b>		YES				
<b>External Nonmetallic Jacket:</b>		NO				
<b>Unnecessary per Corr Protect Specialist:</b>		NO				
<b><u>UST Tank Compartment</u></b>						
<b>UST Comprt ID:</b>	30540				<b>Substance Stored 1:</b>	GASOLINE
<b>Compartment ID:</b>	A				<b>Substance Stored 2:</b>	
<b>Capacity (gallons):</b>	4047				<b>Substance Stored 3:</b>	
<b><u>Compartment Release Detection</u></b>						
<b>Vapor Monitoring:</b>		NO				
<b>Groundwater Monitoring:</b>		NO				
<b>Monitoring of Barrier:</b>		NO				
<b>Auto Tnk Gauge Test &amp; Inv Ctrl:</b>		NO				
<b>Interstitial Monitor w/ Sec:</b>		NO				
<b>Weekly Manual Gauging:</b>		NO				
<b>Monthly Tank Gauging:</b>		NO				
<b>SIR &amp; Inventory Control:</b>		NO				
<b><u>Spill and Overfill Prevention</u></b>						
<b>Tight Fill Fit Container/Bucket:</b>		NO				
<b>Factory Spill Container/Bucket:</b>		NO				
<b>Delivery Shut-Off Valve:</b>		NO				
<b>Flow Restrictor Valve:</b>		NO				
<b>Alarm(set@&lt;=90%) w/3a or 3b):</b>		NO				
<b>N/A-All Deliver to Tank&lt;=25 gal:</b>		NO				
<b>Comp Release Detect Compli:</b>		NO				
<b>Piping Release Detect Compl:</b>		NO				
<b>Spill/Overfill Prevent Compli:</b>		NO				
<b>Comp Release Detect. Vary:</b>		NO				
<b>Piping Release Detect Vary:</b>		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Spill/Overfill Prevent. Variance:	NO					
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
 <u>Piping Release Detection</u>						
Vapor Monitoring:	NO					
Groundwater Monitoring:	NO					
Secondary Barrier Monitoring:	NO					
Interstitial Monitoring:	NO					
Monthly Piping Tightness Test:	NO					
Annual Test/Electro Monitor:	NO					
Triennial Tightness Test:	NO					
Auto Line Leak Detector:	NO					
SIR & Inventory Control:	NO					
Exempt System Suction:	NO					
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:	NO					
Synth Tnk Pit/Pipe-Tren Lnr:	NO					
Tank Vault/Rigid Trench Liner:	NO					
Piping Type Code:						
Piping Type Description:						
 <u>Piping Material</u>						
Steel:	NO					
FRP (Fibergla Reinfor Plastic):	YES					
Concrete:	NO					
Steel w/External Jacket:	NO					
Nonmetallic Flexible Piping:	NO					
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:	NO					
Steel Swing-joints:	NO					
Flexible Connectors:	NO					
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:	NO					
Cathodic Protection-Fact Inst:	NO					
Cathodic Protection-Field Inst:	NO					
Frp Tank or Piping:	NO					
Nonmetallic Flexible Piping:	NO					
Open Area/2nd Containment:	NO					
Dual Protected:	NO					
Unec per Corr Protect Spc:	NO					
Tank Corr Protect Compliance:	YES					
Piping Corr Protect Compli:	NO					
Tank Corr Protect Variance:	NO					
Piping Corr Protect Variance:	NO					
Temp Out of Service Comp:	NO					
Technical Compliance:	NO					
Tank Tested:	NO					
Installation Signature Date:						
 <u>Tank Information</u>						
Tank ID:	5				No of Compartments:	1
Installation Date:	01/01/1984				Registration Date:	05/08/1986

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Capacity (gal):	6000				Empty:	NO
Status:	REMOVED FROM GROUND				Status Begin Date:	08/15/1996
Internal Protection:					Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES				Design Double Wall:	NO
Piping Dsgn Sngl Wll:	YES				Piping Dsgn Dble Wll:	NO
UST ID:		21671				
<b><u>Tank Material</u></b>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<b><u>Tank External Containment</u></b>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<b><u>Tank Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		NO				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
<b><u>UST Tank Compartment</u></b>						
UST Comprt ID:	30542				Substance Stored 1:	GASOLINE
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	6000				Substance Stored 3:	
<b><u>Compartment Release Detection</u></b>						
Vapor Monitoring:		YES				
Groundwater Monitoring:		YES				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compli:		NO				
Spill/Overfill Prevent Compli:		NO				



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		YES				
Groundwater Monitoring:		YES				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
<b><u>Piping Material</u></b>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<b><u>Piping Connectors &amp; Valves</u></b>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<b><u>Piping Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		NO				
Piping Corr Protect Compli:		NO				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:						
<b><u>Tank Information</u></b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Tank ID:</b>	2				<b>No of Compartments:</b>	1
<b>Installation Date:</b>	01/01/1970				<b>Registration Date:</b>	05/08/1986
<b>Capacity (gal):</b>	5938				<b>Empty:</b>	NO
<b>Status:</b>	REMOVED FROM GROUND				<b>Status Begin Date:</b>	08/15/1996
<b>Internal Protection:</b>					<b>Regulatory Status:</b>	FULLY REGULATED
<b>Design Single Wall:</b>	NO				<b>Design Double Wall:</b>	NO
<b>Piping Dsgn Sngl Wll:</b>	NO				<b>Piping Dsgn Dble Wll:</b>	NO
<b>UST ID:</b>	21668					

#### Tank Material

<b>Steel:</b>	NO
<b>FRP (Fibergla Reinfor Plastic):</b>	YES
<b>Composite (Steel w/Ext FRP):</b>	NO
<b>Concrete:</b>	NO
<b>Steel w/External Jacket:</b>	NO
<b>Steel w/External Polyurethane:</b>	NO

#### Tank External Containment

<b>Factory-Built Nonmetal Jacket:</b>	NO
<b>Synth Tnk Pit/Pipe-Trench Lnr:</b>	NO
<b>Tank Vault/Rigid Trench Liner:</b>	NO

#### Tank Corrosion Protection Method

<b>External Dielectric:</b>	NO
<b>Cathodic Protection-Fact Inst:</b>	NO
<b>Cathodic Protection-Field Inst:</b>	NO
<b>Composite Tank:</b>	NO
<b>Coated Tank:</b>	NO
<b>FRP Tank or Piping:</b>	YES
<b>External Nonmetallic Jacket:</b>	NO
<b>Unnecessary per Corr Protect Specialist:</b>	NO

#### UST Tank Compartment

<b>UST Comprt ID:</b>	30539	<b>Substance Stored 1:</b>	GASOLINE
<b>Compartment ID:</b>	A	<b>Substance Stored 2:</b>	
<b>Capacity (gallons):</b>	5938	<b>Substance Stored 3:</b>	

#### Compartment Release Detection

<b>Vapor Monitoring:</b>	NO
<b>Groundwater Monitoring:</b>	NO
<b>Monitoring of Barrier:</b>	NO
<b>Auto Tnk Gauge Test &amp; Inv Ctrl:</b>	NO
<b>Interstitial Monitor w/ Sec:</b>	NO
<b>Weekly Manual Gauging:</b>	NO
<b>Monthly Tank Gauging:</b>	NO
<b>SIR &amp; Inventory Control:</b>	NO

#### Spill and Overfill Prevention

<b>Tight Fill Fit Container/Bucket:</b>	NO
<b>Factory Spill Container/Bucket:</b>	NO
<b>Delivery Shut-Off Valve:</b>	NO
<b>Flow Restrictor Valve:</b>	NO
<b>Alarm(set@&lt;=90%) w/3a or 3b):</b>	NO
<b>N/A-All Deliver to Tank&lt;=25 gal:</b>	NO
<b>Comp Release Detect Compli:</b>	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
<b><u>Piping Material</u></b>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<b><u>Piping Connectors &amp; Valves</u></b>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<b><u>Piping Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		NO				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Inactive UST Information**

Fac ID:	8292	Own Cont F Name:	
Tank ID:	1	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	5938	Own Mailing Address:	
Facility Name:	DARBY 3	Own Cont City:	
Facility Address:	1560 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77702		
Fac Local Desc:			

**Inactive UST Information**

Fac ID:	8292	Own Cont F Name:	
Tank ID:	3	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	4047	Own Mailing Address:	
Facility Name:	DARBY 3	Own Cont City:	
Facility Address:	1560 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77702		
Fac Local Desc:			

**Inactive UST Information**

Fac ID:	8292	Own Cont F Name:	
Tank ID:	5	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	6000	Own Mailing Address:	
Facility Name:	DARBY 3	Own Cont City:	
Facility Address:	1560 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77702		
Fac Local Desc:			

**Inactive UST Information**

Fac ID:	8292	Own Cont F Name:	
Tank ID:	OIL	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	550	Own Mailing Address:	
Facility Name:	DARBY 3	Own Cont City:	
Facility Address:	1560 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77702		
Fac Local Desc:			

**Inactive UST Information**

Fac ID:	8292	Own Cont F Name:	
Tank ID:	4	Own Cont L Name:	



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	4047	Own Mailing Address:	
Facility Name:	DARBY 3	Own Cont City:	
Facility Address:	1560 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77702		
Fac Local Desc:			

**Inactive UST Information**

Fac ID:	8292	Own Cont F Name:	
Tank ID:	2	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	5938	Own Mailing Address:	
Facility Name:	DARBY 3	Own Cont City:	
Facility Address:	1560 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77702		
Fac Local Desc:			

**Facility Billing Contacts**

AR No:	
AR No Suffix(U=UST fee code):	
AR No Suffix(A=AST fee code):	
Contact First Name:	CLAIRE
Contact Middle Name:	
Contact Last Name:	THOMASON
Contact Title:	
Contact Organization Name:	DARBY GAS AND OIL COMPANY
Mailing Address (Delivery):	PO BOX 3067
Mailing Addr (Int Delivery):	
Mailing City:	PORT ARTHUR
Mailing State:	TX
Mailing Zip:	77643
Mailing Zip Ext:	3067
Phone Area Code:	
Phone No:	
Phone Ext:	
Fax Area Code:	
Fax No:	
Fax No Ext:	
Email:	
Contact Address Deliverable:	YES

<a href="#">12</a>	1 of3	WSW	0.09 / 457.79	15.01 / -3	FEDERAL EXPRESS CORPORATION 2440 W CARDINAL DRIVE STE 211 BEAUMONT TX 77705	RCRA NON GEN
EPA Handler ID:	TXD149907313					
Gen Status Universe:	No Report					
Contact Name:	BO HOLSTINE					
Contact Address:	3915 , W CARDINAL DRIVE , , BEAUMONT , TX, 77705 , US					
Contact Phone No and Ext:	409-842-0543					
Contact Email:						
Contact Country:	US					
County Name:	JEFFERSON					
EPA Region:	06					
Land Type:	Private					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Receive Date: 20011105  
 Location Latitude:  
 Location Longitude:

#### Violation/Evaluation Summary

**Note:** NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

#### Handler Summary

Importer Activity: No  
 Mixed Waste Generator: No  
 Transporter Activity: No  
 Transfer Facility: No  
 Onsite Burner Exemption: No  
 Furnace Exemption: No  
 Underground Injection Activity: No  
 Commercial TSD: No  
 Used Oil Transporter: No  
 Used Oil Transfer Facility: No  
 Used Oil Processor: No  
 Used Oil Refiner: No  
 Used Oil Burner: No  
 Used Oil Market Burner: No  
 Used Oil Spec Marketer: No

#### Hazardous Waste Handler Details

Sequence No: 1  
 Receive Date: 19980115  
 Handler Name: FEDERAL EXPRESS CORP  
 Source Type: Notification  
 Federal Waste Generator Code: 3  
 Generator Code Description: Very Small Quantity Generator

#### Waste Code Details

Hazardous Waste Code: D001  
 Waste Code Description: IGNITABLE WASTE

#### Hazardous Waste Handler Details

Sequence No: 2  
 Receive Date: 20011105  
 Handler Name: FEDERAL EXPRESS CORPORATION  
 Source Type: Notification  
 Federal Waste Generator Code: N  
 Generator Code Description: Not a Generator, Verified

#### Waste Code Details

Hazardous Waste Code: D001  
 Waste Code Description: IGNITABLE WASTE

#### Owner/Operator Details

Owner/Operator Ind:	Current Owner	Street No:	
Type:	Private	Street 1:	UNKNOWN
Name:	RANCH BAR-C CO	Street 2:	
Date Became Current:		City:	UNKNOWN

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<div> <div> <b>Date Ended Current:</b>  <b>Phone:</b> 000-000-0000  <b>Source Type:</b> Notification </div> <div> <b>State:</b> TX  <b>Country:</b>  <b>Zip Code:</b> 00000-0000 </div> </div> <div> <div> <b>Owner/Operator Ind:</b> Current Operator  <b>Type:</b> Private  <b>Name:</b> FEDERAL EXPRESS CORPORATION  <b>Date Became Current:</b> 20011105  <b>Date Ended Current:</b>  <b>Phone:</b> 409-842-0543  <b>Source Type:</b> Notification </div> <div> <b>Street No:</b> 3915  <b>Street 1:</b> W CARDINAL DRIVE  <b>Street 2:</b>  <b>City:</b> BEAUMONT  <b>State:</b> TX  <b>Country:</b> US  <b>Zip Code:</b> 77705 </div> </div> <div> <div> <b>Owner/Operator Ind:</b> Current Owner  <b>Type:</b> Private  <b>Name:</b> FEDERAL EXPRESS CORPORATION  <b>Date Became Current:</b> 20011105  <b>Date Ended Current:</b>  <b>Phone:</b> 409-842-0543  <b>Source Type:</b> Notification </div> <div> <b>Street No:</b> 3915  <b>Street 1:</b> W CARDINAL DRIVE  <b>Street 2:</b>  <b>City:</b> BEAUMONT  <b>State:</b> TX  <b>Country:</b> US  <b>Zip Code:</b> 77705 </div> </div>						
<b>Historical Handler Details</b>						
<div> <b>Receive Dt:</b> 19980115  <b>Generator Code Description:</b> Very Small Quantity Generator  <b>Handler Name:</b> FEDERAL EXPRESS CORP </div>						
<a href="#">12</a>	2 of 3	WSW	0.09 / 457.79	15.01 / -3	FEDERAL EXPRESS BEAUMONT 2440 W CARDINAL DR STE 211 2440 W Cardinal Drive, Ste 211, Beaumont, TX BEAUMONT TX 77705	HIST RCRA NONRCRA
<div> <div> <b>SWR No:</b> 76247  <b>EPA ID:</b> TXD149907313  <b>Registratn Status:</b> CLOSED  <b>Site County:</b> JEFFERSON  <b>Receiver:</b> NO  <b>Generator:</b> YES  <b>Original Source:</b>  <b>Note:</b> </div> <div> <b>Gen Type:</b>  <b>Gen Size:</b> CESQG  <b>Transporter:</b> NO  <b>Transports Class 1:</b>  <b>Transports Class H:</b> </div> </div> <div> <p>Closed Regulated RCRA Generator Facilities</p> <p>Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a></p> <p>Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a></p> <p>Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a></p> </div>						
<a href="#">12</a>	3 of 3	WSW	0.09 / 457.79	15.01 / -3	FEDERAL EXPRESS BEAUMONT 2440 W CARDINAL DR STE 211 2440 W Cardinal Drive, Ste 211, Beaumont, TX BEAUMONT TX 77705	IHW GENERATOR
<div> <div> <b>Registration No:</b> 76247  <b>EPA ID:</b> TXD149907313  <b>Facility ID:</b> 30574  <b>Merged Facility ID:</b>  <b>NAICS Code:</b>  <b>Status:</b> CLOSED  <b>Initial Notify Date:</b> 19900720  <b>Last Amended:</b> 20210817  <b>Last Update:</b> 20210817  <b>Reg Stat Change Dt:</b> 20210817  <b>HW Permit Status Cd:</b>  <b>TCEQ HW Prmt:</b>  <b>Industrial Code:</b> </div> <div> <b>Generator Type:</b>  <b>Gen Type by Amount:</b> CESQG  <b>Waste Generator:</b> Yes  <b>Waste Receiver:</b> No  <b>Waste Transporter:</b> No  <b>Waste Transfer Fac:</b> No  <b>Receiver Type:</b>  <b>Transport for Hire:</b> No  <b>Trnsprt Own Waste:</b> No  <b>Site Land Type:</b> PRIVATE  <b>Non Notifier:</b> No  <b>Steers Reporter:</b> No  <b>Submit Annual Rprt:</b> No </div> </div>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
<b>Ind Waste Permit:</b>			<b>Recycle Activities:</b>		No	
<b>Munic Waste Permit:</b>			<b>Reports Monthly:</b>		No	
<b>Facility Site Name:</b>			<b>Company Name:</b>		FEDERAL EXPRESS CORPORATION	
<b>Site Address:</b>			<b>Owner Tax ID:</b>		710427007	
<b>City:</b>			<b>Contact Name:</b>		HOLSTINE	
<b>Country:</b>			<b>Contact Name 2:</b>		BO	
<b>State:</b>			<b>Contact Phone:</b>		409-8420543	
<b>Zip:</b>			<b>Mailing Address:</b>		3915 W CARDINAL DR	
<b>Maquiladora:</b>			<b>Mail Addr City:</b>		BEAUMONT	
<b>Waste Type 1:</b>			<b>Mail Addr Country:</b>		UNITED STATES	
<b>Waste Type 2:</b>			<b>Mail Addr State:</b>		TX	
<b>Waste Type 3:</b>			<b>Mail Addr Zip:</b>		77705	
<b>Waste Type H:</b>			<b>Mail Addr Zip Ext:</b>		4410	
<b>Waste Type MSW:</b>			<b>TCEQ Region No:</b>		10	
<b>Waste Type Medic:</b>			<b>County ID:</b>		245	
<b>Waste Type Other:</b>			<b>County:</b>		JEFFERSON	
<b>Waste Type Sludge:</b>			<b>Site Latitude:</b>		-00.000	
<b>Waste Tp Used Oil:</b>			<b>Site Longitude:</b>		-000.000	
<b>Waste Tp Used Tire:</b>						
<b>Location Description:</b>			2440 W Cardinal Drive, Ste 211, Beaumont, TX			
<b>Note:</b>			Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>			
<hr/>						
<b><u>Owner Information</u></b>						
<b>Owner Name:</b>			<b>Mailing:</b>		3915 W CARDINAL DR	
<b>Own Optional Name:</b>			<b>Mail Building Addr:</b>			
<b>Owner Bankrupt Cd:</b>			<b>Mail PO Box Addr:</b>			
<b>Tax ID:</b>			<b>Mail Addr City:</b>		BEAUMONT	
<b>Business Type:</b>			<b>Mail Addr State:</b>		TX	
<b>Phone No:</b>			<b>Mail Addr Zip5:</b>		77705	
<b>Fax No:</b>			<b>Mail Addr Zip4:</b>		4410	
<b>Email Address:</b>			<b>Mail Addr Country:</b>		UNITED STA	
<hr/>						
<b><u>Operator Information</u></b>						
<b>Operator Name:</b>			<b>Mailing:</b>		3915 W CARDINAL DR	
<b>Oper Optional Name:</b>			<b>Mail Building Addr:</b>			
<b>Bankruptcy Code:</b>			<b>Mail PO Box Addr:</b>			
<b>Tax ID:</b>			<b>Mail Addr City:</b>		BEAUMONT	
<b>Business Type:</b>			<b>Mail Addr State:</b>		TX	
<b>Phone No:</b>			<b>Mail Addr Zip5:</b>		77705	
<b>Fax No:</b>			<b>Mail Addr Zip4:</b>		4410	
<b>Email Address:</b>			<b>Mail Addr Country:</b>		UNITED STA	
<hr/>						
<b><u>Contact Information</u></b>						
<b>Contact Name:</b>			<b>Mailing Address:</b>		3915 W CARDINAL DR	
<b>Contact Optional:</b>			<b>Mail Building Addr:</b>			
<b>Contact Title:</b>			<b>Mail PO Box Addr:</b>			
<b>Contact Role:</b>			<b>Mail Addr City:</b>		BEAUMONT	
<b>Phone No:</b>			<b>Mail Addr State:</b>		TX	
<b>Fax No:</b>			<b>Mail Addr Zip5:</b>		77705	
<b>Email Address:</b>			<b>Mail Addr Zip4:</b>		4410	
<hr/>						
<b>Contact Name:</b>			<b>Mailing Address:</b>		3915 W CARDINAL DR	
<b>Contact Optional:</b>			<b>Mail Building Addr:</b>			
<b>Contact Title:</b>			<b>Mail PO Box Addr:</b>			
<b>Contact Role:</b>			<b>Mail Addr City:</b>		BEAUMONT	
<b>Phone No:</b>			<b>Mail Addr State:</b>		TX	
<b>Fax No:</b>			<b>Mail Addr Zip5:</b>		77705	
<b>Email Address:</b>			<b>Mail Addr Zip4:</b>		4410	



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<div> <div> <b>Contact Name:</b>  <b>Contact Optional:</b>  <b>Contact Title:</b>  <b>Contact Role:</b> OPRCON  <b>Phone No:</b> 1-409-8420543  <b>Fax No:</b>  <b>Email Address:</b> </div> <div> <b>Mailing Address:</b> 3915 W CARDINAL DR  <b>Mail Building Addr:</b>  <b>Mail PO Box Addr:</b>  <b>Mail Addr City:</b> BEAUMONT  <b>Mail Addr State:</b> TX  <b>Mail Addr Zip5:</b> 77705  <b>Mail Addr Zip4:</b> 4410 </div> </div>						

<a href="#">13</a>	1 of 2	SE	0.09 / 457.85	15.98 / -2	EASTEX FARM & HOME 1550 W CARDINAL DR BEAUMONT TX 77705	RCRA VSQG
<div> <b>EPA Handler ID:</b> TXD988064887  <b>Gen Status Universe:</b> VSG  <b>Contact Name:</b> DAVID HUNTER  <b>Contact Address:</b> PO BOX 6710 , , BEAUMONT , TX, 77705 , US  <b>Contact Phone No and Ext:</b> 409-842-1128  <b>Contact Email:</b>  <b>Contact Country:</b> US  <b>County Name:</b> JEFFERSON  <b>EPA Region:</b> 06  <b>Land Type:</b>  <b>Receive Date:</b> 19920319  <b>Location Latitude:</b> 30.046121  <b>Location Longitude:</b> -94.138905 </div>						

#### Violation/Evaluation Summary

**Note:** NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

#### Handler Summary

**Importer Activity:** No  
**Mixed Waste Generator:** No  
**Transporter Activity:** No  
**Transfer Facility:** No  
**Onsite Burner Exemption:** No  
**Furnace Exemption:** No  
**Underground Injection Activity:** No  
**Commercial TSD:** No  
**Used Oil Transporter:** No  
**Used Oil Transfer Facility:** No  
**Used Oil Processor:** No  
**Used Oil Refiner:** No  
**Used Oil Burner:** No  
**Used Oil Market Burner:** No  
**Used Oil Spec Marketer:** No

#### Hazardous Waste Handler Details

**Sequence No:** 1  
**Receive Date:** 19920319  
**Handler Name:** EASTEX FARM & HOME  
**Federal Waste Generator Code:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

#### Waste Code Details

**Hazardous Waste Code:** D001  
**Waste Code Description:** IGNITABLE WASTE

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Owner/Operator Details**

<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street 1:</b>	RT 9 BOX A 50
<b>Name:</b>	RONNIE BROTHERS	<b>Street 2:</b>	
<b>Date Became Current:</b>		<b>City:</b>	SOUR LAKE
<b>Date Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	409-287-2237	<b>Country:</b>	
<b>Source Type:</b>	Notification	<b>Zip Code:</b>	77659

<a href="#">13</a>	2 of2	SE	0.09 / 457.85	15.98 / -2	MILLER ENVIRONMENTAL SERVICES 1550 W CARDINAL DR , BEAUMONT , TX 77705 1550 W Cardinal/1560 W Cardinal Dr Beaumont. Both address is on door and trucks for sludge parked there. TX	NOV
<b>RN No:</b>	RN105583785	<b>Near City:</b>	BEAUMONT			
<b>TCEQ Region:</b>		<b>Lat Dec Coord No:</b>	0			
<b>County (OD):</b>	JEFFERSON	<b>Long Dec Coord No:</b>	0			
<b>Physical City (OD):</b>	BEAUMONT	<b>Latitude (OD):</b>				
<b>Physical Zip (OD):</b>	77705	<b>Longitude (OD):</b>				
<b>Regulated Entity Name (OD):</b>	MILLER ENVIRONMENTAL SERVICES					
<b>Physical Location (OD):</b>	1550 W Cardinal/1560 W Cardinal Dr Beaumont. Both address is on door and trucks for sludge parked there.					
<b>Address:</b>	1550 W CARDINAL DR , BEAUMONT , TX 77705					
<b>Physical Location:</b>	1550 W Cardinal/1560 W Cardinal Dr Beaumont. Both address is on door and trucks for sludge parked there.					
<b>Data Source:</b>	TCEQ NOV (Info Request); TCEQ NOV (Open Data List)					

**Violation Details**

<b>Track ID:</b>	739015
<b>Customer Cn No:</b>	CN602295370
<b>Customer:</b>	Generic Incident Principal
<b>Contact:</b>	
<b>Contact Title:</b>	
<b>Investigation No:</b>	1610907
<b>Investigation Status:</b>	DAPPROVED
<b>Business:</b>	
<b>Status Dt:</b>	1/17/2020 12:00:00 AM
<b>Start Dt:</b>	11/19/2019 12:00:00 AM
<b>End Dt:</b>	11/19/2019 12:00:00 AM
<b>Mail Addr:</b>	1550 W CARDINAL DR
<b>Mail City:</b>	BEAUMONT
<b>Mail State:</b>	TX
<b>Region:</b>	REGION 10 - BEAUMONT
<b>Zip Code:</b>	77705
<b>Geo Loc ID:</b>	399462692008203
<b>Actv Cd:</b>	IHWCMPL
<b>Cat Cd:</b>	C
<b>Media:</b>	WASTE
<b>Method:</b>	
<b>Notice Type:</b>	NOV
<b>Nov Date:</b>	1/22/2020 12:00:00 AM
<b>Violation Allegation:</b>	Failure to clean up a spill or discharge. EIC: C4//AOC
<b>Violation Status:</b>	RESOLVED
<b>Violation Resolution:</b>	On November 21, 2019, the respondent submitted requested photographs. The vermiculite used to recover the spilled oil was placed in the on site recovery drum and will be disposed of as Class 1 industrial waste, in accordance with site operating procedures.
<b>Rule Citation:</b>	327.5(a)(5)

**Violation Details**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
<b>Track ID:</b>		739015				
<b>Customer Cn No:</b>		CN603388984				
<b>Customer:</b>		CKM Industries, INC.				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		1610907				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		1/17/2020 12:00:00 AM				
<b>Start Dt:</b>		11/19/2019 12:00:00 AM				
<b>End Dt:</b>		11/19/2019 12:00:00 AM				
<b>Mail Addr:</b>		1550 W CARDINAL DR				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		399462692008203				
<b>Actv Cd:</b>		IHWCMPL				
<b>Cat Cd:</b>		C				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		1/22/2020 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to clean up a spill or discharge. EIC: C4//AOC				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On November 21, 2019, the respondent submitted requested photographs. The vermiculite used to recover the spilled oil was placed in the on site recovery drum and will be disposed of as Class 1 industrial waste, in accordance with site operating procedures.				
<b>Rule Citation:</b>		327.5(a)(5)				
 <b><u>Open Data Details</u></b>						
<b>Investigation No:</b>		1610907				
<b>Customer No:</b>		CN602295370				
<b>Customer Name:</b>		Generic Incident Principal				
<b>Business Type:</b>		Enviromental cleaning & Spill response				
<b>Mailing Address:</b>		1550 W CARDINAL DR				
<b>Mailing City:</b>		BEAUMONT				
<b>Mailing State:</b>		TX				
<b>Mailing Zip Code:</b>		77705				
<b>Coordinates Address Based:</b>		POINT (-94.14143196191408 29.840800622070308)				
<b>Coordinates Decimal Degrees:</b>						
<b>Media:</b>		WASTE				
<b>Notice of Violation Date:</b>		01/22/2020				
<b>Rule Citation:</b>		327.5(a)(5)				
<b>Violation Track No:</b>		739015				
<b>Violation Category:</b>		C				
<b>Violation Allegation:</b>		Failure to clean up a spill or discharge. EIC: C4//AOC **Note: Many records provided by the department have a truncated [Violation Allegation] field.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On November 21, 2019, the respondent submitted requested photographs. The vermiculite used to recover the spilled oil was placed in the on site recovery drum and will be disposed of as Class 1 industrial waste, in accordance with site operating procedures.				
 <b><u>Open Data Details</u></b>						
<b>Investigation No:</b>		1610907				
<b>Customer No:</b>		CN603388984				
<b>Customer Name:</b>		CKM Industries, INC.				
<b>Business Type:</b>		Enviromental cleaning & Spill response				
<b>Mailing Address:</b>		1550 W CARDINAL DR				
<b>Mailing City:</b>		BEAUMONT				
<b>Mailing State:</b>		TX				
<b>Mailing Zip Code:</b>		77705				
<b>Coordinates Address Based:</b>		POINT (-94.14143196191408 29.840800622070308)				
<b>Coordinates Decimal Degrees:</b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Media:</b>		WASTE				
<b>Notice of Violation Date:</b>		01/22/2020				
<b>Rule Citation:</b>		327.5(a)(5)				
<b>Violation Track No:</b>		739015				
<b>Violation Category:</b>		C				
<b>Violation Allegation:</b>		Failure to clean up a spill or discharge. EIC: C4//AOC **Note: Many records provided by the department have a truncated [Violation Allegation] field.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On November 21, 2019, the respondent submitted requested photographs. The vermiculite used to recover the spilled oil was placed in the on site recovery drum and will be disposed of as Class 1 industrial waste, in accordance with site operating procedures.				

<a href="#">14</a>	1 of 1	SE	0.09 / 493.40	19.77 / 1	BELL OIL CO 1120 W CARDINAL DR BEAUMONT TX	HIST TANK
<b>Facility ID:</b>		NL90066		<b>Owner Street Dsg:</b>		
<b>Region No:</b>		10		<b>Owner Post Dir:</b>		
<b>County Code:</b>		123		<b>Owner City:</b> CRYSTAL BEACH		
<b>Owner ID:</b>		NP043		<b>Owner State:</b> TX		
<b>Owner Name:</b>		BELL OIL CO		<b>Owner Zip:</b> 77650		
<b>Owner Street No:</b>				<b>Gender:</b> MR		
<b>Owner Street Dir:</b>				<b>Owner Contact:</b> DEXTAR ADKINS		
<b>Owner Street Name:</b>		P O BOX 1424		<b>Owner Last Name:</b> ADKINS		
<b>Note:</b>		Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>				

#### Tank Detail Info

<b>Trk No:</b>	M10911010	<b>Method Filing:</b>	FRM
<b>Const Type:</b>	REM	<b>Filing Entity:</b>	CT
<b>Const Date:</b>	9/30/2000 12:00:00 AM	<b>Date Data Entered:</b>	9/15/2000 12:00:00 AM
<b>Contractor No:</b>	1373	<b>Comment Entered Dt:</b>	
<b>Notification Status:</b>	late	<b>Clerk Initials:</b>	DL
<b>Dt Notif Received:</b>	9/11/2000 12:00:00 AM	<b>Prefix:</b>	on
<b>Comments on NOC:</b>			

<a href="#">15</a>	1 of 5	W	0.10 / 508.68	19.19 / 1	PEPSICO INC 2750 W CARDINAL DR BEAUMONT TX 77705	RCRA NON GEN
<b>EPA Handler ID:</b>		TX0000934836				
<b>Gen Status Universe:</b>		No Report				
<b>Contact Name:</b>		ED HOLLEY				
<b>Contact Address:</b>		2750 , W CARDINAL DR , , BEAUMONT , TX, 77705 , US				
<b>Contact Phone No and Ext:</b>		409-842-2111				
<b>Contact Email:</b>						
<b>Contact Country:</b>		US				
<b>County Name:</b>		JEFFERSON				
<b>EPA Region:</b>		06				
<b>Land Type:</b>		Private				
<b>Receive Date:</b>		20080826				
<b>Location Latitude:</b>						
<b>Location Longitude:</b>						

#### Violation/Evaluation Summary

<b>Note:</b>	NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Handler Summary

Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility:	No
Onsite Burner Exemption:	No
Furnace Exemption:	No
Underground Injection Activity:	No
Commercial TSD:	No
Used Oil Transporter:	No
Used Oil Transfer Facility:	No
Used Oil Processor:	No
Used Oil Refiner:	No
Used Oil Burner:	No
Used Oil Market Burner:	No
Used Oil Spec Marketer:	No

#### Hazardous Waste Handler Details

Sequence No:	3
Receive Date:	19920727
Handler Name:	PEPSICO INC
Source Type:	Notification
Federal Waste Generator Code:	N
Generator Code Description:	Not a Generator, Verified

#### Waste Code Details

Hazardous Waste Code:	D001
Waste Code Description:	IGNITABLE WASTE
Hazardous Waste Code:	D039
Waste Code Description:	TETRACHLOROETHYLENE

#### Hazardous Waste Handler Details

Sequence No:	1
Receive Date:	19970812
Handler Name:	PEPSI COLA COMPANY
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

#### Waste Code Details

Hazardous Waste Code:	D001
Waste Code Description:	IGNITABLE WASTE

#### Hazardous Waste Handler Details

Sequence No:	4
Receive Date:	20080826
Handler Name:	PEPSICO INC
Source Type:	Notification
Federal Waste Generator Code:	N
Generator Code Description:	Not a Generator, Verified

#### Waste Code Details

Hazardous Waste Code:	D001
Waste Code Description:	IGNITABLE WASTE

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Hazardous Waste Code:** D039  
**Waste Code Description:** TETRACHLOROETHYLENE

**Owner/Operator Details**

<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street 1:</b>	2245 TIMBERLANE
<b>Name:</b>	ED HOLLEY	<b>Street 2:</b>	
<b>Date Became Current:</b>		<b>City:</b>	VIDOR
<b>Date Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	409-769-8721	<b>Country:</b>	
<b>Source Type:</b>	Notification	<b>Zip Code:</b>	77662

<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	2750
<b>Type:</b>		<b>Street 1:</b>	W CARDINAL DR
<b>Name:</b>	PEPSICO INC	<b>Street 2:</b>	
<b>Date Became Current:</b>	19920727	<b>City:</b>	BEAUMONT
<b>Date Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	409-842-2111	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip Code:</b>	77705

<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	2750
<b>Type:</b>	Private	<b>Street 1:</b>	W CARDINAL DR
<b>Name:</b>	PEPSICO INC	<b>Street 2:</b>	
<b>Date Became Current:</b>	20080826	<b>City:</b>	BEAUMONT
<b>Date Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	409-842-2111	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip Code:</b>	77705

<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	2750
<b>Type:</b>	Private	<b>Street 1:</b>	W CARDINAL DR
<b>Name:</b>	PEPSICO INC	<b>Street 2:</b>	
<b>Date Became Current:</b>	20080826	<b>City:</b>	BEAUMONT
<b>Date Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	409-842-2111	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip Code:</b>	77705

<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	2750
<b>Type:</b>		<b>Street 1:</b>	W CARDINAL DR
<b>Name:</b>	PEPSICO INC	<b>Street 2:</b>	
<b>Date Became Current:</b>	19920727	<b>City:</b>	BEAUMONT
<b>Date Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	409-842-2111	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip Code:</b>	77705

**Historical Handler Details**

**Receive Dt:** 19970812  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** PEPSI COLA COMPANY

**Receive Dt:** 19920727  
**Generator Code Description:** Not a Generator, Verified  
**Handler Name:** PEPSICO INC

<b>15</b>	<b>2 of 5</b>	<b>W</b>	<b>0.10 / 508.68</b>	<b>19.19 / 1</b>	<b>PEPSI COLA BOTTLING GROUP 2750 W CARDINAL DR BEAUMONT TX 77705</b>	<b>LPST</b>
<b>LPST ID:</b>	98272	<b>Nearest City:</b>	BEAUMONT			
<b>PST ID:</b>		<b>Site Name (Map):</b>	PEPSI COLA BOTTLING GROUP			
<b>Facility ID:</b>	21775	<b>Phys Addr (Map):</b>	2750 W CARDINAL DR			
<b>Site Name:</b>	PEPSI COLA BOTTLING GROUP	<b>City (Map):</b>	BEAUMONT			
<b>Site Address:</b>	2750 W CARDINAL DR	<b>County (Map):</b>	JEFFERSON			
<b>City Name:</b>	BEAUMONT	<b>ZIP Code (Map):</b>	77705			

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>ZIP Code:</b>	77705	<b>Lat DD (Map):</b>	30.033333
<b>County Name:</b>	JEFFERSON	<b>Long DD (Map):</b>	-94.1
<b>Addr Desc (Map):</b>	W CARDINAL DR		
<b>Source:</b>	TCEQ LPST Report; TCEQ Map Data		
<b>Note:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>		

#### TCEQ LPST Report

<b>Ref No:</b>	RN100571512	<b>Reported Date:</b>	03/12/1991
<b>Closure Date:</b>	02/13/1992	<b>Entered Date:</b>	03/14/1991
<b>Discovered Date:</b>	03/12/1991	<b>TCEQ Region:</b>	REGION 10 - BEAUMONT
<b>Rem Program:</b>	LPST	<b>Project Manager:</b>	HWELCH
<b>Program:</b>	2 - REGION		
<b>Corrective Action Status:</b>	6A - FINAL CONCURRENCE ISSUED		
<b>Priority Status:</b>	4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP		

#### TCEQ Map Data

<b>Region:</b>	REGION 10 - BEAUMONT	<b>Horz Meth:</b>	UNKNOWN
<b>X:</b>	-94.1	<b>Horz Acc:</b>	-9999
<b>Y:</b>	30.033333	<b>Horz Org:</b>	TCEQ
<b>Horz Ref:</b>	OTHER	<b>Horz Datum:</b>	NAD83
<b>Horz Date:</b>	19910314	<b>Horz Desc:</b>	

<a href="#">15</a>	3 of 5	W	0.10 / 508.68	19.19 / 1	PEPSI-COLA BOTTLING GROUP 2750 W CARDINAL DR BEAUMONT TX 77705	UST
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<b>PST ID No:</b>	21775	<b>Contact First Name:</b>	B
<b>Facility Name:</b>	PEPSI-COLA BOTTLING GROUP	<b>Contact Middle Nm:</b>	
<b>Facility Type:</b>	UNKNOWN	<b>Contact Last Name:</b>	FRITZ
<b>Fac Begin Date:</b>	09/01/1987	<b>Contact Title:</b>	MGR
<b>Facility Status:</b>	INACTIVE	<b>Contact Organization:</b>	PEPSI-COLA BOTTLING GROUP
<b>Fac Exempt Status:</b>	No	<b>Phone No Area Cd:</b>	409
<b>Records Off Site:</b>	No	<b>Phone No:</b>	8422111
<b>No of Active USTs:</b>	0	<b>Phone No Ext:</b>	0
<b>No of Active ASTs:</b>	0	<b>Facility ID:</b>	89839
<b>UST Fin Assu Req:</b>	No	<b>Additional ID:</b>	268771922002152
<b>Site Addr Delivery:</b>	2750 W CARDINAL DR	<b>Mail Addr Delivery:</b>	
<b>Site Addr City Nm:</b>	BEAUMONT	<b>Mail Addr Int Del:</b>	
<b>Site Addr Zip Ext:</b>	4538	<b>Mail Addr City Nm:</b>	
<b>Site Loc City:</b>		<b>Mail Addr State Cd:</b>	
<b>Site Location Zip:</b>	77705	<b>Mail Addr Zip:</b>	
<b>TCEQ Region:</b>	10	<b>Mail Addr Zip Ext:</b>	
<b>County:</b>	JEFFERSON	<b>Fax No Area Cd:</b>	
<b>Fac Not Inspect:</b>	No	<b>Fax No:</b>	
<b>Fac Not Insp Rsn:</b>		<b>Fax No Ext:</b>	
<b>Fac Not Insp Rsn2:</b>		<b>Email Address:</b>	
<b>Site Addr State Code:</b>	TX	<b>Addr Deliverable:</b>	
<b>Site Address Zip Code:</b>	77705		
<b>Latitude(Map):</b>			
<b>Longitude(Map):</b>			
<b>Facility Name(Map):</b>			
<b>Address(Map):</b>			
<b>City(Map):</b>			
<b>State(Map):</b>			
<b>Zip(Map):</b>			
<b>County(Map):</b>			
<b>Site Location Description:</b>	Petroleum Storage Tank(Raw Data); Inactive USTs		
<b>Data Source:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):		
<b>Note:</b>			

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\_SEARCH  
 Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/  
 Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf

#### Application Information

<b>Applicatn Rec Date:</b>	05/08/1986	<b>Signature Title:</b>	AREA MGR
<b>Signature Date:</b>	04/02/1986	<b>Signature Role:</b>	
<b>Signature Company:</b>		<b>Signature First Nm:</b>	W
<b>Enforcement Action:</b>		<b>Signature Mid Nm:</b>	
<b>Enforce Action Dt:</b>		<b>Signature Last Nm:</b>	ROSENQUIST

#### Owner

<b>Owner CN:</b>	CN602933699	<b>Mail Addr (Delivery):</b>	
<b>Owner First Name:</b>		<b>Mail Addr (Int Deliv):</b>	
<b>Middle Name:</b>		<b>Mai City:</b>	
<b>Comp/Own Last Nm:</b>	PEPSI-COLA METROPOLITAN BOTTLING COMPANY INC	<b>Mail State:</b>	
<b>Owner Eff Begin Date:</b>	09/01/1987	<b>Mail Zip:</b>	
<b>Owner Type Code:</b>	CO	<b>Mail Zip Ext:</b>	
<b>Owner Type:</b>	Corporation/Company	<b>Phone Area Code:</b>	
<b>State Tax ID:</b>		<b>Phone No:</b>	
<b>Contact Role:</b>		<b>Phone Ext:</b>	
<b>Contact First Name:</b>		<b>Fax Area Code:</b>	
<b>Contact Middle Name:</b>		<b>Fax No:</b>	
<b>Contact Last Name:</b>		<b>Fax Ext:</b>	
<b>Contact Title:</b>		<b>Email:</b>	
<b>Contact Orgn Name:</b>			

#### Tank Information

<b>Tank ID:</b>	1	<b>No of Compartments:</b>	1
<b>Installation Date:</b>	08/31/1987	<b>Registration Date:</b>	05/08/1986
<b>Capacity (gal):</b>	6000	<b>Empty:</b>	NO
<b>Status:</b>	REMOVED FROM GROUND	<b>Status Begin Date:</b>	03/12/1991
<b>Internal Protection:</b>		<b>Regulatory Status:</b>	FULLY REGULATED
<b>Design Single Wall:</b>	YES	<b>Design Double Wall:</b>	NO
<b>Piping Dsgn Sngl Wll:</b>	YES	<b>Piping Dsgn Dble Wll:</b>	NO
<b>UST ID:</b>	55897		

#### Tank Material

<b>Steel:</b>	YES
<b>FRP (Fibergla Reinfor Plastic):</b>	NO
<b>Composite (Steel w/Ext FRP):</b>	NO
<b>Concrete:</b>	NO
<b>Steel w/External Jacket:</b>	NO
<b>Steel w/External Polyurethane:</b>	NO

#### Tank External Containment

<b>Factory-Built Nonmetal Jacket:</b>	NO
<b>Synth Tnk Pit/Pipe-Trench Lnr:</b>	NO
<b>Tank Vault/Rigid Trench Liner:</b>	NO

#### Tank Corrosion Protection Method

<b>External Dielectric:</b>	NO
<b>Cathodic Protection-Fact Inst:</b>	NO



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Cathodic Protection-Field Inst:		NO				
Composite Tank:		NO				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
<b><u>UST Tank Compartment</u></b>						
UST Comprt ID:	145663				Substance Stored 1:	DIESEL
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	6000				Substance Stored 3:	
<b><u>Compartment Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		S				
Piping Type Description:		Suction				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Piping Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

#### Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

#### Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	01/04/1991

#### Inactive UST Information

Fac ID:	21775	Own Cont F Name:	
Tank ID:	1	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	6000	Own Mailing Address:	
Facility Name:	PEPSI-COLA BOTTLING GROUP	Own Cont City:	
Facility Address:	2750 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Facility Billing Contacts

AR No:	
AR No Suffix(U=UST fee code):	
AR No Suffix(A=AST fee code):	
Contact First Name:	CHRIS
Contact Middle Name:	
Contact Last Name:	VAN HORN
Contact Title:	
Contact Organization Name:	PEPSI-COLA METROPOLITAN BOTTLING COMPANY INC
Mailing Address (Delivery):	2750 W CARDINAL DR
Mailing Addr (Int Delivery):	
Mailing City:	BEAUMONT
Mailing State:	TX
Mailing Zip:	77705

99 [esisinfo.com](https://www.esisinfo.com) | Environmental Risk Information Services Order No: 24020200347

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Location Description:** 2750 W Cardinal Dr, Beaumont, TX  
**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): [https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
 Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
 Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

#### Owner Information

<b>Owner Name:</b>	PEPSICO INC	<b>Mailing:</b>
<b>Own Optional Name:</b>		<b>Mail Building Addr:</b>
<b>Owner Bankrupt Cd:</b>		<b>Mail PO Box Addr:</b>
<b>Tax ID:</b>	11315843026	<b>Mail Addr City:</b>
<b>Business Type:</b>	Unknown	<b>Mail Addr State:</b>
<b>Phone No:</b>		<b>Mail Addr Zip5:</b>
<b>Fax No:</b>		<b>Mail Addr Zip4:</b>
<b>Email Address:</b>		<b>Mail Addr Country:</b>

#### Operator Information

<b>Operator Name:</b>	PEPSICO INC	<b>Mailing:</b>
<b>Oper Optional Name:</b>		<b>Mail Building Addr:</b>
<b>Bankruptcy Code:</b>		<b>Mail PO Box Addr:</b>
<b>Tax ID:</b>	11315843026	<b>Mail Addr City:</b>
<b>Business Type:</b>	Unknown	<b>Mail Addr State:</b>
<b>Phone No:</b>		<b>Mail Addr Zip5:</b>
<b>Fax No:</b>		<b>Mail Addr Zip4:</b>
<b>Email Address:</b>		<b>Mail Addr Country:</b>

#### Contact Information

<b>Contact Name:</b>	HOLLEY	<b>Mailing Address:</b>	2750 W CARDINAL DR
<b>Contact Optional:</b>	ED	<b>Mail Building Addr:</b>	
<b>Contact Title:</b>	ENVIRONMENTAL MANAGER	<b>Mail PO Box Addr:</b>	
<b>Contact Role:</b>	PRICONT	<b>Mail Addr City:</b>	BEAUMONT
<b>Phone No:</b>	1-409-8422111	<b>Mail Addr State:</b>	TX
<b>Fax No:</b>		<b>Mail Addr Zip5:</b>	77705
<b>Email Address:</b>		<b>Mail Addr Zip4:</b>	4538

<a href="#">16</a>	1 of 20	SE	0.10 / 509.28	15.47 / -3	GENERAL ELECTRIC INTL INC - BEAUMONT COATINGS CENTER 1490 W CARDINAL DR BEAUMONT TX 77705	RCRA NON GEN
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**EPA Handler ID:** TXD060720026  
**Gen Status Universe:** No Report  
**Contact Name:** BRENT WEESNER  
**Contact Address:** 8800 WALLISVILLE RD , , HOUSTON , TX, 77029 , US  
**Contact Phone No and Ext:** 713-672-3654  
**Contact Email:**  
**Contact Country:** US  
**County Name:** JEFFERSON  
**EPA Region:** 06  
**Land Type:** Private  
**Receive Date:** 20111228  
**Location Latitude:**  
**Location Longitude:**

#### Violation/Evaluation Summary

**Note:** VIOLATION or UNDETERMINED: There are VIOLATION or UNDETERMINED details or records associated with this facility (EPA ID) in the Compliance Monitoring and Enforcement table dated Oct, 2023.



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Violation Details

**Found Violation:** Yes  
**Citation:**  
**Violation Short Description:** Generators - Manifest  
**Violation Type:** 262.B  
**Violation Determined Date:** 20030730  
**Scheduled Compliance Date:**  
**Return to Compliance:** Documented  
**Actual Return to Compl:** 20030822  
**Violation Responsible Agency:** State

#### Enforcement Details

**Enforcement Type:** 110  
**Enforcement Type Description:** VERBAL INFORMAL  
**Enforcement Action Date:** 20030826  
**Enf Disposition Status:**  
**Disposition Status Date:**  
**Enforcement Lead Agency:** State  
**Proposed Penalty Amount:**  
**Final Amount:**  
**Paid Amount:**

#### Evaluation Details

**Evaluation Start Date:** 20030730  
**Evaluation Type Description:** COMPLIANCE EVALUATION INSPECTION  
**Violation Short Description:** Generators - Manifest  
**Return to Compliance Date:** 20030822  
**Evaluation Agency:** State

#### Handler Summary

**Importer Activity:** No  
**Mixed Waste Generator:** No  
**Transporter Activity:** No  
**Transfer Facility:** No  
**Onsite Burner Exemption:** No  
**Furnace Exemption:** No  
**Underground Injection Activity:** No  
**Commercial TSD:** No  
**Used Oil Transporter:** No  
**Used Oil Transfer Facility:** No  
**Used Oil Processor:** No  
**Used Oil Refiner:** No  
**Used Oil Burner:** No  
**Used Oil Market Burner:** No  
**Used Oil Spec Marketer:** No

#### Hazardous Waste Handler Details

**Sequence No:** 1  
**Receive Date:** 19800818  
**Handler Name:** GENERAL ELECTRIC CO  
**Source Type:** Notification  
**Federal Waste Generator Code:** 1  
**Generator Code Description:** Large Quantity Generator

#### Waste Code Details

**Hazardous Waste Code:** D000

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Waste Code Description:</b>		DESCRIPTION				
<b>Hazardous Waste Code:</b>		D001				
<b>Waste Code Description:</b>		IGNITABLE WASTE				
<b>Hazardous Waste Code:</b>		D002				
<b>Waste Code Description:</b>		CORROSIVE WASTE				
<b>Hazardous Waste Code:</b>		F001				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F002				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F003				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F005				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F017				
<b>Waste Code Description:</b>		DESCRIPTION				
<b>Hazardous Waste Code:</b>		P049				
<b>Waste Code Description:</b>		DITHIOBIURET (OR) THIOIMIDODICARBONIC DIAMIDE [(H <sub>2</sub> N)C(S)] <sub>2</sub> NH				
<b>Hazardous Waste Code:</b>		P071				
<b>Waste Code Description:</b>		METHYL PARATHION (OR) PHOSPHOROTHIOIC ACID, O,O,-DIMETHYL O-(4-NITROPHENYL) ESTER				
<b>Hazardous Waste Code:</b>		P102				
<b>Waste Code Description:</b>		2-PROPYN-1-OL (OR) PROPARGYL ALCOHOL				
<b>Hazardous Waste Code:</b>		U002				
<b>Waste Code Description:</b>		2-PROPANONE (I) (OR) ACETONE (I)				
<b>Hazardous Waste Code:</b>		U013				
<b>Waste Code Description:</b>		DESCRIPTION				
<b>Hazardous Waste Code:</b>		U075				
<b>Waste Code Description:</b>		DICHLORODIFLUOROMETHANE (OR) METHANE, DICHLORODIFLUORO-				
<b>Hazardous Waste Code:</b>		U121				
<b>Waste Code Description:</b>		METHANE, TRICHLOROFLUORO- (OR) TRICHLOROMONOFUOROMETHANE				
<b>Hazardous Waste Code:</b>		U159				
<b>Waste Code Description:</b>		2-BUTANONE (I,T) (OR) METHYL ETHYL KETONE (MEK) (I,T)				

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Hazardous Waste Code:</b>		U161				
<b>Waste Code Description:</b>		4-METHYL-2-PENTANONE (I) (OR) METHYL ISOBUTYL KETONE (I) (OR) PENTANOL, 4-METHYL-				
<b>Hazardous Waste Code:</b>		U210				
<b>Waste Code Description:</b>		ETHENE, TETRACHLORO- (OR) TETRACHLOROETHYLENE				
<b>Hazardous Waste Code:</b>		U220				
<b>Waste Code Description:</b>		BENZENE, METHYL- (OR) TOLUENE				
<b>Hazardous Waste Code:</b>		U239				
<b>Waste Code Description:</b>		BENZENE, DIMETHYL- (I,T) (OR) XYLENE (I)				

**Hazardous Waste Handler Details**

**Sequence No:** 1  
**Receive Date:** 19900301  
**Handler Name:** GENERAL ELECTRIC CO  
**Source Type:** Annual/Biennial Report  
**Federal Waste Generator Code:** 1  
**Generator Code Description:** Large Quantity Generator

**Hazardous Waste Handler Details**

**Sequence No:** 2  
**Receive Date:** 19920819  
**Handler Name:** GENERAL ELECTRIC COMPANY  
**Source Type:** Annual/Biennial Report  
**Federal Waste Generator Code:** 1  
**Generator Code Description:** Large Quantity Generator

**Hazardous Waste Handler Details**

**Sequence No:** 3  
**Receive Date:** 19940301  
**Handler Name:** GENERAL ELECTRIC COMPANY  
**Source Type:** Annual/Biennial Report  
**Federal Waste Generator Code:** 1  
**Generator Code Description:** Large Quantity Generator

**Hazardous Waste Handler Details**

**Sequence No:** 4  
**Receive Date:** 19960301  
**Handler Name:** GENERAL ELECTRIC COMPANY  
**Source Type:** Annual/Biennial Report  
**Federal Waste Generator Code:** 1  
**Generator Code Description:** Large Quantity Generator

**Hazardous Waste Handler Details**

**Sequence No:** 5  
**Receive Date:** 20000125  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC. (GEI  
**Source Type:** Annual/Biennial Report  
**Federal Waste Generator Code:** 1  
**Generator Code Description:** Large Quantity Generator

**Hazardous Waste Handler Details**

**Sequence No:** 6  
**Receive Date:** 20020301  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Source Type:</b>		Annual/Biennial Report				
<b>Federal Waste Generator Code:</b>		1				
<b>Generator Code Description:</b>		Large Quantity Generator				
<b><u>Hazardous Waste Handler Details</u></b>						
<b>Sequence No:</b>		2				
<b>Receive Date:</b>		20030808				
<b>Handler Name:</b>		GENERAL ELECTRIC INTERNATIONAL INC				
<b>Source Type:</b>		Notification				
<b>Federal Waste Generator Code:</b>		1				
<b>Generator Code Description:</b>		Large Quantity Generator				
<b><u>Waste Code Details</u></b>						
<b>Hazardous Waste Code:</b>		D001				
<b>Waste Code Description:</b>		IGNITABLE WASTE				
<b>Hazardous Waste Code:</b>		D002				
<b>Waste Code Description:</b>		CORROSIVE WASTE				
<b>Hazardous Waste Code:</b>		D007				
<b>Waste Code Description:</b>		CHROMIUM				
<b>Hazardous Waste Code:</b>		D018				
<b>Waste Code Description:</b>		BENZENE				
<b>Hazardous Waste Code:</b>		D035				
<b>Waste Code Description:</b>		METHYL ETHYL KETONE				
<b>Hazardous Waste Code:</b>		D039				
<b>Waste Code Description:</b>		TETRACHLOROETHYLENE				
<b>Hazardous Waste Code:</b>		F001				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F003				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F005				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		U002				
<b>Waste Code Description:</b>		2-PROPANONE (I) (OR) ACETONE (I)				
<b>Hazardous Waste Code:</b>		U226				
<b>Waste Code Description:</b>		ETHANE, 1,1,1-TRICHLORO- (OR) METHYL CHLOROFORM				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
<b>Sequence No:</b>	7					
<b>Receive Date:</b>	20040301					
<b>Handler Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC					
<b>Source Type:</b>	Annual/Biennial Report					
<b>Federal Waste Generator Code:</b>	1					
<b>Generator Code Description:</b>	Large Quantity Generator					
 <b><u>Hazardous Waste Handler Details</u></b>						
<b>Sequence No:</b>	3					
<b>Receive Date:</b>	20050224					
<b>Handler Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC					
<b>Source Type:</b>	Notification					
<b>Federal Waste Generator Code:</b>	1					
<b>Generator Code Description:</b>	Large Quantity Generator					
 <b><u>Waste Code Details</u></b>						
<b>Hazardous Waste Code:</b>	D001					
<b>Waste Code Description:</b>	IGNITABLE WASTE					
<b>Hazardous Waste Code:</b>	D002					
<b>Waste Code Description:</b>	CORROSIVE WASTE					
<b>Hazardous Waste Code:</b>	D007					
<b>Waste Code Description:</b>	CHROMIUM					
<b>Hazardous Waste Code:</b>	D018					
<b>Waste Code Description:</b>	BENZENE					
<b>Hazardous Waste Code:</b>	D035					
<b>Waste Code Description:</b>	METHYL ETHYL KETONE					
<b>Hazardous Waste Code:</b>	D039					
<b>Waste Code Description:</b>	TETRACHLOROETHYLENE					
<b>Hazardous Waste Code:</b>	F001					
<b>Waste Code Description:</b>	THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.					
<b>Hazardous Waste Code:</b>	F003					
<b>Waste Code Description:</b>	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.					
<b>Hazardous Waste Code:</b>	F005					
<b>Waste Code Description:</b>	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.					
<b>Hazardous Waste Code:</b>	U002					
<b>Waste Code Description:</b>	2-PROPANONE (I) (OR) ACETONE (I)					
<b>Hazardous Waste Code:</b>	U226					



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Waste Code Description:		ETHANE, 1,1,1-TRICHLORO- (OR) METHYL CHLOROFORM				
<u>Hazardous Waste Handler Details</u>						
Sequence No:		4				
Receive Date:		20051129				
Handler Name:		GENERAL ELECTRIC INTERNATIONAL INC				
Source Type:		Notification				
Federal Waste Generator Code:		1				
Generator Code Description:		Large Quantity Generator				
<u>Waste Code Details</u>						
Hazardous Waste Code:		D001				
Waste Code Description:		IGNITABLE WASTE				
Hazardous Waste Code:		D002				
Waste Code Description:		CORROSIVE WASTE				
Hazardous Waste Code:		D007				
Waste Code Description:		CHROMIUM				
Hazardous Waste Code:		D018				
Waste Code Description:		BENZENE				
Hazardous Waste Code:		D035				
Waste Code Description:		METHYL ETHYL KETONE				
Hazardous Waste Code:		D039				
Waste Code Description:		TETRACHLOROETHYLENE				
Hazardous Waste Code:		F001				
Waste Code Description:		THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
Hazardous Waste Code:		F003				
Waste Code Description:		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
Hazardous Waste Code:		F005				
Waste Code Description:		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
Hazardous Waste Code:		U002				
Waste Code Description:		2-PROPANONE (I) (OR) ACETONE (I)				
Hazardous Waste Code:		U226				
Waste Code Description:		ETHANE, 1,1,1-TRICHLORO- (OR) METHYL CHLOROFORM				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Receive Date:</b>		20060301				
<b>Handler Name:</b>		GENERAL ELECTRIC INTERNATIONAL INC				
<b>Source Type:</b>		Annual/Biennial Report				
<b>Federal Waste Generator Code:</b>		1				
<b>Generator Code Description:</b>		Large Quantity Generator				
<b><u>Hazardous Waste Handler Details</u></b>						
<b>Sequence No:</b>		5				
<b>Receive Date:</b>		20070118				
<b>Handler Name:</b>		GENERAL ELECTRIC INTERNATIONAL INC				
<b>Source Type:</b>		Notification				
<b>Federal Waste Generator Code:</b>		3				
<b>Generator Code Description:</b>		Very Small Quantity Generator				
<b><u>Waste Code Details</u></b>						
<b>Hazardous Waste Code:</b>		D001				
<b>Waste Code Description:</b>		IGNITABLE WASTE				
<b>Hazardous Waste Code:</b>		D002				
<b>Waste Code Description:</b>		CORROSIVE WASTE				
<b>Hazardous Waste Code:</b>		D007				
<b>Waste Code Description:</b>		CHROMIUM				
<b>Hazardous Waste Code:</b>		D018				
<b>Waste Code Description:</b>		BENZENE				
<b>Hazardous Waste Code:</b>		D035				
<b>Waste Code Description:</b>		METHYL ETHYL KETONE				
<b>Hazardous Waste Code:</b>		D039				
<b>Waste Code Description:</b>		TETRACHLOROETHYLENE				
<b>Hazardous Waste Code:</b>		F001				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F003				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F005				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		U002				
<b>Waste Code Description:</b>		2-PROPANONE (I) (OR) ACETONE (I)				
<b>Hazardous Waste Code:</b>		U226				
<b>Waste Code Description:</b>		ETHANE, 1,1,1-TRICHLORO- (OR) METHYL CHLOROFORM				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Hazardous Waste Handler Details

**Sequence No:** 6  
**Receive Date:** 20070219  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC  
**Source Type:** Notification  
**Federal Waste Generator Code:** 3  
**Generator Code Description:** Very Small Quantity Generator

#### Waste Code Details

**Hazardous Waste Code:** D001  
**Waste Code Description:** IGNITABLE WASTE

**Hazardous Waste Code:** D002  
**Waste Code Description:** CORROSIVE WASTE

**Hazardous Waste Code:** D007  
**Waste Code Description:** CHROMIUM

**Hazardous Waste Code:** D018  
**Waste Code Description:** BENZENE

**Hazardous Waste Code:** D035  
**Waste Code Description:** METHYL ETHYL KETONE

**Hazardous Waste Code:** D039  
**Waste Code Description:** TETRACHLOROETHYLENE

**Hazardous Waste Code:** F001  
**Waste Code Description:** THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

**Hazardous Waste Code:** F003  
**Waste Code Description:** THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

**Hazardous Waste Code:** F005  
**Waste Code Description:** THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

**Hazardous Waste Code:** U002  
**Waste Code Description:** 2-PROPANONE (I) (OR) ACETONE (I)

**Hazardous Waste Code:** U226  
**Waste Code Description:** ETHANE, 1,1,1-TRICHLORO- (OR) METHYL CHLOROFORM

#### Hazardous Waste Handler Details

**Sequence No:** 7  
**Receive Date:** 20090728  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Source Type:</b>		Notification				
<b>Federal Waste Generator Code:</b>		3				
<b>Generator Code Description:</b>		Very Small Quantity Generator				
<b><u>Waste Code Details</u></b>						
<b>Hazardous Waste Code:</b>		D001				
<b>Waste Code Description:</b>		IGNITABLE WASTE				
<b>Hazardous Waste Code:</b>		D002				
<b>Waste Code Description:</b>		CORROSIVE WASTE				
<b>Hazardous Waste Code:</b>		D007				
<b>Waste Code Description:</b>		CHROMIUM				
<b>Hazardous Waste Code:</b>		D018				
<b>Waste Code Description:</b>		BENZENE				
<b>Hazardous Waste Code:</b>		D035				
<b>Waste Code Description:</b>		METHYL ETHYL KETONE				
<b>Hazardous Waste Code:</b>		D039				
<b>Waste Code Description:</b>		TETRACHLOROETHYLENE				
<b>Hazardous Waste Code:</b>		F001				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F003				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F005				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		U002				
<b>Waste Code Description:</b>		2-PROPANONE (I) (OR) ACETONE (I)				
<b>Hazardous Waste Code:</b>		U226				
<b>Waste Code Description:</b>		ETHANE, 1,1,1-TRICHLORO- (OR) METHYL CHLOROFORM				

#### **Hazardous Waste Handler Details**

**Sequence No:** 8  
**Receive Date:** 20090804  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC  
**Source Type:** Notification  
**Federal Waste Generator Code:** 2  
**Generator Code Description:** Small Quantity Generator

#### **Waste Code Details**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Hazardous Waste Code:</b> <b>Waste Code Description:</b>		D001 IGNITABLE WASTE				
<b>Hazardous Waste Code:</b> <b>Waste Code Description:</b>		D002 CORROSIVE WASTE				
<b>Hazardous Waste Code:</b> <b>Waste Code Description:</b>		D007 CHROMIUM				
<b>Hazardous Waste Code:</b> <b>Waste Code Description:</b>		D018 BENZENE				
<b>Hazardous Waste Code:</b> <b>Waste Code Description:</b>		D035 METHYL ETHYL KETONE				
<b>Hazardous Waste Code:</b> <b>Waste Code Description:</b>		D039 TETRACHLOROETHYLENE				
<b>Hazardous Waste Code:</b> <b>Waste Code Description:</b>		F001 THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b> <b>Waste Code Description:</b>		F003 THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b> <b>Waste Code Description:</b>		F005 THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b> <b>Waste Code Description:</b>		U002 2-PROPANONE (I) (OR) ACETONE (I)				
<b>Hazardous Waste Code:</b> <b>Waste Code Description:</b>		U226 ETHANE, 1,1,1-TRICHLORO- (OR) METHYL CHLOROFORM				

#### **Hazardous Waste Handler Details**

**Sequence No:** 9  
**Receive Date:** 20090821  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC  
**Source Type:** Notification  
**Federal Waste Generator Code:** 2  
**Generator Code Description:** Small Quantity Generator

#### **Waste Code Details**

**Hazardous Waste Code:** D001  
**Waste Code Description:** IGNITABLE WASTE  
  
**Hazardous Waste Code:** D002  
**Waste Code Description:** CORROSIVE WASTE



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Hazardous Waste Code:</b>		D007				
<b>Waste Code Description:</b>		CHROMIUM				
<b>Hazardous Waste Code:</b>		D018				
<b>Waste Code Description:</b>		BENZENE				
<b>Hazardous Waste Code:</b>		D035				
<b>Waste Code Description:</b>		METHYL ETHYL KETONE				
<b>Hazardous Waste Code:</b>		D039				
<b>Waste Code Description:</b>		TETRACHLOROETHYLENE				
<b>Hazardous Waste Code:</b>		F001				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F003				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F005				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		U002				
<b>Waste Code Description:</b>		2-PROPANONE (I) (OR) ACETONE (I)				
<b>Hazardous Waste Code:</b>		U226				
<b>Waste Code Description:</b>		ETHANE, 1,1,1-TRICHLORO- (OR) METHYL CHLOROFORM				

#### Hazardous Waste Handler Details

**Sequence No:** 11  
**Receive Date:** 20091006  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC  
**Source Type:** Notification  
**Federal Waste Generator Code:** 2  
**Generator Code Description:** Small Quantity Generator

#### Waste Code Details

**Hazardous Waste Code:** D001  
**Waste Code Description:** IGNITABLE WASTE  
  
**Hazardous Waste Code:** D002  
**Waste Code Description:** CORROSIVE WASTE  
  
**Hazardous Waste Code:** D007  
**Waste Code Description:** CHROMIUM  
  
**Hazardous Waste Code:** D018  
**Waste Code Description:** BENZENE

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Hazardous Waste Code:</b>		D035				
<b>Waste Code Description:</b>		METHYL ETHYL KETONE				
<b>Hazardous Waste Code:</b>		D039				
<b>Waste Code Description:</b>		TETRACHLOROETHYLENE				
<b>Hazardous Waste Code:</b>		F001				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F003				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F005				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		U002				
<b>Waste Code Description:</b>		2-PROPANONE (I) (OR) ACETONE (I)				
<b>Hazardous Waste Code:</b>		U226				
<b>Waste Code Description:</b>		ETHANE, 1,1,1-TRICHLORO- (OR) METHYL CHLOROFORM				

#### Hazardous Waste Handler Details

**Sequence No:** 13  
**Receive Date:** 20111228  
**Handler Name:** GENERAL ELECTRIC INTL INC - BEAUMONT COATINGS CENTER  
**Source Type:** Notification  
**Federal Waste Generator Code:** N  
**Generator Code Description:** Not a Generator, Verified

#### Waste Code Details

**Hazardous Waste Code:** D001  
**Waste Code Description:** IGNITABLE WASTE

**Hazardous Waste Code:** D002  
**Waste Code Description:** CORROSIVE WASTE

**Hazardous Waste Code:** D007  
**Waste Code Description:** CHROMIUM

**Hazardous Waste Code:** D018  
**Waste Code Description:** BENZENE

**Hazardous Waste Code:** D035  
**Waste Code Description:** METHYL ETHYL KETONE

**Hazardous Waste Code:** D039  
**Waste Code Description:** TETRACHLOROETHYLENE

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
<b>Hazardous Waste Code:</b>		F003				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		F005				
<b>Waste Code Description:</b>		THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<b>Hazardous Waste Code:</b>		U002				
<b>Waste Code Description:</b>		2-PROPANONE (I) (OR) ACETONE (I)				
 <b><u>Owner/Operator Details</u></b>						
<b>Owner/Operator Ind:</b>	Current Operator			<b>Street No:</b>	1490	
<b>Type:</b>	Private			<b>Street 1:</b>	W CARDINAL DR	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20090728			<b>City:</b>	BEAUMONT	
<b>Date Ended Current:</b>				<b>State:</b>	TX	
<b>Phone:</b>	713-672-3500			<b>Country:</b>	US	
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	77705	
<b>Owner/Operator Ind:</b>	Current Operator			<b>Street No:</b>	8800	
<b>Type:</b>	Private			<b>Street 1:</b>	WALLISVILLE RD	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20091006			<b>City:</b>	HOUSTON	
<b>Date Ended Current:</b>				<b>State:</b>	TX	
<b>Phone:</b>	713-672-3500			<b>Country:</b>	US	
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	77029	
<b>Owner/Operator Ind:</b>	Current Operator			<b>Street No:</b>	1490	
<b>Type:</b>				<b>Street 1:</b>	W CARDINAL DR	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20030808			<b>City:</b>	BEAUMONT	
<b>Date Ended Current:</b>				<b>State:</b>	TX	
<b>Phone:</b>	409-842-4514			<b>Country:</b>	US	
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	77705	
<b>Owner/Operator Ind:</b>	Current Operator			<b>Street No:</b>	1490	
<b>Type:</b>	Private			<b>Street 1:</b>	W CARDINAL DR	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20090804			<b>City:</b>	BEAUMONT	
<b>Date Ended Current:</b>				<b>State:</b>	TX	
<b>Phone:</b>	713-672-3500			<b>Country:</b>	US	
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	77705	
<b>Owner/Operator Ind:</b>	Current Operator			<b>Street No:</b>	1490	
<b>Type:</b>	Private			<b>Street 1:</b>	W CARDINAL DR	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20050224			<b>City:</b>	BEAUMONT	
<b>Date Ended Current:</b>				<b>State:</b>	TX	
<b>Phone:</b>	409-842-4514			<b>Country:</b>	US	
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	77705	
<b>Owner/Operator Ind:</b>	Current Operator			<b>Street No:</b>	1490	
<b>Type:</b>	Private			<b>Street 1:</b>	W CARDINAL DR	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20051129			<b>City:</b>	BEAUMONT	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Date Ended Current:</b>				<b>State:</b>	TX	
<b>Phone:</b>	409-842-4514			<b>Country:</b>	US	
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	77705	
<b>Owner/Operator Ind:</b>	Current Owner			<b>Street No:</b>	8800	
<b>Type:</b>	Private			<b>Street 1:</b>	WALLISVILLE RD	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20091006			<b>City:</b>	HOUSTON	
<b>Date Ended Current:</b>				<b>State:</b>	TX	
<b>Phone:</b>	713-672-3500			<b>Country:</b>	US	
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	77029	
<b>Owner/Operator Ind:</b>	Current Operator			<b>Street No:</b>	1490	
<b>Type:</b>	Other			<b>Street 1:</b>	W CARDINAL DR	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20000711			<b>City:</b>	BEAUMONT	
<b>Date Ended Current:</b>				<b>State:</b>	TX	
<b>Phone:</b>				<b>Country:</b>	US	
<b>Source Type:</b>	Annual/Biennial Report			<b>Zip Code:</b>	77705	
<b>Owner/Operator Ind:</b>	Current Owner			<b>Street No:</b>		
<b>Type:</b>	Private			<b>Street 1:</b>	UNKNOWN	
<b>Name:</b>	GENERAL ELECTRIC CO			<b>Street 2:</b>		
<b>Date Became Current:</b>				<b>City:</b>	UNKNOWN	
<b>Date Ended Current:</b>				<b>State:</b>	TX	
<b>Phone:</b>	000-000-0000			<b>Country:</b>		
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	00000-0000	
<b>Owner/Operator Ind:</b>	Current Owner			<b>Street No:</b>	3135	
<b>Type:</b>				<b>Street 1:</b>	EASTON TURNPIKE	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20030808			<b>City:</b>	FAIRFIELD	
<b>Date Ended Current:</b>				<b>State:</b>	CT	
<b>Phone:</b>	713-672-3500			<b>Country:</b>	US	
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	06828	
<b>Owner/Operator Ind:</b>	Current Owner			<b>Street No:</b>	3135	
<b>Type:</b>	Private			<b>Street 1:</b>	EASTON TURNPIKE	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20051129			<b>City:</b>	FAIRFIELD	
<b>Date Ended Current:</b>				<b>State:</b>	CT	
<b>Phone:</b>	713-672-3500			<b>Country:</b>	US	
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	06828	
<b>Owner/Operator Ind:</b>	Current Owner			<b>Street No:</b>		
<b>Type:</b>	Private			<b>Street 1:</b>	8800 WALLISVILLE RD	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20111228			<b>City:</b>	HOUSTON	
<b>Date Ended Current:</b>				<b>State:</b>	TX	
<b>Phone:</b>	713-672-3500			<b>Country:</b>		
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	77029	
<b>Owner/Operator Ind:</b>	Current Owner			<b>Street No:</b>	3135	
<b>Type:</b>	Private			<b>Street 1:</b>	EASTON TURNPIKE	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20030808			<b>City:</b>	FAIRFIELD	
<b>Date Ended Current:</b>				<b>State:</b>	CT	
<b>Phone:</b>				<b>Country:</b>	US	
<b>Source Type:</b>	Annual/Biennial Report			<b>Zip Code:</b>	06828	
<b>Owner/Operator Ind:</b>	Current Owner			<b>Street No:</b>	3135	
<b>Type:</b>	Private			<b>Street 1:</b>	EASTON TURNPIKE	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20060118			<b>City:</b>	FAIRFIELD	
<b>Date Ended Current:</b>				<b>State:</b>	CT	
<b>Phone:</b>	713-672-3500			<b>Country:</b>	US	
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	06828	
<b>Owner/Operator Ind:</b>	Current Operator			<b>Street No:</b>	3135	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Type:	Private			Street 1:	W CARDINAL DR	
Name:	GENERAL ELECTRIC INTERNATIONAL INC			Street 2:		
Date Became Current:	20060118			City:	BEAUMONT	
Date Ended Current:				State:	TX	
Phone:	409-842-4514			Country:	US	
Source Type:	Notification			Zip Code:	77705	
Owner/Operator Ind:	Current Operator			Street No:		
Type:	Private			Street 1:	8800 WALLISVILLE RD	
Name:	GENERAL ELECTRIC INTERNATIONAL INC			Street 2:		
Date Became Current:	20111228			City:	HOUSTON	
Date Ended Current:				State:	TX	
Phone:	713-672-3500			Country:		
Source Type:	Notification			Zip Code:	77029	
Owner/Operator Ind:	Current Owner			Street No:	3135	
Type:	Other			Street 1:	EASTON TURNPIKE	
Name:	GENERAL ELECTRIC INTERNATIONAL INC			Street 2:		
Date Became Current:	20000711			City:	FAIRFIELD	
Date Ended Current:				State:	CT	
Phone:				Country:	US	
Source Type:	Annual/Biennial Report			Zip Code:	06828	
Owner/Operator Ind:	Current Operator			Street No:	1490	
Type:	Private			Street 1:	W CARDINAL DR	
Name:	GENERAL ELECTRIC INTERNATIONAL INC			Street 2:		
Date Became Current:	20030808			City:	BEAUMONT	
Date Ended Current:				State:	TX	
Phone:				Country:	US	
Source Type:	Annual/Biennial Report			Zip Code:	77705	
Owner/Operator Ind:	Current Owner			Street No:	1490	
Type:	Private			Street 1:	W CARDINAL DR	
Name:	GENERAL ELECTRIC INTERNATIONAL INC			Street 2:		
Date Became Current:	20090804			City:	BEAUMONT	
Date Ended Current:				State:	TX	
Phone:	713-672-3500			Country:	US	
Source Type:	Notification			Zip Code:	77705	
Owner/Operator Ind:	Current Owner			Street No:	1490	
Type:	Private			Street 1:	W CARDINAL DR	
Name:	GENERAL ELECTRIC INTERNATIONAL INC			Street 2:		
Date Became Current:	20090728			City:	BEAUMONT	
Date Ended Current:				State:	TX	
Phone:	713-672-3500			Country:	US	
Source Type:	Notification			Zip Code:	77705	
Owner/Operator Ind:	Current Operator			Street No:	8800	
Type:	Private			Street 1:	WALLISVILLE RD	
Name:	GENERAL ELECTRIC INTERNATIONAL INC			Street 2:		
Date Became Current:	20090821			City:	HOUSTON	
Date Ended Current:				State:	TX	
Phone:	713-672-3500			Country:	US	
Source Type:	Notification			Zip Code:	77029	
Owner/Operator Ind:	Current Owner			Street No:	3135	
Type:	Private			Street 1:	EASTON TURNPIKE	
Name:	GENERAL ELECTRIC INTERNATIONAL INC			Street 2:		
Date Became Current:	20050224			City:	FAIRFIELD	
Date Ended Current:				State:	CT	
Phone:	713-672-3500			Country:	US	
Source Type:	Notification			Zip Code:	06828	
Owner/Operator Ind:	Current Operator			Street No:	1490	
Type:	Private			Street 1:	W CARDINAL DR	
Name:	GENERAL ELECTRIC INTERNATIONAL INC			Street 2:		
Date Became Current:	20061024			City:	BEAUMONT	
Date Ended Current:				State:	TX	
Phone:	713-672-3500			Country:	US	



<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	77705	
<b>Owner/Operator Ind:</b>	Current Owner			<b>Street No:</b>	1490	
<b>Type:</b>	Private			<b>Street 1:</b>	W CARDINAL DR	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20061024			<b>City:</b>	BEAUMONT	
<b>Date Ended Current:</b>				<b>State:</b>	TX	
<b>Phone:</b>	713-672-3500			<b>Country:</b>	US	
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	77705	
<b>Owner/Operator Ind:</b>	Current Owner			<b>Street No:</b>	8800	
<b>Type:</b>	Private			<b>Street 1:</b>	WALLISVILLE RD	
<b>Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC			<b>Street 2:</b>		
<b>Date Became Current:</b>	20090821			<b>City:</b>	HOUSTON	
<b>Date Ended Current:</b>				<b>State:</b>	TX	
<b>Phone:</b>	713-672-3500			<b>Country:</b>	US	
<b>Source Type:</b>	Notification			<b>Zip Code:</b>	77029	

#### Historical Handler Details

**Receive Dt:** 20091006  
**Generator Code Description:** Small Quantity Generator  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC

**Receive Dt:** 20090821  
**Generator Code Description:** Small Quantity Generator  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC

**Receive Dt:** 20090804  
**Generator Code Description:** Small Quantity Generator  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC

**Receive Dt:** 20090728  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC

**Receive Dt:** 20070219  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC

**Receive Dt:** 20070118  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC

**Receive Dt:** 20060301  
**Generator Code Description:** Large Quantity Generator  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC

**Receive Dt:** 20051129  
**Generator Code Description:** Large Quantity Generator  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC

**Receive Dt:** 20050224  
**Generator Code Description:** Large Quantity Generator  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC

**Receive Dt:** 20040301  
**Generator Code Description:** Large Quantity Generator  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC

**Receive Dt:** 20030808  
**Generator Code Description:** Large Quantity Generator  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC

**Receive Dt:** 20020301  
**Generator Code Description:** Large Quantity Generator  
**Handler Name:** GENERAL ELECTRIC INTERNATIONAL INC

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Receive Dt:		20000125				
Generator Code Description:		Large Quantity Generator				
Handler Name:		GENERAL ELECTRIC INTERNATIONAL INC. (GEI				
Receive Dt:		19960301				
Generator Code Description:		Large Quantity Generator				
Handler Name:		GENERAL ELECTRIC COMPANY				
Receive Dt:		19940301				
Generator Code Description:		Large Quantity Generator				
Handler Name:		GENERAL ELECTRIC COMPANY				
Receive Dt:		19920819				
Generator Code Description:		Large Quantity Generator				
Handler Name:		GENERAL ELECTRIC COMPANY				
Receive Dt:		19900301				
Generator Code Description:		Large Quantity Generator				
Handler Name:		GENERAL ELECTRIC CO				
Receive Dt:		19800818				
Generator Code Description:		Large Quantity Generator				
Handler Name:		GENERAL ELECTRIC CO				

16	2 of 20	SE	0.10 / 509.28	15.47 / -3	FORMER BEAUMONT COATING CENTER 1490 W CARDINAL DR BEAUMONT TX 77705	IHW CORR ACTION
Program ID:	32403			Phys Addr (Map):	1490 W CARDINAL DR	
RN No:	RN103033247			City (Map):	BEAUMONT	
Address:	1490 W CARDINAL DR			Zip Code (Map):	77705	
City:	BEAUMONT			County (Map):	JEFFERSON	
Zip:	77705			Latitude (Map):	30.0341	
County:	JEFFERSON			Longitude (Map):	-94.0958	
IHWCA ID (Map):	32403			Data Source:	TCEQ IHW Corrective Actions Data; TCEQ IHWCA Open Data (Map)	
RN No (Map):	RN103033247					
RN Name:	FORMER BEAUMONT COATING CENTER					
Site Name (Map):	FORMER BEAUMONT COATING CENTER					
Location Description:	1490 W Cardinal Dr, Beaumont, TX					
Address Desc (Map):	1490 W Cardinal Dr, Beaumont, TX					
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>					

#### TCEQ IHW Corrective Actions Data

Admin Status:	INACTIVE	Soil Coc Class:	
Admin Status Dt:	6/21/2016	Soil Remediation:	
Phase:	COMPLETED WORKLOAD	Gw Coc Class:	VOCS
Phase Status Dt:	6/21/2016	Gw Remediation:	
Program:	IHWCA		

#### TCEQ Open Data - IHWCA Points

X:	-94.0958	Horz Org:	TCEQ
Y:	30.0341	Horz Datum:	NAD83
Horz Acc:	-9999	Horz Meth:	UNKNOWN
Horz Ref:	OTHER	Region:	REGION 10 - BEAUMONT
Horz Date:	20131106		
Horz Desc:			
REM Program:	Industrial and Hazardous Waste Corrective Action (IHWCA)		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<a href="#">16</a>	3 of 20	SE	0.10 / 509.28	15.47 / -3	GE BEAUMONT APPARATUS SVC CTR 1490 W CARDINAL DR BEAUMONT TX 77705	PCB
<div> <div> <b>Site ID:</b> TXD060720026  <b>Receive Date:</b>  <b>Generator:</b> No  <b>Storer:</b> No  <b>Transporter:</b> Yes  <b>Disposer:</b> No  <b>Research:</b> No  <b>Smelter:</b> No  <b>Owner Name:</b> GENERAL ELEC CO  <b>Mail Address 1:</b> 1490 W CARDINAL DR  <b>Mail Address 2:</b>  <b>Mail Street No:</b>  <b>Mail City:</b> BEAUMONT  <b>Mail State:</b> TX  <b>Mail Zip:</b> 77705  <b>Mail Country:</b> US  <b>Contact Name:</b> S L BURGE  <b>Contact Title:</b>  <b>Contact Phone:</b> 409-842-4514  <b>Contact Phone Ext:</b>  <b>Contact Email:</b> </div> <div> <b>Cert Title:</b>  <b>Cert Date:</b> 4/2/1990 12:00:00 AM  <b>Cert Name:</b>  <b>State Name:</b> TEXAS  <b>Region:</b> 06  <b>GIS Data Origin:</b> Auto-Geocoded  <b>Latitude:</b> 30.033815  <b>Longitude:</b> -94.096141 </div> </div>						
<a href="#">16</a>	4 of 20	SE	0.10 / 509.28	15.47 / -3	BEAUMONT COATINGS CENTER 1490 W CARDINAL DR 1490 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	HIST RCRA NONRCRA
<div> <div> <b>SWR No:</b> 32403  <b>EPA ID:</b> TXD060720026  <b>Registratn Status:</b> INACTIVE  <b>Site County:</b> JEFFERSON  <b>Receiver:</b> NO  <b>Generator:</b> YES  <b>Original Source:</b>  <b>Note:</b> Inactive Regulated RCRA Generator Facilities  Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):  <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a>  Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a>  Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a> </div> <div> <b>Gen Type:</b>  <b>Gen Size:</b> SQG  <b>Transporter:</b> NO  <b>Transports Class 1:</b>  <b>Transports Class H:</b> 04 </div> </div>						
<a href="#">16</a>	5 of 20	SE	0.10 / 509.28	15.47 / -3	GENERAL ELECTRIC INTERNATIONAL BEAUMONT SERVICE CENTER 1490 W CARDINAL DR 1490 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	APAR
<div> <div> <b>RN No:</b> RN103033247  <b>County:</b> JEFFERSON  <b>Report Source:</b>  <b>Note:</b> VCP Affected Property Assessment Reports Locations  Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):  <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a>  Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a>  Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a> </div> <div> <b>Degrees Lat:</b>  <b>Degrees Long:</b> </div> </div>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**VCP-CA Affected Property Assessment Reports Locations**

<b>Site No:</b>	32403	<b>Comm ID:</b>	19427261
<b>Site Status:</b>	INACTIVE	<b>Com Type:</b>	APAR
<b>Program Name:</b>	IHW CORRECTIVE ACTION	<b>Com Rec Date:</b>	6/9/2015
<b>Corr Action Status:</b>	COMPLETED WORKLOAD		
<b>Program Site Name:</b>	FORMER BEAUMONT COATING CENTER		
<b>Type of Site:</b>	PROPERTY COMMERCIAL		

**VCP-CA Affected Property Assessment, Chemicals of Concern Report**

<b>Comm Type:</b>	APAR
<b>Comm Rec Date:</b>	6/9/2015
<b>Program Area:</b>	IHW CORRECTIVE ACTION
<b>COCs Identified:</b>	

<a href="#">16</a>	6 of 20	SE	0.10 / 509.28	15.47 / -3	GENERAL ELECTRIC INTERNATIONAL BEAUMONT SERVICE CENTER 1490 W CARDINAL DR , BEAUMONT , TX 77705 1490 W Cardinal Dr, Beaumont, TX TX	NOV
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<b>RN No:</b>	RN103033247	<b>Near City:</b>	BEAUMONT
<b>TCEQ Region:</b>		<b>Lat Dec Coord No:</b>	30.0341
<b>County (OD):</b>		<b>Long Dec Coord No:</b>	-94.0958
<b>Physical City (OD):</b>		<b>Latitude (OD):</b>	
<b>Physical Zip (OD):</b>		<b>Longitude (OD):</b>	
<b>Regulated Entity Name (OD):</b>			
<b>Physical Location (OD):</b>			
<b>Address:</b>	1490 W CARDINAL DR , BEAUMONT , TX 77705		
<b>Physical Location:</b>	1490 W Cardinal Dr, Beaumont, TX		
<b>Data Source:</b>	TCEQ NOV (Info Request)		

**Violation Details**

<b>Track ID:</b>	97733
<b>Customer Cn No:</b>	CN600132070
<b>Customer:</b>	General Electric International, Inc.
<b>Contact:</b>	
<b>Contact Title:</b>	
<b>Investigation No:</b>	147749
<b>Investigation Status:</b>	DAPPROVED
<b>Business:</b>	
<b>Status Dt:</b>	8/26/2003 12:00:00 AM
<b>Start Dt:</b>	7/30/2003 12:00:00 AM
<b>End Dt:</b>	7/30/2003 12:00:00 AM
<b>Mail Addr:</b>	1490 W CARDINAL DR
<b>Mail City:</b>	BEAUMONT
<b>Mail State:</b>	TX
<b>Region:</b>	REGION 10 - BEAUMONT
<b>Zip Code:</b>	77705
<b>Geo Loc ID:</b>	382591502003078
<b>Actv Cd:</b>	IHWLQG
<b>Cat Cd:</b>	C
<b>Media:</b>	WASTE
<b>Method:</b>	
<b>Notice Type:</b>	NOV
<b>Nov Date:</b>	8/26/2003 12:00:00 AM
<b>Violation Allegation:</b>	Failure to properly complete uniform hazardous waste manifests.
<b>Violation Status:</b>	RESOLVED
<b>Violation Resolution:</b>	Compliance documentation was received via facsimile in the regional office on August 12, 2003. The manifests were corrected and copies were submitted to the respective transporters and designated receiving facilities. Also included was evidence of training in the proper procedure for completing hazardous waste manifests.
<b>Rule Citation:</b>	335.10(b)(22)

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b><u>Violation Details</u></b>						
Track ID:		337849				
Customer Cn No:		CN600132070				
Customer:		General Electric International, Inc.				
Contact:						
Contact Title:						
Investigation No:		684151				
Investigation Status:		DAPPROVED				
Business:						
Status Dt:		9/5/2008 12:00:00 AM				
Start Dt:		4/30/2008 12:00:00 AM				
End Dt:		5/1/2008 12:00:00 AM				
Mail Addr:		1490 W CARDINAL DR				
Mail City:		BEAUMONT				
Mail State:		TX				
Region:		REGION 10 - BEAUMONT				
Zip Code:		77705				
Geo Loc ID:		382591502003078				
Actv Cd:		WWRECONMIN				
Cat Cd:		B				
Media:		WATER				
Method:						
Notice Type:		NOV				
Nov Date:		9/5/2008 12:00:00 AM				
Violation Allegation:		Failure by the General Electric International Beaumont Service Center (GE) to prevent the discharge of domestic and process wastewater into or adjacent to waters of the State. Specifically, GE failed to properly operate and maintain the facility effluent service line to the City of Beaumont (City).				
Violation Status:		RESOLVED				
Violation Resolution:		GE removed the existing service crossing the DD6 ditch, installed a new service line to a nearby manhole, and submitted a letter describing their actions with plans and photographic documentation to the Region 10 office on December 4, 2008.				
Rule Citation:		26.121(e)				

<a href="#">16</a>	7 of 20	SE	0.10 / 509.28	15.47 / -3	MEDINA ELECTRIC COOPERATIVE INC PEARSALL GENERATING PLANT 1490 WEST CARDINAL DRIVE, BEAUMONT 77705 TX	GWCC
File No:				Division:		
Activity Status:				County:	JEFFERSON	
Date:				District:		
Vertical Enfor Stat:				Latitude:		
New Case:				Longitude:		
New Cases:				X:		
Agency:				Y:		
Horizontal:				Geoloc Accu Confid:		
Notice 5236:				Data Quality:		
Hb938 Repor:				Section 5.236:		
Section:				Sectio:		
File Type:				Vertic:		
Enforcement Status:						
Activity Stat:						
Quality Des:						
Contamination Desc:						
Location:		1490 WEST CARDINAL DRIVE, BEAUMONT 77705				
Comments:						
Other:						
Division 1:						
Note:		Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov">https://www.tceq.texas.gov</a> .				



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf

#### Active Groundwater Contamination Cases as of 2016

<b>File No:</b>	32403	<b>Data Quality:</b>	E, Q
<b>Date:</b>	10/30/2013	<b>Agency:</b>	TCEQ
<b>New Case *:</b>		<b>Division:</b>	REM/CA
<b>Vertical Enf Status:</b>	2A	<b>Latitude:</b>	30.03444
<b>Horizontal Enf Status:</b>	6	<b>Longitude:</b>	-94.0959
<b>Section 5 236:</b>		<b>Geo Accuracy:</b>	MEDIUM
<b>Contamination Description:</b>	VOCS		

#### Active Groundwater Contamination Cases as of 2015

<b>File No:</b>	32403	<b>Data Quality:</b>	E, Q
<b>Date:</b>	10/30/2013	<b>Agency:</b>	TCEQ
<b>New Case *:</b>		<b>Division:</b>	REM/CA
<b>Vertical Enf Status:</b>	2A	<b>Latitude:</b>	30.03444
<b>Horizontal Enf Status:</b>	2A	<b>Longitude:</b>	-94.0959
<b>Hb 938 Report Filed:</b>		<b>Geo Accuracy:</b>	Medium
<b>Contamination Description:</b>	VOCs		

<b>16</b>	<b>8 of 20</b>	<b>SE</b>	<b>0.10 / 509.28</b>	<b>15.47 / -3</b>	<b>BEAUMONT COATINGS CENTER 1490 W CARDINAL DR 1490 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705</b>	<b>IHW GENERATOR</b>
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<b>Registration No:</b>	32403	<b>Generator Type:</b>	INDUS
<b>EPA ID:</b>	TXD060720026	<b>Gen Type by Amount:</b>	SQG
<b>Facility ID:</b>	9943	<b>Waste Generator:</b>	Yes
<b>Merged Facility ID:</b>		<b>Waste Receiver:</b>	No
<b>NAICS Code:</b>	811310	<b>Waste Transporter:</b>	No
<b>Status:</b>	INACTIVE	<b>Waste Transfer Fac:</b>	No
<b>Initial Notify Date:</b>	19820630	<b>Receiver Type:</b>	
<b>Last Amended:</b>	20111109	<b>Transport for Hire:</b>	No
<b>Last Update:</b>	20191101	<b>Trnsprt Own Waste:</b>	No
<b>Reg Stat Change Dt:</b>	20111129	<b>Site Land Type:</b>	PRIVATE
<b>HW Permit Status Cd:</b>		<b>Non Notifier:</b>	No
<b>TCEQ HW Prmt:</b>		<b>Steers Reporter:</b>	No
<b>Industrial Code:</b>		<b>Submit Annual Rprt:</b>	No
<b>Ind Waste Permit:</b>		<b>Recycle Activities:</b>	No
<b>Munic Waste Permit:</b>		<b>Reports Monthly:</b>	No
<b>Facility Site Name:</b>	BEAUMONT COATINGS CENTER	<b>Company Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC
<b>Site Address:</b>	1490 W CARDINAL DR	<b>Owner Tax ID:</b>	760547172
<b>City:</b>	BEAUMONT	<b>Contact Name:</b>	WEESNER
<b>Country:</b>	UNITED STATES	<b>Contact Name 2:</b>	BRENT
<b>State:</b>	TX	<b>Contact Phone:</b>	713-6723654
<b>Zip:</b>	77705	<b>Mailing Address:</b>	8800 WALLISVILLE RD
<b>Maquiladora:</b>		<b>Mail Addr City:</b>	HOUSTON
<b>Waste Type 1:</b>		<b>Mail Addr Country:</b>	UNITED STATES
<b>Waste Type 2:</b>		<b>Mail Addr State:</b>	TX
<b>Waste Type 3:</b>		<b>Mail Addr Zip:</b>	77029
<b>Waste Type H:</b>	04	<b>Mail Addr Zip Ext:</b>	1318
<b>Waste Type MSW:</b>		<b>TCEQ Region No:</b>	10
<b>Waste Type Medic:</b>		<b>County ID:</b>	245
<b>Waste Type Other:</b>		<b>County:</b>	JEFFERSON
<b>Waste Type Sludge:</b>		<b>Site Latitude:</b>	-00.000
<b>Waste Tp Used Oil:</b>		<b>Site Longitude:</b>	-000.000
<b>Waste Tp Used Tire:</b>			

**Location Description:** 1490 W Cardinal Dr, Beaumont, TX

**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): [https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Owner Information

<b>Owner Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC	<b>Mailing:</b>	8800 WALLISVILLE RD
<b>Own Optional Name:</b>		<b>Mail Building Addr:</b>	
<b>Owner Bankrupt Cd:</b>		<b>Mail PO Box Addr:</b>	
<b>Tax ID:</b>	11319629405	<b>Mail Addr City:</b>	HOUSTON
<b>Business Type:</b>	Corporation	<b>Mail Addr State:</b>	TX
<b>Phone No:</b>	1-713-6723500	<b>Mail Addr Zip5:</b>	77029
<b>Fax No:</b>		<b>Mail Addr Zip4:</b>	1318
<b>Email Address:</b>		<b>Mail Addr Country:</b>	UNITED STA

#### Operator Information

<b>Operator Name:</b>	GENERAL ELECTRIC INTERNATIONAL INC	<b>Mailing:</b>	8800 WALLISVILLE RD
<b>Oper Optional Name:</b>		<b>Mail Building Addr:</b>	
<b>Bankruptcy Code:</b>		<b>Mail PO Box Addr:</b>	
<b>Tax ID:</b>	11319629405	<b>Mail Addr City:</b>	HOUSTON
<b>Business Type:</b>	Corporation	<b>Mail Addr State:</b>	TX
<b>Phone No:</b>	1-713-6723500	<b>Mail Addr Zip5:</b>	77029
<b>Fax No:</b>		<b>Mail Addr Zip4:</b>	1318
<b>Email Address:</b>		<b>Mail Addr Country:</b>	UNITED STA

#### Contact Information

<b>Contact Name:</b>	WEESNER	<b>Mailing Address:</b>	8800 WALLISVILLE RD
<b>Contact Optional:</b>	BRENT	<b>Mail Building Addr:</b>	
<b>Contact Title:</b>	EHS LEADER	<b>Mail PO Box Addr:</b>	
<b>Contact Role:</b>	PRICONT	<b>Mail Addr City:</b>	HOUSTON
<b>Phone No:</b>	1-713-6723654	<b>Mail Addr State:</b>	TX
<b>Fax No:</b>	1-713-6723644	<b>Mail Addr Zip5:</b>	77029
<b>Email Address:</b>	brent.weesner@ps.ge.com	<b>Mail Addr Zip4:</b>	1318

<b>Contact Name:</b>		<b>Mailing Address:</b>	8800 WALLISVILLE RD
<b>Contact Optional:</b>		<b>Mail Building Addr:</b>	
<b>Contact Title:</b>		<b>Mail PO Box Addr:</b>	
<b>Contact Role:</b>	OWNCON	<b>Mail Addr City:</b>	HOUSTON
<b>Phone No:</b>	1-713-6723500	<b>Mail Addr State:</b>	TX
<b>Fax No:</b>		<b>Mail Addr Zip5:</b>	77029
<b>Email Address:</b>		<b>Mail Addr Zip4:</b>	1318

<b>Contact Name:</b>		<b>Mailing Address:</b>	8800 WALLISVILLE RD
<b>Contact Optional:</b>		<b>Mail Building Addr:</b>	
<b>Contact Title:</b>		<b>Mail PO Box Addr:</b>	
<b>Contact Role:</b>	OPRCON	<b>Mail Addr City:</b>	HOUSTON
<b>Phone No:</b>	1-713-6723500	<b>Mail Addr State:</b>	TX
<b>Fax No:</b>		<b>Mail Addr Zip5:</b>	77029
<b>Email Address:</b>		<b>Mail Addr Zip4:</b>	1318

#### Waste Information

<b>PARIS Unique ID No:</b>	25411	<b>Texas Form Code:</b>	203
<b>Waste Class Code:</b>	H	<b>EPA Waste Form Cd:</b>	W203
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	50630
<b>Waste Source Code:</b>	G01	<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	423610
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	UNKNOWN
<b>Texas Waste Code(8):</b>	0003203H		
<b>Waste Desc:</b>	Spent solvent (petroleum naphtha) from tool & parts cleaning Waste inactivated		
<b>Company Waste Txt:</b>			

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Waste Description Information

<b>Texas Waste Code(6):</b>		<b>Texas Waste Code(8):</b>	0003203H
<b>TCEQ Unique Facility ID:</b>	9943		
<b>Waste Desc:</b>	Spent solvent (petroleum naphtha) from tool & parts cleaning Waste inactivated		

#### Waste Information

<b>PARIS Unique ID No:</b>	143697	<b>Texas Form Code:</b>	307
<b>Waste Class Code:</b>	2	<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	3
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	UNKNOWN
<b>Texas Waste Code(8):</b>	00213072		
<b>Waste Desc:</b>	Tank carcasses from demolition - metal scrap & debris/tank demolition/11-07-95		
<b>Company Waste Txt:</b>			

#### Waste Description Information

<b>Texas Waste Code(6):</b>		<b>Texas Waste Code(8):</b>	00213072
<b>TCEQ Unique Facility ID:</b>	9943		
<b>Waste Desc:</b>	Tank carcasses from demolition - metal scrap & debris/tank demolition/11-07-95		

#### Waste Information

<b>PARIS Unique ID No:</b>	145279	<b>Texas Form Code:</b>	409
<b>Waste Class Code:</b>	H	<b>EPA Waste Form Cd:</b>	W409
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	50630
<b>Waste Source Code:</b>	G09	<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	423610
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	UNKNOWN
<b>Texas Waste Code(8):</b>	0024409H		
<b>Waste Desc:</b>	Cleaning & degreasing of equipment - rags with methyl ethyl ketone contaminated		
<b>Company Waste Txt:</b>			

#### Waste Description Information

<b>Texas Waste Code(6):</b>		<b>Texas Waste Code(8):</b>	0024409H
<b>TCEQ Unique Facility ID:</b>	9943		
<b>Waste Desc:</b>	Cleaning & degreasing of equipment - rags with methyl ethyl ketone contaminated		

#### Waste Information

<b>PARIS Unique ID No:</b>	171712	<b>Texas Form Code:</b>	319
<b>Waste Class Code:</b>	H	<b>EPA Waste Form Cd:</b>	W319
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	76990
<b>Waste Source Code:</b>	G21	<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	811310
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	
<b>Texas Waste Code(8):</b>	0100319H		
<b>Waste Desc:</b>	Thermal coating process waste material/Thermal coating process/7-98		
<b>Company Waste Txt:</b>			

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Waste Description Information

**Texas Waste Code(6):**  
**TCEQ Unique Facility ID:**  
**Waste Desc:**

**Texas Waste Code(8):** 0100319H  
 9943  
 Thermal coating process waste material/Thermal coating process/7-98

#### Waste Information

**PARIS Unique ID No:** 183212  
**Waste Class Code:** H  
**Waste Status Code:** INACTIVE  
**Waste Source Code:** G07  
**Waste Stat Code Dt:**  
**Waste Radioact Flag:** No  
**Waste Audit Flag:** No  
**Wste Treated Off Cd:**  
**Texas Waste Code(6):**  
**Texas Waste Code(8):** 0102319H  
**Waste Desc:** Filter media from dust collectors on site. Filters are contaminated with plasma  
**Company Waste Txt:**

**Texas Form Code:** 319  
**EPA Waste Form Cd:** W319  
**Prim Std Ind Code:** 76990  
**Prim Measur Pt Cd:**  
**Prim Origin Code:** 1  
**Prim Sys Type Code:**  
**Primary NAICS Code:** 811310  
**New Chem Subs Flag:** No  
**No longer Reas Cd:**

#### Waste Description Information

**Texas Waste Code(6):**  
**TCEQ Unique Facility ID:**  
**Waste Desc:**

**Texas Waste Code(8):** 0102319H  
 9943  
 Filter media from dust collectors on site. Filters are contaminated with plasma

#### Waste Information

**PARIS Unique ID No:** 237242  
**Waste Class Code:** 1  
**Waste Status Code:** INACTIVE  
**Waste Source Code:**  
**Waste Stat Code Dt:**  
**Waste Radioact Flag:** No  
**Waste Audit Flag:** No  
**Wste Treated Off Cd:**  
**Texas Waste Code(6):**  
**Texas Waste Code(8):** 01151191  
**Waste Desc:** Wash water from plant closing activities( cleaning of building, stormwater drain \*\*Note: Data in [Waste Desc] field is truncated from the source for many records.  
**Company Waste Txt:** WASHDOWN WATER

**Texas Form Code:** 119  
**EPA Waste Form Cd:**  
**Prim Std Ind Code:**  
**Prim Measur Pt Cd:**  
**Prim Origin Code:** 2  
**Prim Sys Type Code:**  
**Primary NAICS Code:**  
**New Chem Subs Flag:** Yes  
**No longer Reas Cd:**

#### Waste Description Information

**Texas Waste Code(6):**  
**TCEQ Unique Facility ID:**  
**Waste Desc:**

**Texas Waste Code(8):** 01151191  
 9943  
 Wash water from plant closing activities( cleaning of building, stormwater drain \*\*Note: Data in [Waste Desc] field is truncated from the source for many records.

#### Waste Information

**PARIS Unique ID No:** 144967  
**Waste Class Code:** H  
**Waste Status Code:** INACTIVE  
**Waste Source Code:** G33  
**Waste Stat Code Dt:**  
**Waste Radioact Flag:** No  
**Waste Audit Flag:** No  
**Wste Treated Off Cd:**  
**Texas Waste Code(6):**

**Texas Form Code:** 206  
**EPA Waste Form Cd:** W206  
**Prim Std Ind Code:** 76990  
**Prim Measur Pt Cd:**  
**Prim Origin Code:** 1  
**Prim Sys Type Code:**  
**Primary NAICS Code:** 811310  
**New Chem Subs Flag:** No  
**No longer Reas Cd:** UNKNOWN

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Texas Waste Code(8):** 0014206H  
**Waste Desc:** Oil & oil soaked media (i.e. rags, speedi dry) resulting from routine machine sh \*\*Note: Data in [Waste Desc] field is truncated from the source for many records.  
**Company Waste Txt:**

**Waste Description Information**

**Texas Waste Code(6):**  
**TCEQ Unique Facility ID:** 9943  
**Waste Desc:** Oil & oil soaked media (i.e. rags, speedi dry) resulting from routine machine sh \*\*Note: Data in [Waste Desc] field is truncated from the source for many records.  
**Texas Waste Code(8):** 0014206H

**Waste Information**

<b>PARIS Unique ID No:</b>	144242	<b>Texas Form Code:</b>	489
<b>Waste Class Code:</b>	2	<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	
<b>Wste Treated Off Cd:</b>	Yes	<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	UNKNOWN
<b>Texas Waste Code(8):</b>	00184892		
<b>Waste Desc:</b>	Lubricating oil from truck and machinery; generated mid 1960's Waste inactivate		
<b>Company Waste Txt:</b>			

**Waste Description Information**

**Texas Waste Code(6):**  
**TCEQ Unique Facility ID:** 9943  
**Waste Desc:** Lubricating oil from truck and machinery; generated mid 1960's Waste inactivate  
**Texas Waste Code(8):** 00184892

**Waste Information**

<b>PARIS Unique ID No:</b>	200795	<b>Texas Form Code:</b>	206
<b>Waste Class Code:</b>	1	<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	
<b>Texas Waste Code(8):</b>	01092061		
<b>Waste Desc:</b>	Waste oil from various machinery		
<b>Company Waste Txt:</b>	WASTE OIL		

**Waste Description Information**

**Texas Waste Code(6):**  
**TCEQ Unique Facility ID:** 9943  
**Waste Desc:** Waste oil from various machinery  
**Texas Waste Code(8):** 01092061

**Waste Information**

<b>PARIS Unique ID No:</b>	237243	<b>Texas Form Code:</b>	119
<b>Waste Class Code:</b>	1	<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	2
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Waste Audit Flag:	No				Primary NAICS Code:	
Wste Treated Off Cd:					New Chem Subs Flag:	No
Texas Waste Code(6):					No longer Reas Cd:	
Texas Waste Code(8):	01161191					
Waste Desc:		Water from wash down of building and plant drainlines from plant closing activit **Note: Data in [Waste Desc] field is truncated from the source for many records.				
Company Waste Txt:		WASH WATER				

#### Waste Description Information

Texas Waste Code(6):		Texas Waste Code(8):	01161191
TCEQ Unique Facility ID:	9943		
Waste Desc:	Water from wash down of building and plant drainlines from plant closing activit **Note: Data in [Waste Desc] field is truncated from the source for many records.		

#### Waste Information

PARIS Unique ID No:	135212	Texas Form Code:	390
Waste Class Code:	2	EPA Waste Form Cd:	
Waste Status Code:	INACTIVE	Prim Std Ind Code:	
Waste Source Code:		Prim Measur Pt Cd:	
Waste Stat Code Dt:		Prim Origin Code:	1
Waste Radioact Flag:	No	Prim Sys Type Code:	
Waste Audit Flag:	No	Primary NAICS Code:	
Wste Treated Off Cd:		New Chem Subs Flag:	No
Texas Waste Code(6):		No longer Reas Cd:	UNKNOWN
Texas Waste Code(8):	00153902		
Waste Desc:	Scrap insulation - scrap insulation from motor burnout oven, waste is nonhazardo **Note: Data in [Waste Desc] field is truncated from the source for many records.		
Company Waste Txt:			

#### Waste Description Information

Texas Waste Code(6):		Texas Waste Code(8):	00153902
TCEQ Unique Facility ID:	9943		
Waste Desc:	Scrap insulation - scrap insulation from motor burnout oven, waste is nonhazardo **Note: Data in [Waste Desc] field is truncated from the source for many records.		

#### Waste Information

PARIS Unique ID No:	146459	Texas Form Code:	319
Waste Class Code:	H	EPA Waste Form Cd:	W319
Waste Status Code:	INACTIVE	Prim Std Ind Code:	76990
Waste Source Code:	G09	Prim Measur Pt Cd:	
Waste Stat Code Dt:		Prim Origin Code:	1
Waste Radioact Flag:	No	Prim Sys Type Code:	
Waste Audit Flag:	No	Primary NAICS Code:	811211
Wste Treated Off Cd:	Yes	New Chem Subs Flag:	No
Texas Waste Code(6):		No longer Reas Cd:	UNKNOWN
Texas Waste Code(8):	0020319H		
Waste Desc:	Metal powder coating scrap - metal scrap resulting from flame and plasma spray o **Note: Data in [Waste Desc] field is truncated from the source for many records.		
Company Waste Txt:			

#### Waste Description Information

Texas Waste Code(6):		Texas Waste Code(8):	0020319H
TCEQ Unique Facility ID:	9943		
Waste Desc:	Metal powder coating scrap - metal scrap resulting from flame and plasma spray o **Note: Data in [Waste Desc] field is truncated from the source for many records.		

#### Waste Information

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>PARIS Unique ID No:</b>	191647				<b>Texas Form Code:</b>	003
<b>Waste Class Code:</b>	H				<b>EPA Waste Form Cd:</b>	W001
<b>Waste Status Code:</b>	INACTIVE				<b>Prim Std Ind Code:</b>	76990
<b>Waste Source Code:</b>	G22				<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>					<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No				<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No				<b>Primary NAICS Code:</b>	811310
<b>Waste Treated Off Cd:</b>					<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>					<b>No longer Reas Cd:</b>	UNKNOWN
<b>Texas Waste Code(8):</b>	0103003H					
<b>Waste Desc:</b>	Hazardous Lab Pack; Initial waste code determination used in incorrect formand/o **Note: Data in [Waste Desc] field is truncated from the source for many records.					
<b>Company Waste Txt:</b>						

#### Waste Description Information

<b>Texas Waste Code(6):</b>		<b>Texas Waste Code(8):</b>	0103003H
<b>TCEQ Unique Facility ID:</b>	9943		
<b>Waste Desc:</b>	Hazardous Lab Pack; Initial waste code determination used in incorrect formand/o **Note: Data in [Waste Desc] field is truncated from the source for many records.		

#### Waste Information

<b>PARIS Unique ID No:</b>	200794		<b>Texas Form Code:</b>	209
<b>Waste Class Code:</b>	H		<b>EPA Waste Form Cd:</b>	W209
<b>Waste Status Code:</b>	INACTIVE		<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>	G06		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>			<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No		<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No		<b>Primary NAICS Code:</b>	811310
<b>Waste Treated Off Cd:</b>			<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>			<b>No longer Reas Cd:</b>	
<b>Texas Waste Code(8):</b>	0108209H			
<b>Waste Desc:</b>	Can punture station for paints and related solvents			
<b>Company Waste Txt:</b>	PAINT AND SOLVENTS			

#### Waste Description Information

<b>Texas Waste Code(6):</b>		<b>Texas Waste Code(8):</b>	0108209H
<b>TCEQ Unique Facility ID:</b>	9943		
<b>Waste Desc:</b>	Can punture station for paints and related solvents		

#### Waste Information

<b>PARIS Unique ID No:</b>	144245		<b>Texas Form Code:</b>	403
<b>Waste Class Code:</b>	2		<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE		<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>			<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>			<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No		<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No		<b>Primary NAICS Code:</b>	
<b>Waste Treated Off Cd:</b>	Yes		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>			<b>No longer Reas Cd:</b>	UNKNOWN
<b>Texas Waste Code(8):</b>	00194032			
<b>Waste Desc:</b>	Varnish removal from tanks and small container emptying into drums. PPE & plasti **Note: Data in [Waste Desc] field is truncated from the source for many records.			
<b>Company Waste Txt:</b>				

#### Waste Description Information

<b>Texas Waste Code(6):</b>		<b>Texas Waste Code(8):</b>	00194032
<b>TCEQ Unique Facility ID:</b>	9943		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Waste Desc:** Varnish removal from tanks and small container emptying into drums. PPE & plasti \*\*Note: Data in [Waste Desc] field is truncated from the source for many records.

**Waste Information**

<b>PARIS Unique ID No:</b>	135370	<b>Texas Form Code:</b>	489
<b>Waste Class Code:</b>	1	<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	3
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	UNKNOWN
<b>Texas Waste Code(8):</b>	00994891		
<b>Waste Desc:</b>	Solidification of organic sludge. Waste inactivated due to one-time shipment.		
<b>Company Waste Txt:</b>			

**Waste Description Information**

<b>Texas Waste Code(6):</b>		<b>Texas Waste Code(8):</b>	00994891
<b>TCEQ Unique Facility ID:</b>	9943		
<b>Waste Desc:</b>	Solidification of organic sludge. Waste inactivated due to one-time shipment.		

**Waste Information**

<b>PARIS Unique ID No:</b>	200918	<b>Texas Form Code:</b>	999
<b>Waste Class Code:</b>	2	<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	Yes	<b>Primary NAICS Code:</b>	
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	
<b>Texas Waste Code(8):</b>	01109992		
<b>Waste Desc:</b>	Plant Trash		
<b>Company Waste Txt:</b>	PLANT TRASH		

**Waste Description Information**

<b>Texas Waste Code(6):</b>		<b>Texas Waste Code(8):</b>	01109992
<b>TCEQ Unique Facility ID:</b>	9943		
<b>Waste Desc:</b>	Plant Trash		

**Waste Information**

<b>PARIS Unique ID No:</b>	235034	<b>Texas Form Code:</b>	319
<b>Waste Class Code:</b>	1	<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	
<b>Texas Waste Code(8):</b>	01133191		
<b>Waste Desc:</b>	Unused or off specification products being disposed of from plant closing operat **Note: Data in [Waste Desc] field is truncated from the source for many records.		
<b>Company Waste Txt:</b>	INORGANIC SOLIDS		

**Waste Description Information**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Texas Waste Code(6):</b>					<b>Texas Waste Code(8):</b>	01133191
<b>TCEQ Unique Facility ID:</b>	9943					
<b>Waste Desc:</b>	Unused or off specification products being disposed of from plant closing operat **Note: Data in [Waste Desc] field is truncated from the source for many records.					

#### Waste Information

<b>PARIS Unique ID No:</b>	135215	<b>Texas Form Code:</b>	307
<b>Waste Class Code:</b>	2	<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	
<b>Texas Waste Code(8):</b>	00113072		
<b>Waste Desc:</b>	Metal powder coating dust - nonhazardous metal powder coating dust from flame an **Note: Data in [Waste Desc] field is truncated from the source for many records.		

**Company Waste Txt:**

#### Waste Description Information

<b>Texas Waste Code(6):</b>		<b>Texas Waste Code(8):</b>	00113072
<b>TCEQ Unique Facility ID:</b>	9943		
<b>Waste Desc:</b>	Metal powder coating dust - nonhazardous metal powder coating dust from flame an **Note: Data in [Waste Desc] field is truncated from the source for many records.		

#### Waste Information

<b>PARIS Unique ID No:</b>	135214	<b>Texas Form Code:</b>	307
<b>Waste Class Code:</b>	2	<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	Yes	<b>Primary NAICS Code:</b>	
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	
<b>Texas Waste Code(8):</b>	00123072		
<b>Waste Desc:</b>	Metal powder coating scrap - nonhazardous metal scrap resulting from flame and p **Note: Data in [Waste Desc] field is truncated from the source for many records.		

**Company Waste Txt:**

#### Waste Description Information

<b>Texas Waste Code(6):</b>		<b>Texas Waste Code(8):</b>	00123072
<b>TCEQ Unique Facility ID:</b>	9943		
<b>Waste Desc:</b>	Metal powder coating scrap - nonhazardous metal scrap resulting from flame and p **Note: Data in [Waste Desc] field is truncated from the source for many records.		

#### Waste Information

<b>PARIS Unique ID No:</b>	143698	<b>Texas Form Code:</b>	209
<b>Waste Class Code:</b>	1	<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	UNKNOWN

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Texas Waste Code(8): 00222091  
Waste Desc: Varnish, oil & water Waste inactivated due to product change.  
Company Waste Txt:

Waste Description Information

Texas Waste Code(6):		Texas Waste Code(8):	00222091
TCEQ Unique Facility ID:	9943		
Waste Desc:	Varnish, oil & water Waste inactivated due to product change.		

Waste Information

PARIS Unique ID No:	143699	Texas Form Code:	403
Waste Class Code:	1	EPA Waste Form Cd:	
Waste Status Code:	INACTIVE	Prim Std Ind Code:	
Waste Source Code:		Prim Measur Pt Cd:	
Waste Stat Code Dt:		Prim Origin Code:	1
Waste Radioact Flag:	No	Prim Sys Type Code:	
Waste Audit Flag:	No	Primary NAICS Code:	
Wste Treated Off Cd:		New Chem Subs Flag:	No
Texas Waste Code(6):		No longer Reas Cd:	UNKNOWN
Texas Waste Code(8):	00234031		
Waste Desc:	Solidified resins and absorbants Waste inactivated due to product change.		
Company Waste Txt:			

Waste Description Information

Texas Waste Code(6):		Texas Waste Code(8):	00234031
TCEQ Unique Facility ID:	9943		
Waste Desc:	Solidified resins and absorbants Waste inactivated due to product change.		

Waste Information

PARIS Unique ID No:	194715	Texas Form Code:	003
Waste Class Code:	1	EPA Waste Form Cd:	
Waste Status Code:	INACTIVE	Prim Std Ind Code:	
Waste Source Code:		Prim Measur Pt Cd:	
Waste Stat Code Dt:		Prim Origin Code:	1
Waste Radioact Flag:	No	Prim Sys Type Code:	
Waste Audit Flag:	No	Primary NAICS Code:	
Wste Treated Off Cd:		New Chem Subs Flag:	No
Texas Waste Code(6):		No longer Reas Cd:	
Texas Waste Code(8):	01060031		
Waste Desc:	Non hazardous lab pack		
Company Waste Txt:			

Waste Description Information

Texas Waste Code(6):		Texas Waste Code(8):	01060031
TCEQ Unique Facility ID:	9943		
Waste Desc:	Non hazardous lab pack		

Waste Information

PARIS Unique ID No:	195853	Texas Form Code:	206
Waste Class Code:	1	EPA Waste Form Cd:	
Waste Status Code:	INACTIVE	Prim Std Ind Code:	
Waste Source Code:		Prim Measur Pt Cd:	
Waste Stat Code Dt:		Prim Origin Code:	1
Waste Radioact Flag:	No	Prim Sys Type Code:	
Waste Audit Flag:	No	Primary NAICS Code:	
Wste Treated Off Cd:	Yes	New Chem Subs Flag:	No



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Texas Waste Code(6):**  
**Texas Waste Code(8):** 01072061  
**Waste Desc:** Filters containing oil from waste water nonhazardous spent oil from waste watert \*\*Note: Data in [Waste Desc] field is truncated from the source for many records.  
**Company Waste Txt:**

**Waste Description Information**

**Texas Waste Code(6):**  
**TCEQ Unique Facility ID:** 9943  
**Waste Desc:** Filters containing oil from waste water nonhazardous spent oil from waste watert \*\*Note: Data in [Waste Desc] field is truncated from the source for many records.

**Waste Information**

<b>PARIS Unique ID No:</b>	235032	<b>Texas Form Code:</b>	110
<b>Waste Class Code:</b>	H	<b>EPA Waste Form Cd:</b>	W110
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>	G19	<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	811310
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	
<b>Texas Waste Code(8):</b>	0111110H		
<b>Waste Desc:</b>	Unused caustic liquids. Generated from plant closure activities		
<b>Company Waste Txt:</b>	CAUSTIC LIQUIDS		

**Waste Description Information**

**Texas Waste Code(6):**  
**TCEQ Unique Facility ID:** 9943  
**Waste Desc:** Unused caustic liquids. Generated from plant closure activities

**Waste Information**

<b>PARIS Unique ID No:</b>	235033	<b>Texas Form Code:</b>	319
<b>Waste Class Code:</b>	1	<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	
<b>Texas Waste Code(8):</b>	01123191		
<b>Waste Desc:</b>	Non hazardous solids containing or contaminated with less than 50 ppm PCBs. Gene **Note: Data in [Waste Desc] field is truncated from the source for many records.		
<b>Company Waste Txt:</b>	NON PCB SOLIDS		

**Waste Description Information**

**Texas Waste Code(6):**  
**TCEQ Unique Facility ID:** 9943  
**Waste Desc:** Non hazardous solids containing or contaminated with less than 50 ppm PCBs. Gene \*\*Note: Data in [Waste Desc] field is truncated from the source for many records.

**Waste Information**

<b>PARIS Unique ID No:</b>	25405	<b>Texas Form Code:</b>	206
<b>Waste Class Code:</b>	H	<b>EPA Waste Form Cd:</b>	W206
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	50630

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Waste Source Code:	G16				Prim Measur Pt Cd:	
Waste Stat Code Dt:					Prim Origin Code:	1
Waste Radioact Flag:	No				Prim Sys Type Code:	
Waste Audit Flag:	No				Primary NAICS Code:	423610
Wste Treated Off Cd:	Yes				New Chem Subs Flag:	No
Texas Waste Code(6):					No longer Reas Cd:	UNKNOWN
Texas Waste Code(8):	0001206H					
Waste Desc:		Waste oil contaminated w/xylenes and medium boiling aliphatic hydrocarbonsderiv				
Company Waste Txt:		SK #53083				

#### Waste Description Information

Texas Waste Code(6):  
 TCEQ Unique Facility ID: 9943  
 Waste Desc: Waste oil contaminated w/xylenes and medium boiling aliphatic hydrocarbonsderiv

Texas Waste Code(8): 0001206H

#### Waste Information

PARIS Unique ID No: 144241  
 Waste Class Code: 2  
 Waste Status Code: INACTIVE  
 Waste Source Code:  
 Waste Stat Code Dt:  
 Waste Radioact Flag: No  
 Waste Audit Flag: Yes  
 Wste Treated Off Cd: Yes  
 Texas Waste Code(6):  
 Texas Waste Code(8): 00173952  
 Waste Desc: Large capacitors from motors repaired in the shop; 10/19/95  
 Company Waste Txt:

Texas Form Code: 395  
 EPA Waste Form Cd:  
 Prim Std Ind Code:  
 Prim Measur Pt Cd:  
 Prim Origin Code: 1  
 Prim Sys Type Code:  
 Primary NAICS Code:  
 New Chem Subs Flag: No  
 No longer Reas Cd: ERROR

#### Waste Description Information

Texas Waste Code(6):  
 TCEQ Unique Facility ID: 9943  
 Waste Desc: Large capacitors from motors repaired in the shop; 10/19/95

Texas Waste Code(8): 00173952

#### Waste Information

PARIS Unique ID No: 135375  
 Waste Class Code: H  
 Waste Status Code: INACTIVE  
 Waste Source Code: G11  
 Waste Stat Code Dt:  
 Waste Radioact Flag: No  
 Waste Audit Flag: No  
 Wste Treated Off Cd:  
 Texas Waste Code(6):  
 Texas Waste Code(8): 0098104H  
 Waste Desc: Outdated product Waste inactivated due to one-time shipment.  
 Company Waste Txt:

Texas Form Code: 104  
 EPA Waste Form Cd: W103  
 Prim Std Ind Code: 76990  
 Prim Measur Pt Cd:  
 Prim Origin Code: 4  
 Prim Sys Type Code:  
 Primary NAICS Code: 811211  
 New Chem Subs Flag: No  
 No longer Reas Cd: UNKNOWN

#### Waste Description Information

Texas Waste Code(6):  
 TCEQ Unique Facility ID: 9943  
 Waste Desc: Outdated product Waste inactivated due to one-time shipment.

Texas Waste Code(8): 0098104H

#### Waste Information

PARIS Unique ID No: 235035  
 Waste Class Code: 1

Texas Form Code: 119  
 EPA Waste Form Cd:

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Waste Status Code:	INACTIVE				Prim Std Ind Code:	
Waste Source Code:					Prim Measur Pt Cd:	
Waste Stat Code Dt:					Prim Origin Code:	1
Waste Radioact Flag:	No				Prim Sys Type Code:	
Waste Audit Flag:	No				Primary NAICS Code:	
Wste Treated Off Cd:					New Chem Subs Flag:	No
Texas Waste Code(6):					No longer Reas Cd:	
Texas Waste Code(8):	01141191					
Waste Desc:		Water from ultrasonic cleaning tanks from plant closing operations				
Company Waste Txt:		ULTRASONIC WATER				

#### Waste Description Information

Texas Waste Code(6):  
 TCEQ Unique Facility ID: 9943  
 Waste Desc: Water from ultrasonic cleaning tanks from plant closing operations

Texas Waste Code(8): 01141191

#### Waste Information

PARIS Unique ID No: 135216  
 Waste Class Code: 2  
 Waste Status Code: INACTIVE  
 Waste Source Code:  
 Waste Stat Code Dt:  
 Waste Radioact Flag: No  
 Waste Audit Flag: Yes  
 Wste Treated Off Cd:  
 Texas Waste Code(6):  
 Texas Waste Code(8): 00103892  
 Waste Desc: Abrasive blast media - spent abrasive media from metal surface cleaning or rough \*\*Note: Data in [Waste Desc] field is truncated from the source for many records.  
 Company Waste Txt:

Texas Form Code: 389  
 EPA Waste Form Cd:  
 Prim Std Ind Code:  
 Prim Measur Pt Cd:  
 Prim Origin Code: 1  
 Prim Sys Type Code:  
 Primary NAICS Code:  
 New Chem Subs Flag: No  
 No longer Reas Cd:

#### Waste Description Information

Texas Waste Code(6):  
 TCEQ Unique Facility ID: 9943  
 Waste Desc: Abrasive blast media - spent abrasive media from metal surface cleaning or rough \*\*Note: Data in [Waste Desc] field is truncated from the source for many records.

Texas Waste Code(8): 00103892

#### Waste Information

PARIS Unique ID No: 135211  
 Waste Class Code: 2  
 Waste Status Code: INACTIVE  
 Waste Source Code:  
 Waste Stat Code Dt:  
 Waste Radioact Flag: No  
 Waste Audit Flag: No  
 Wste Treated Off Cd:  
 Texas Waste Code(6):  
 Texas Waste Code(8): 00163042  
 Waste Desc: Bake oven scrap - baked varnish excess from motor coating. Waste is nonhazardou  
 Company Waste Txt:

Texas Form Code: 304  
 EPA Waste Form Cd:  
 Prim Std Ind Code:  
 Prim Measur Pt Cd:  
 Prim Origin Code: 1  
 Prim Sys Type Code:  
 Primary NAICS Code:  
 New Chem Subs Flag: No  
 No longer Reas Cd: UNKNOWN

#### Waste Description Information

Texas Waste Code(6):  
 TCEQ Unique Facility ID: 9943  
 Waste Desc: Bake oven scrap - baked varnish excess from motor coating. Waste is nonhazardou

Texas Waste Code(8): 00163042

#### Waste Information

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>PARIS Unique ID No:</b>	25407				<b>Texas Form Code:</b> 209	
<b>Waste Class Code:</b>	H				<b>EPA Waste Form Cd:</b> W209	
<b>Waste Status Code:</b>	INACTIVE				<b>Prim Std Ind Code:</b> 76990	
<b>Waste Source Code:</b>	G06				<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>					<b>Prim Origin Code:</b> 1	
<b>Waste Radioact Flag:</b>	No				<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No				<b>Primary NAICS Code:</b> 811310	
<b>Wste Treated Off Cd:</b>					<b>New Chem Subs Flag:</b> No	
<b>Texas Waste Code(6):</b>					<b>No longer Reas Cd:</b> UNKNOWN	
<b>Texas Waste Code(8):</b>	0002209H					
<b>Waste Desc:</b>	Paint solvents and pigments derived from painting of motors and cleanup of painti **Note: Data in [Waste Desc] field is truncated from the source for many records.					
<b>Company Waste Txt:</b>	SK #53082					

#### Waste Description Information

<b>Texas Waste Code(6):</b>		<b>Texas Waste Code(8):</b>	0002209H
<b>TCEQ Unique Facility ID:</b>	9943		
<b>Waste Desc:</b>	Paint solvents and pigments derived from painting of motors and cleanup of painti **Note: Data in [Waste Desc] field is truncated from the source for many records.		

#### Waste Information

<b>PARIS Unique ID No:</b>	135213	<b>Texas Form Code:</b>	206
<b>Waste Class Code:</b>	2	<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	Yes	<b>Primary NAICS Code:</b>	
<b>Wste Treated Off Cd:</b>	Yes	<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	WASTE DELISTED
<b>Texas Waste Code(8):</b>	00132062		
<b>Waste Desc:</b>	Oil from waste water - nonhazardous spent oil from waste water treatment oil wat **Note: Data in [Waste Desc] field is truncated from the source for many records.		
<b>Company Waste Txt:</b>			

#### Waste Description Information

<b>Texas Waste Code(6):</b>		<b>Texas Waste Code(8):</b>	00132062
<b>TCEQ Unique Facility ID:</b>	9943		
<b>Waste Desc:</b>	Oil from waste water - nonhazardous spent oil from waste water treatment oil wat **Note: Data in [Waste Desc] field is truncated from the source for many records.		

#### Waste Information

<b>PARIS Unique ID No:</b>	183211	<b>Texas Form Code:</b>	206
<b>Waste Class Code:</b>	1	<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	
<b>Texas Waste Code(8):</b>	01012061		
<b>Waste Desc:</b>	Oil from waste Water - nonhazardous spent oil from waste water treatment of oil w **Note: Data in [Waste Desc] field is truncated from the source for many records.		
<b>Company Waste Txt:</b>			

#### Waste Description Information

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Texas Waste Code(6):</b>					<b>Texas Waste Code(8):</b>	01012061
<b>TCEQ Unique Facility ID:</b>	9943					
<b>Waste Desc:</b>	Oil from waste Water - nonhazardous spent oil from waste water treatment of oil w **Note: Data in [Waste Desc] field is truncated from the source for many records.					

Waste Information

<b>PARIS Unique ID No:</b>	191648	<b>Texas Form Code:</b>	003
<b>Waste Class Code:</b>	1	<b>EPA Waste Form Cd:</b>	
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	
<b>Waste Source Code:</b>		<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	UNKNOWN
<b>Texas Waste Code(8):</b>	01040031		
<b>Waste Desc:</b>	Non-Hazardous Lab Pack; Initial waste code determination used in incorrect form a **Note: Data in [Waste Desc] field is truncated from the source for many records.		
<b>Company Waste Txt:</b>			

Waste Description Information

<b>Texas Waste Code(6):</b>		<b>Texas Waste Code(8):</b>	01040031
<b>TCEQ Unique Facility ID:</b>	9943		
<b>Waste Desc:</b>	Non-Hazardous Lab Pack; Initial waste code determination used in incorrect form a **Note: Data in [Waste Desc] field is truncated from the source for many records.		

Waste Information

<b>PARIS Unique ID No:</b>	194714	<b>Texas Form Code:</b>	003
<b>Waste Class Code:</b>	H	<b>EPA Waste Form Cd:</b>	W001
<b>Waste Status Code:</b>	INACTIVE	<b>Prim Std Ind Code:</b>	76990
<b>Waste Source Code:</b>	G22	<b>Prim Measur Pt Cd:</b>	
<b>Waste Stat Code Dt:</b>		<b>Prim Origin Code:</b>	1
<b>Waste Radioact Flag:</b>	No	<b>Prim Sys Type Code:</b>	
<b>Waste Audit Flag:</b>	No	<b>Primary NAICS Code:</b>	811310
<b>Wste Treated Off Cd:</b>		<b>New Chem Subs Flag:</b>	No
<b>Texas Waste Code(6):</b>		<b>No longer Reas Cd:</b>	
<b>Texas Waste Code(8):</b>	0105003H		
<b>Waste Desc:</b>	Hazardous lab pack		
<b>Company Waste Txt:</b>			

Waste Description Information

<b>Texas Waste Code(6):</b>		<b>Texas Waste Code(8):</b>	0105003H
<b>TCEQ Unique Facility ID:</b>	9943		
<b>Waste Desc:</b>	Hazardous lab pack		

<a href="#">16</a>	9 of 20	SE	0.10 / 509.28	15.47 / -3	GENERAL ELECTRIC INTERNATIONAL INC 1490 W CARDINAL DR BEAUMONT TX	AIR PERMITS
<b>Permit No:</b>	55349					
<b>Permit Type:</b>	PBR					
<b>Program Area:</b>	NSR					
<b>Project No:</b>	98491					
<b>Project Name:</b>	SURFACE COATING					
<b>Legal Name:</b>	General Electric International, Inc.					
<b>CN No:</b>	CN600132070					
<b>Regulated Entity:</b>	RN103033247					
<b>Region Name:</b>	REGION 10 - BEAUMONT					
<b>County Name:</b>	JEFFERSON					



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>Details</u>						
Permit Status:		CANCELLED				
Project Type:		INITIAL				
Project Status:		COMPLETE				
TCEQ Received Date:		06/02/03				
Technical Review Finished:		06/13/03				
Renewal Date:						
<a href="#">16</a>	10 of 20	SE	0.10 / 509.28	15.47 / -3	GENERAL ELECTRIC COMPANY A NEW YORK CORP 1490 W CARDINAL DR BEAUMONT TX	AIR PERMITS
Permit No:		22715				
Permit Type:		CONSTRUCT				
Program Area:		NSR				
Project No:		22228				
Project Name:		PLASMA COATINGS CELLS #1 & #2				
Legal Name:						
CN No:						
Regulated Entity:		RN103033247				
Region Name:		REGION 10 - BEAUMONT				
County Name:		JEFFERSON				
<u>Details</u>						
Permit Status:		CANCELLED				
Project Type:		INITIAL				
Project Status:		COMPLETE				
TCEQ Received Date:		06/10/93				
Technical Review Finished:		12/16/93				
Renewal Date:		12/16/03				
<a href="#">16</a>	11 of 20	SE	0.10 / 509.28	15.47 / -3	GENERAL ELECTRIC INTERNATIONAL INC 1490 W CARDINAL DR BEAUMONT TX	AIR PERMITS
Permit No:		22715				
Permit Type:		CONSTRUCT				
Program Area:		NSR				
Project No:		59760				
Project Name:						
Legal Name:		General Electric International, Inc.				
CN No:		CN600132070				
Regulated Entity:		RN103033247				
Region Name:		REGION 10 - BEAUMONT				
County Name:		JEFFERSON				
<u>Details</u>						
Permit Status:		CANCELLED				
Project Type:		OWNCHANGE				
Project Status:		COMPLETE				
TCEQ Received Date:		06/25/98				
Technical Review Finished:		07/09/98				
Renewal Date:		12/16/03				
<a href="#">16</a>	12 of 20	SE	0.10 / 509.28	15.47 / -3	GENERAL ELECTRIC INTERNATIONAL INC 1490 W CARDINAL DR	AIR PERMITS

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
BEAUMONT TX						
Permit No:		22715				
Permit Type:		CONSTRUCT				
Program Area:		NSR				
Project No:		101207				
Project Name:		PLASMA COATING CELLS				
Legal Name:		General Electric International, Inc.				
CN No:		CN600132070				
Regulated Entity:		RN103033247				
Region Name:		REGION 10 - BEAUMONT				
County Name:		JEFFERSON				
Details						
Permit Status:		CANCELLED				
Project Type:		RENEWAL				
Project Status:		COMPLETE				
TCEQ Received Date:		09/17/03				
Technical Review Finished:		04/12/04				
Renewal Date:		04/12/14				
16	13 of 20	SE	0.10 / 509.28	15.47 / -3	GENERAL ELECTRIC INTERNATIONAL INC 1490 W CARDINAL DR BEAUMONT TX	AIR PERMITS
Permit No:		22715				
Permit Type:		CONSTRUCT				
Program Area:		NSR				
Project No:		60800				
Project Name:		PLASMA & HVOF COATING CELL #5				
Legal Name:		General Electric International, Inc.				
CN No:		CN600132070				
Regulated Entity:		RN103033247				
Region Name:		REGION 10 - BEAUMONT				
County Name:		JEFFERSON				
Details						
Permit Status:		CANCELLED				
Project Type:		AMEND				
Project Status:		COMPLETE				
TCEQ Received Date:		08/13/98				
Technical Review Finished:		10/22/98				
Renewal Date:		12/16/03				
16	14 of 20	SE	0.10 / 509.28	15.47 / -3	GENERAL ELECTRIC COMPANY 1490 W CARDINAL DR BEAUMONT TX	AIR PERMITS
Permit No:		24300				
Permit Type:		PBR				
Program Area:		NSR				
Project No:		25777				
Project Name:		APPARATUS SERVICES				
Legal Name:		General Electric Company				
CN No:		CN601066756				
Regulated Entity:		RN103033247				
Region Name:		REGION 10 - BEAUMONT				
County Name:		JEFFERSON				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Permit Status:</b> <b>Project Type:</b> <b>Project Status:</b> <b>TCEQ Received Date:</b> <b>Technical Review Finished:</b> <b>Renewal Date:</b>		CANCELLED INITIAL COMPLETE 01/25/94 02/04/94				
<a href="#">16</a>	15 of 20	SE	0.10 / 509.28	15.47 / -3	GENERAL ELECTRIC INTERNATIONAL INC 1490 W CARDINAL DR BEAUMONT TX	AIR PERMITS
<b>Permit No:</b> <b>Permit Type:</b> <b>Program Area:</b> <b>Project No:</b> <b>Project Name:</b> <b>Legal Name:</b> <b>CN No:</b> <b>Regulated Entity:</b> <b>Region Name:</b> <b>County Name:</b>		22715 CONSTRUCT NSR 68899 PLASMA SPRAYS CELLS 6 & 7 General Electric International, Inc. CN600132070 RN103033247 REGION 10 - BEAUMONT JEFFERSON				
<b>Details</b>						
<b>Permit Status:</b> <b>Project Type:</b> <b>Project Status:</b> <b>TCEQ Received Date:</b> <b>Technical Review Finished:</b> <b>Renewal Date:</b>		CANCELLED AMEND COMPLETE 10/12/99 03/01/00 12/16/03				
<a href="#">16</a>	16 of 20	SE	0.10 / 509.28	15.47 / -3	GENERAL ELECTRIC CO-NEW YORK CORPORATION 1490 W CARDINAL DR BEAUMONT TX	AIR PERMITS
<b>Permit No:</b> <b>Permit Type:</b> <b>Program Area:</b> <b>Project No:</b> <b>Project Name:</b> <b>Legal Name:</b> <b>CN No:</b> <b>Regulated Entity:</b> <b>Region Name:</b> <b>County Name:</b>		22715 CONSTRUCT NSR 44490 PLASMA & HVOF COATINGS CELLS  RN103033247 REGION 10 - BEAUMONT JEFFERSON				
<b>Details</b>						
<b>Permit Status:</b> <b>Project Type:</b> <b>Project Status:</b> <b>TCEQ Received Date:</b> <b>Technical Review Finished:</b> <b>Renewal Date:</b>		CANCELLED AMEND COMPLETE 06/27/96 08/02/96 12/16/03				
<a href="#">16</a>	17 of 20	SE	0.10 / 509.28	15.47 / -3	Beaumont Coating Center 1490 West Cardinal Drive Beaumont TX 77705	TIER 2
<b>Facility Record ID:</b> <b>Report Year:</b>		FATR20086B6RB900221J 2008		<b>Latitude:</b> <b>Longitude:</b>		
				30.0342 94.0958		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Fac Fire District:</b>				<b>Lat/long Method:</b>		Z1 - Zip Code
<b>No of Employees:</b>	18					
<b>Facility:</b>						
<b>Facility Name:</b>		Beaumont Coating Center				
<b>Failed Validation:</b>						
<b>Fac Country:</b>		USA				
<b>Fac County:</b>		Jefferson				
<b>Lat/Long Loc Des:</b>		CE - Center of Facility				
<b>Submitted by:</b>		Victor Moses				
<b>F Notes:</b>						

#### Chemicals in Inventory (2008)

<b>CICAS:</b>	1344-28-1	<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	Aluminum Oxide	<b>Gas:</b>	
<b>Ave Amount Code:</b>	04	<b>Liquid:</b>	
<b>Ave Amount:</b>		<b>Mixture:</b>	
<b>Max Amount:</b>		<b>Pressure:</b>	
<b>Max Amount Code:</b>	04	<b>Pure:</b>	T
<b>Max Amt Container:</b>		<b>Solid:</b>	T

#### Chemicals in Inventory (2008)

<b>CICAS:</b>	7440-37-1	<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	Liquid Argon	<b>Gas:</b>	
<b>Ave Amount Code:</b>	04	<b>Liquid:</b>	T
<b>Ave Amount:</b>		<b>Mixture:</b>	
<b>Max Amount:</b>		<b>Pressure:</b>	T
<b>Max Amount Code:</b>	04	<b>Pure:</b>	T
<b>Max Amt Container:</b>		<b>Solid:</b>	

<b>16</b>	<b>18 of 20</b>	<b>SE</b>	<b>0.10 / 509.28</b>	<b>15.47 / -3</b>	<b>Beaumont Coating Center 1490 W. Cardinal Drive Beaumont TX 77705</b>	<b>TIER 2</b>
<b>Facility Record ID:</b>				<b>Latitude:</b>		30.0342
<b>Report Year:</b>				<b>Longitude:</b>		94.0958
<b>Fac Fire District:</b>				<b>Lat/long Method:</b>		Z1 - Zip Code
<b>No of Employees:</b>	18					
<b>Facility:</b>						
<b>Facility Name:</b>		Inspection & Repair Services				
<b>Failed Validation:</b>		Beaumont Coating Center				
<b>Fac Country:</b>		USA				
<b>Fac County:</b>		Jefferson				
<b>Lat/Long Loc Des:</b>		CE - Center of Facility				
<b>Submitted by:</b>		Jim Hinman				
<b>F Notes:</b>						

#### Chemicals in Inventory (2005)

<b>CICAS:</b>	1344-28-1	<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	ALUMINUM OXIDE	<b>Gas:</b>	
<b>Ave Amount Code:</b>	04	<b>Liquid:</b>	
<b>Ave Amount:</b>		<b>Mixture:</b>	
<b>Max Amount:</b>		<b>Pressure:</b>	
<b>Max Amount Code:</b>	04	<b>Pure:</b>	T
<b>Max Amt Container:</b>		<b>Solid:</b>	T

#### Chemicals in Inventory (2005)

<b>CICAS:</b>	7440-37-1	<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	Liquid Argon	<b>Gas:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Ave Amount Code:	04				Liquid: T	
Ave Amount:					Mixture:	
Max Amount:					Pressure: T	
Max Amount Code:	04				Pure: T	
Max Amt Container:					Solid:	

<a href="#">16</a>	19 of 20	SE	0.10 / 509.28	15.47 / -3	Beaumont Coating Center 1490 W. Cardinal Drive Beaumont TX 77705	TIER 2
Facility Record ID:	FATR20062V8Y60002C6J			Latitude:	30.0342	
Report Year:	2006			Longitude:	94.0958	
Fac Fire District:				Lat/long Method:	Z1 - Zip Code	
No of Employees:	22					
Facility:	Parts & Repair Organization					
Facility Name:	Beaumont Coating Center					
Failed Validation:						
Fac Country:	USA					
Fac County:	Jefferson					
Lat/Long Loc Des:	CE - Center of Facility					
Submitted by:	Daniel Glover					
F Notes:						

#### Chemicals in Inventory (2006)

CICAS:	1344-28-1	Days on Site:	365
Entered Chem Name:	ALUMINUM OXIDE	Gas:	
Ave Amount Code:	04	Liquid:	
Ave Amount:	55240	Mixture:	
Max Amount:	65240	Pressure:	
Max Amount Code:	04	Pure:	T
Max Amt Container:	800	Solid:	T

#### Chemicals in Inventory (2006)

CICAS:	7440-37-1	Days on Site:	365
Entered Chem Name:	Liquid Argon	Gas:	
Ave Amount Code:	04	Liquid:	T
Ave Amount:	21400	Mixture:	
Max Amount:	34900	Pressure:	T
Max Amount Code:	04	Pure:	T
Max Amt Container:	34900	Solid:	

<a href="#">16</a>	20 of 20	SE	0.10 / 509.28	15.47 / -3	Beaumont Coating Center 1490 W. Cardinal Drive Beaumont TX 77705	TIER 2
Facility Record ID:	FATR20072V8Y60002C6J			Latitude:	30.0342	
Report Year:	2007			Longitude:	94.0958	
Fac Fire District:				Lat/long Method:	Z1 - Zip Code	
No of Employees:	22					
Facility:	Parts & Repair Organization					
Facility Name:	Beaumont Coating Center					
Failed Validation:						
Fac Country:	USA					
Fac County:	Jefferson					
Lat/Long Loc Des:	CE - Center of Facility					
Submitted by:	Daniel Glover					
F Notes:						

#### Chemicals in Inventory (2007)



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>CICAS:</b> 1344-28-1 <b>Days on Site:</b> 365 <b>Entered Chem Name:</b> ALUMINUM OXIDE <b>Gas:</b> <b>Ave Amount Code:</b> 04 <b>Liquid:</b> <b>Ave Amount:</b> 55240 <b>Mixture:</b> <b>Max Amount:</b> 65240 <b>Pressure:</b> <b>Max Amount Code:</b> 04 <b>Pure:</b> T <b>Max Amt Container:</b> 800 <b>Solid:</b> T						
<b>Chemicals in Inventory (2007)</b>						
<b>CICAS:</b> 7440-37-1 <b>Days on Site:</b> 365 <b>Entered Chem Name:</b> Liquid Argon <b>Gas:</b> <b>Ave Amount Code:</b> 04 <b>Liquid:</b> T <b>Ave Amount:</b> 21400 <b>Mixture:</b> <b>Max Amount:</b> 34900 <b>Pressure:</b> T <b>Max Amount Code:</b> 04 <b>Pure:</b> T <b>Max Amt Container:</b> 34900 <b>Solid:</b>						
<a href="#">17</a>	1 of 4	WSW	0.10 / 547.25	15.43 / -3	LEAK REPAIRS 2430 W CARDINAL DR STE C 2430C W Cardinal, Beaumont, TX BEAUMONT TX 77705	HIST RCRA NONRCRA
<b>SWR No:</b> 61448 <b>Gen Type:</b> <b>EPA ID:</b> <b>Gen Size:</b> CESQG <b>Registratn Status:</b> INACTIVE <b>Transporter:</b> NO <b>Site County:</b> JEFFERSON <b>Transports Class 1:</b> <b>Receiver:</b> NO <b>Transports Class H:</b> <b>Generator:</b> YES <b>Original Source:</b> Inactive Regulated RCRA Generator Facilities <b>Note:</b> Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>						
<a href="#">17</a>	2 of 4	WSW	0.10 / 547.25	15.43 / -3	SOURCEONE ENVIRONMENTAL SERVICE 2430 W CARDINAL DR 2430 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	HIST RCRA NONRCRA
<b>SWR No:</b> 75377 <b>Gen Type:</b> <b>EPA ID:</b> <b>Gen Size:</b> CESQG <b>Registratn Status:</b> INACTIVE <b>Transporter:</b> NO <b>Site County:</b> JEFFERSON <b>Transports Class 1:</b> <b>Receiver:</b> NO <b>Transports Class H:</b> <b>Generator:</b> YES <b>Original Source:</b> Inactive Regulated RCRA Generator Facilities <b>Note:</b> Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>						
<a href="#">17</a>	3 of 4	WSW	0.10 / 547.25	15.43 / -3	LEAK REPAIRS 2430 W CARDINAL DR STE C 2430C W Cardinal, Beaumont, TX BEAUMONT TX 77705	IHW GENERATOR
<b>Registration No:</b> 61448 <b>Generator Type:</b> NON INDUS <b>EPA ID:</b> <b>Gen Type by Amount:</b> CESQG						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Facility ID:</b>	19802				<b>Waste Generator:</b>	Yes
<b>Merged Facility ID:</b>					<b>Waste Receiver:</b>	No
<b>NAICS Code:</b>					<b>Waste Transporter:</b>	No
<b>Status:</b>	INACTIVE				<b>Waste Transfer Fac:</b>	No
<b>Initial Notify Date:</b>	19850930				<b>Receiver Type:</b>	
<b>Last Amended:</b>	20211203				<b>Transport for Hire:</b>	No
<b>Last Update:</b>	20211203				<b>Trnsprt Own Waste:</b>	No
<b>Reg Stat Change Dt:</b>	19850930				<b>Site Land Type:</b>	PRIVATE
<b>HW Permit Status Cd:</b>					<b>Non Notifier:</b>	No
<b>TCEQ HW Prmt:</b>					<b>Steers Reporter:</b>	No
<b>Industrial Code:</b>					<b>Submit Annual Rprt:</b>	No
<b>Ind Waste Permit:</b>					<b>Recycle Activities:</b>	No
<b>Munic Waste Permit:</b>					<b>Reports Monthly:</b>	No
<b>Facility Site Name:</b>	LEAK REPAIRS				<b>Company Name:</b>	TEAM INDUSTRIAL SERVICES INC
<b>Site Address:</b>	2430 W CARDINAL DR STE C				<b>Owner Tax ID:</b>	0
<b>City:</b>	BEAUMONT				<b>Contact Name:</b>	CANNON
<b>Country:</b>	UNITED STATES				<b>Contact Name 2:</b>	COLIN
<b>State:</b>	TX				<b>Contact Phone:</b>	
<b>Zip:</b>	77705				<b>Mailing Address:</b>	2430 W CARDINAL DR STE C
<b>Maquiladora:</b>					<b>Mail Addr City:</b>	BEAUMONT
<b>Waste Type 1:</b>					<b>Mail Addr Country:</b>	UNITED STATES
<b>Waste Type 2:</b>					<b>Mail Addr State:</b>	TX
<b>Waste Type 3:</b>					<b>Mail Addr Zip:</b>	77705
<b>Waste Type H:</b>					<b>Mail Addr Zip Ext:</b>	4701
<b>Waste Type MSW:</b>					<b>TCEQ Region No:</b>	10
<b>Waste Type Medic:</b>					<b>County ID:</b>	245
<b>Waste Type Other:</b>					<b>County:</b>	JEFFERSON
<b>Waste Type Sludge:</b>					<b>Site Latitude:</b>	-00.000
<b>Waste Tp Used Oil:</b>					<b>Site Longitude:</b>	-000.000
<b>Waste Tp Used Tire:</b>						
<b>Location Description:</b>	2430C W Cardinal, Beaumont, TX					
<b>Note:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>					

#### Owner Information

<b>Owner Name:</b>	TEAM INDUSTRIAL SERVICES INC	<b>Mailing:</b>	2430 W CARDINAL DR STE C
<b>Own Optional Name:</b>		<b>Mail Building Addr:</b>	
<b>Owner Bankrupt Cd:</b>		<b>Mail PO Box Addr:</b>	
<b>Tax ID:</b>	17417763129	<b>Mail Addr City:</b>	BEAUMONT
<b>Business Type:</b>	Corporation	<b>Mail Addr State:</b>	TX
<b>Phone No:</b>		<b>Mail Addr Zip5:</b>	77705
<b>Fax No:</b>		<b>Mail Addr Zip4:</b>	4701
<b>Email Address:</b>		<b>Mail Addr Country:</b>	UNITED STA

#### Contact Information

<b>Contact Name:</b>		<b>Mailing Address:</b>	2430 W CARDINAL DR STE C
<b>Contact Optional:</b>		<b>Mail Building Addr:</b>	
<b>Contact Title:</b>		<b>Mail PO Box Addr:</b>	
<b>Contact Role:</b>	OWNCON	<b>Mail Addr City:</b>	BEAUMONT
<b>Phone No:</b>		<b>Mail Addr State:</b>	TX
<b>Fax No:</b>		<b>Mail Addr Zip5:</b>	77705
<b>Email Address:</b>		<b>Mail Addr Zip4:</b>	4701
<b>Contact Name:</b>	CANNON	<b>Mailing Address:</b>	2430 W CARDINAL DR STE C
<b>Contact Optional:</b>	COLIN	<b>Mail Building Addr:</b>	
<b>Contact Title:</b>	ENVIRONMENTAL MANAGER	<b>Mail PO Box Addr:</b>	
<b>Contact Role:</b>	PRICONT	<b>Mail Addr City:</b>	BEAUMONT
<b>Phone No:</b>		<b>Mail Addr State:</b>	TX
<b>Fax No:</b>		<b>Mail Addr Zip5:</b>	77705
<b>Email Address:</b>		<b>Mail Addr Zip4:</b>	4701

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<a href="#">17</a>	4 of 4	WSW	0.10 / 547.25	15.43 / -3	SOURCEONE ENVIRONMENTAL SERVICE 2430 W CARDINAL DR 2430 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	IHW GENERATOR

<b>Registration No:</b>	75377	<b>Generator Type:</b>	NON INDUS
<b>EPA ID:</b>		<b>Gen Type by Amount:</b>	CESQG
<b>Facility ID:</b>	29730	<b>Waste Generator:</b>	Yes
<b>Merged Facility ID:</b>		<b>Waste Receiver:</b>	No
<b>NAICS Code:</b>		<b>Waste Transporter:</b>	No
<b>Status:</b>	INACTIVE	<b>Waste Transfer Fac:</b>	No
<b>Initial Notify Date:</b>	19910514	<b>Receiver Type:</b>	
<b>Last Amended:</b>	19910604	<b>Transport for Hire:</b>	No
<b>Last Update:</b>	20100624	<b>Trnsprt Own Waste:</b>	No
<b>Reg Stat Change Dt:</b>	19910514	<b>Site Land Type:</b>	
<b>HW Permit Status Cd:</b>		<b>Non Notifier:</b>	No
<b>TCEQ HW Prmt:</b>		<b>Steers Reporter:</b>	No
<b>Industrial Code:</b>		<b>Submit Annual Rprt:</b>	No
<b>Ind Waste Permit:</b>		<b>Recycle Activities:</b>	No
<b>Munic Waste Permit:</b>		<b>Reports Monthly:</b>	No
<b>Facility Site Name:</b>	SOURCEONE ENVIRONMENTAL SERVICE	<b>Company Name:</b>	SOURCEONE ENVIRONMENTAL SERVICE
<b>Site Address:</b>	2430 W CARDINAL DR	<b>Owner Tax ID:</b>	0
<b>City:</b>	BEAUMONT	<b>Contact Name:</b>	BROWN
<b>Country:</b>	UNITED STATES	<b>Contact Name 2:</b>	ED
<b>State:</b>	TX	<b>Contact Phone:</b>	409-8424619
<b>Zip:</b>	77705	<b>Mailing Address:</b>	PO BOX 1528
<b>Maquiladora:</b>		<b>Mail Addr City:</b>	BEAUMONT
<b>Waste Type 1:</b>		<b>Mail Addr Country:</b>	UNITED STATES
<b>Waste Type 2:</b>		<b>Mail Addr State:</b>	TX
<b>Waste Type 3:</b>		<b>Mail Addr Zip:</b>	77704
<b>Waste Type H:</b>		<b>Mail Addr Zip Ext:</b>	1528
<b>Waste Type MSW:</b>		<b>TCEQ Region No:</b>	10
<b>Waste Type Medic:</b>		<b>County ID:</b>	245
<b>Waste Type Other:</b>		<b>County:</b>	JEFFERSON
<b>Waste Type Sludge:</b>		<b>Site Latitude:</b>	-00.000
<b>Waste Tp Used Oil:</b>		<b>Site Longitude:</b>	-000.000
<b>Waste Tp Used Tire:</b>			
<b>Location Description:</b>	2430 W Cardinal Dr, Beaumont, TX		
<b>Note:</b>	<p>Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a></p> <p>Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a></p> <p>Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a></p>		

#### Owner Information

<b>Owner Name:</b>	SOURCEONE ENVIRONMENTAL SERVICE	<b>Mailing:</b>	PO BOX 1528
<b>Own Optional Name:</b>		<b>Mail Building Addr:</b>	
<b>Owner Bankrupt Cd:</b>		<b>Mail PO Box Addr:</b>	
<b>Tax ID:</b>	30113474453	<b>Mail Addr City:</b>	BEAUMONT
<b>Business Type:</b>	Unknown	<b>Mail Addr State:</b>	TX
<b>Phone No:</b>	1-409-8424619	<b>Mail Addr Zip5:</b>	77704
<b>Fax No:</b>		<b>Mail Addr Zip4:</b>	1528
<b>Email Address:</b>		<b>Mail Addr Country:</b>	UNITED STA

#### Operator Information

<b>Operator Name:</b>	SOURCEONE ENVIRONMENTAL SERVICE	<b>Mailing:</b>	PO BOX 1528
<b>Oper Optional Name:</b>		<b>Mail Building Addr:</b>	
<b>Bankruptcy Code:</b>		<b>Mail PO Box Addr:</b>	
<b>Tax ID:</b>	30113474453	<b>Mail Addr City:</b>	BEAUMONT
<b>Business Type:</b>	Unknown	<b>Mail Addr State:</b>	TX
<b>Phone No:</b>	1-409-8424619	<b>Mail Addr Zip5:</b>	77704
<b>Fax No:</b>		<b>Mail Addr Zip4:</b>	1528

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Email Address:				Mail Addr Country:	UNITED STA	
<u>Contact Information</u>						
Contact Name:				Mailing Address:	PO BOX 1528	
Contact Optional:				Mail Building Addr:		
Contact Title:				Mail PO Box Addr:		
Contact Role:	OWNCON			Mail Addr City:	BEAUMONT	
Phone No:	1-409-8424619			Mail Addr State:	TX	
Fax No:				Mail Addr Zip5:	77704	
Email Address:				Mail Addr Zip4:	1528	
Contact Name:	BROWN			Mailing Address:	PO BOX 1528	
Contact Optional:	ED			Mail Building Addr:		
Contact Title:	ENVIRONMENTAL MANAGER			Mail PO Box Addr:		
Contact Role:	PRICONT			Mail Addr City:	BEAUMONT	
Phone No:	1-409-8424619			Mail Addr State:	TX	
Fax No:				Mail Addr Zip5:	77704	
Email Address:				Mail Addr Zip4:	1528	
Contact Name:				Mailing Address:	PO BOX 1528	
Contact Optional:				Mail Building Addr:		
Contact Title:				Mail PO Box Addr:		
Contact Role:	OPRCON			Mail Addr City:	BEAUMONT	
Phone No:	1-409-8424619			Mail Addr State:	TX	
Fax No:				Mail Addr Zip5:	77704	
Email Address:				Mail Addr Zip4:	1528	

<a href="#">18</a>	1 of 9	SSE	0.11 / 569.83	19.58 / 1	EXXPRESS MART 29 1650 W CARDINAL DR BEAUMONT TX 77705	UST
PST ID No:	67037			Contact First Name:	IMAD	
Facility Name:	EXXPRESS MART 29			Contact Middle Nm:		
Facility Type:	RETAIL			Contact Last Name:	SARKIS	
Fac Begin Date:	08/31/1987			Contact Title:		
Facility Status:	ACTIVE			Contact Organization:	EXXPRESS MART 29	
Fac Exempt Status:	No			Phone No Area Cd:	409	
Records Off Site:	Yes			Phone No:	8352237	
No of Active USTs:	3			Phone No Ext:	0	
No of Active ASTs:	0			Facility ID:	101221	
UST Fin Assu Req:	No			Additional ID:	421562342002089	
Site Addr Delivery:	1650 W CARDINAL DR			Mail Addr Delivery:		
Site Addr City Nm:	BEAUMONT			Mail Addr Int Del:		
Site Addr Zip Ext:	4804			Mail Addr City Nm:		
Site Loc City:				Mail Addr State Cd:		
Site Location Zip:	77705			Mail Addr Zip:		
TCEQ Region:	10			Mail Addr Zip Ext:		
County:	JEFFERSON			Fax No Area Cd:		
Fac Not Inspect:	No			Fax No:		
Fac Not Insp Rsn:				Fax No Ext:		
Fac Not Insp Rsn2:				Email Address:		
Site Addr State Code:	TX			Addr Deliverable:		
Site Address Zip Code:	77705					
Latitude(Map):	30.03494					
Longitude(Map):	-94.09888					
Facility Name(Map):	EXXPRESS MART 29					
Address(Map):	1650 W CARDINAL DR					
City(Map):	BEAUMONT					
State(Map):	TX					
Zip(Map):	77705					
County(Map):	JEFFERSON					
Site Location Description:						
Data Source:	Petroleum Storage Tank(Raw Data); Petroleum Storage Tank (as of 18 March, 2020) (Map)					
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://">https://</a>					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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//www15.tceq.texas.gov/crpub/

Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

#### Application Information

<b>Applicatn Rec Date:</b>	01/19/2021	<b>Signature Title:</b>	PRES
<b>Signature Date:</b>	12/17/2020	<b>Signature Role:</b>	LEGAL AUTH REP OWNER
<b>Signature Company:</b>		<b>Signature First Nm:</b>	ELIAS
<b>Enforcement Action:</b>	No	<b>Signature Mid Nm:</b>	
<b>Enforce Action Dt:</b>		<b>Signature Last Nm:</b>	SARKIS

#### Owner

<b>Owner CN:</b>	CN600927453	<b>Mail Addr (Delivery):</b>	PO BOX 20555
<b>Owner First Name:</b>		<b>Mail Addr (Int Deliv):</b>	
<b>Middle Name:</b>		<b>Mai City:</b>	BEAUMONT
<b>Comp/Own Last Nm:</b>	TRI-CON INC	<b>Mail State:</b>	TX
<b>Owner Eff Begin Date:</b>	08/06/2014	<b>Mail Zip:</b>	77720
<b>Owner Type Code:</b>	CO	<b>Mail Zip Ext:</b>	0555
<b>Owner Type:</b>	Corporation/Company	<b>Phone Area Code:</b>	409
<b>State Tax ID:</b>	17416473399	<b>Phone No:</b>	8352237
<b>Contact Role:</b>	OWNCON	<b>Phone Ext:</b>	0
<b>Contact First Name:</b>	ELIAS	<b>Fax Area Code:</b>	
<b>Contact Middle Name:</b>		<b>Fax No:</b>	
<b>Contact Last Name:</b>	SARKIS	<b>Fax Ext:</b>	
<b>Contact Title:</b>	PRESIDENT	<b>Email:</b>	
<b>Contact Orgn Name:</b>	TRI CON INC		

#### Operator

<b>Operator CN:</b>	CN600927453
<b>Operator First Name:</b>	
<b>Operator Middle Name:</b>	
<b>Comp or Opr Last Name:</b>	TRI-CON INC
<b>Operator Effective Begin Date:</b>	08/06/2014
<b>Operator Type Code:</b>	CO
<b>Operator Type Description:</b>	Corporation/Company
<b>Contact Role:</b>	OWNOPRCON
<b>Contact First Name:</b>	ELIAS
<b>Contact Middle Name:</b>	
<b>Contact Last Name:</b>	SARKIS
<b>Contact Title:</b>	PRESIDENT
<b>Contact Organization Name:</b>	TRI CON INC
<b>Mailing Address (Delivery):</b>	PO BOX 20555
<b>Address Internal (Delivery):</b>	
<b>Mailing City:</b>	BEAUMONT
<b>Mailing State:</b>	TX
<b>Mailing Zip:</b>	77720
<b>Mailing Zip Ext:</b>	0555
<b>Phone Area Code:</b>	409
<b>Phone No:</b>	8352237
<b>Phone Ext:</b>	0
<b>Fax Area Code:</b>	
<b>Fax No:</b>	
<b>Fax Ext:</b>	
<b>Email:</b>	

#### Self-Certification

<b>Self Cert ID:</b>	348814
<b>Signature Date:</b>	12/17/2020
<b>Signature Name:</b>	ELIAS SARKIS
<b>Signature Title:</b>	PRES



<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2022				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		296794				
<b>Signature Date:</b>		12/26/2017				
<b>Signature Name:</b>		ELIAS SARKIS				
<b>Signature Title:</b>		PRES				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2019				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		169126				
<b>Signature Date:</b>		12/10/2010				
<b>Signature Name:</b>		GARY M HOLCOMBE				
<b>Signature Title:</b>		OPERATIONS MANAGER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2012				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b>		366675				
<b>Signature Date:</b>		02/03/2022				
<b>Signature Name:</b>		ELIAS SARKIS				
<b>Signature Title:</b>		PRESIDENT				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2023				
<b>Reporting Method Code:</b>		E				
<b>Reporting Method Description:</b>		E				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		281548				
<b>Signature Date:</b>		01/18/2017				
<b>Signature Name:</b>		ELIAS SARKIS				
<b>Signature Title:</b>		PRESIDENT				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2018				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		262903				
<b>Signature Date:</b>		12/08/2015				
<b>Signature Name:</b>		ELIAS SARKIS				
<b>Signature Title:</b>		PRES				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2017				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		169128				
<b>Signature Date:</b>		12/28/2012				
<b>Signature Name:</b>		GARY HOLCOMBE				
<b>Signature Title:</b>		OPS SUPERVISOR				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2014				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b>		169125				
<b>Signature Date:</b>		12/14/2009				
<b>Signature Name:</b>		GARY M HOLCOMBE				
<b>Signature Title:</b>		OPS MANAGER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2011				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
Self Cert ID:		169124				
Signature Date:		12/16/2008				
Signature Name:		GARY M HOLCOMBE				
Signature Title:		OPS MANAGER				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2010				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
Self Cert ID:		169118				
Signature Date:		12/30/2002				
Signature Name:		G HOLCOMBE				
Signature Title:						
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2004				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
Self Cert ID:		169117				
Signature Date:		01/08/2002				
Signature Name:		JW HISE				
Signature Title:		COMPLIANCE OFFICER				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		INITIAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2003				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
Self Cert ID:		383633				
Signature Date:		01/31/2023				

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<hr/>						
<b>Signature Name:</b>		VICTORIA ANDIS				
<b>Signature Title:</b>		SERVICE COORDINATOR				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2024				
<b>Reporting Method Code:</b>		E				
<b>Reporting Method Description:</b>		E				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		169123				
<b>Signature Date:</b>		12/18/2007				
<b>Signature Name:</b>		GARY M HOLCOMBE				
<b>Signature Title:</b>		OPS MANAGER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2009				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b>		243055				
<b>Signature Date:</b>		08/07/2014				
<b>Signature Name:</b>		ELIAS SARKIS				
<b>Signature Title:</b>		PRES				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		INITIAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2015				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		169122				
<b>Signature Date:</b>		12/08/2006				
<b>Signature Name:</b>		GARY M HOLCOMBE				
<b>Signature Title:</b>		OPS MANAGER				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2008				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Piping Corr Protect Compl:</b> <b>Comp Release Detect Compl:</b> <b>Piping Release Detect Compl:</b> <b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b> 169119 <b>Signature Date:</b> 01/09/2004 <b>Signature Name:</b> GARY M HOLCOMBE <b>Signature Title:</b> MANAGER <b>Signature Type Role:</b> OWNER <b>Filing Status:</b> RENEWAL <b>Registration Self-Certification:</b> YES <b>Facility Fees Self-Certification:</b> YES <b>Fin Assurance Self-Cert:</b> YES <b>Tech Standards Self-Cert:</b> YES <b>Delivery Certificate Expire:</b> 01/31/2005 <b>Reporting Method Code:</b> <b>Reporting Method Description:</b> <b>Tank Corr Protect Compl:</b> <b>Piping Corr Protect Compl:</b> <b>Comp Release Detect Compl:</b> <b>Piping Release Detect Compl:</b> <b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b> 169120 <b>Signature Date:</b> 12/17/2004 <b>Signature Name:</b> GARY M HOLCOMBE <b>Signature Title:</b> COMPLIANCE MANAGER <b>Signature Type Role:</b> OWNER <b>Filing Status:</b> RENEWAL <b>Registration Self-Certification:</b> YES <b>Facility Fees Self-Certification:</b> YES <b>Fin Assurance Self-Cert:</b> YES <b>Tech Standards Self-Cert:</b> YES <b>Delivery Certificate Expire:</b> 01/31/2006 <b>Reporting Method Code:</b> <b>Reporting Method Description:</b> <b>Tank Corr Protect Compl:</b> <b>Piping Corr Protect Compl:</b> <b>Comp Release Detect Compl:</b> <b>Piping Release Detect Compl:</b> <b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b> 313631 <b>Signature Date:</b> 12/05/2018 <b>Signature Name:</b> ELIAS SARKIS <b>Signature Title:</b> PRES <b>Signature Type Role:</b> LEGAL AUTH REP OWNER <b>Filing Status:</b> RENEWAL <b>Registration Self-Certification:</b> YES <b>Facility Fees Self-Certification:</b> YES <b>Fin Assurance Self-Cert:</b> YES <b>Tech Standards Self-Cert:</b> YES <b>Delivery Certificate Expire:</b> 01/31/2020 <b>Reporting Method Code:</b> P <b>Reporting Method Description:</b> Papers <b>Tank Corr Protect Compl:</b> YES <b>Piping Corr Protect Compl:</b> YES <b>Comp Release Detect Compl:</b> YES <b>Piping Release Detect Compl:</b> YES <b>Spill Prev &amp; Overfill Compl:</b> YES						
<b>Self Cert ID:</b> 247779 <b>Signature Date:</b> 12/23/2014 <b>Signature Name:</b> ELIAS SARKIS <b>Signature Title:</b> PRES <b>Signature Type Role:</b> LEGAL AUTH REP OWNER <b>Filing Status:</b> RENEWAL <b>Registration Self-Certification:</b> YES						



<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2016				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		228754				
<b>Signature Date:</b>		12/09/2013				
<b>Signature Name:</b>		GARY HOLCOMBE				
<b>Signature Title:</b>		OPS SUPERVISOR				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2015				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		169127				
<b>Signature Date:</b>		12/13/2011				
<b>Signature Name:</b>		GARY M HOLCOMBE				
<b>Signature Title:</b>		OPERATIONS MANAGER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2013				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b>		169116				
<b>Signature Date:</b>		11/15/2000				
<b>Signature Name:</b>		J W HISE				
<b>Signature Title:</b>		OPER MGR				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		INITIAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		05/31/2002				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Self Cert ID:</b>		332091				
<b>Signature Date:</b>		01/14/2020				
<b>Signature Name:</b>		ELIAS SARKIS				
<b>Signature Title:</b>		PRES				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2021				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		169121				
<b>Signature Date:</b>		12/05/2005				
<b>Signature Name:</b>		GARY M HOLCOMBE				
<b>Signature Title:</b>		COMPLIANCE MANAGER				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2007				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						
<b><u>Tank Information</u></b>						
<b>Tank ID:</b>	3				<b>No of Compartments:</b>	1
<b>Installation Date:</b>	09/01/1995				<b>Registration Date:</b>	08/29/1995
<b>Capacity (gal):</b>	9999				<b>Empty:</b>	NO
<b>Status:</b>	IN USE				<b>Status Begin Date:</b>	09/01/1995
<b>Internal Protection:</b>					<b>Regulatory Status:</b>	FULLY REGULATED
<b>Design Single Wall:</b>	YES				<b>Design Double Wall:</b>	NO
<b>Piping Dsgn Sngl Wll:</b>	YES				<b>Piping Dsgn Dble Wll:</b>	NO
<b>UST ID:</b>		175492				
<b><u>Tank Material</u></b>						
<b>Steel:</b>	NO					
<b>FRP (Fibergla Reinfor Plastic):</b>	NO					
<b>Composite (Steel w/Ext FRP):</b>	YES					
<b>Concrete:</b>	NO					
<b>Steel w/External Jacket:</b>	NO					
<b>Steel w/External Polyurethane:</b>	NO					
<b><u>Tank External Containment</u></b>						
<b>Factory-Built Nonmetal Jacket:</b>	NO					
<b>Synth Tnk Pit/Pipe-Trench Lnr:</b>	NO					
<b>Tank Vault/Rigid Trench Liner:</b>	NO					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	YES
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	157648	Substance Stored 1:	DIESEL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	9999	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	YES
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	YES

#### Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	YES
Flow Restrictor Valve:	YES
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	YES
Piping Release Detect Compl:	YES
Spill/Overfill Prevent Compli:	YES
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	TWO POINT SYSTEM
Stage 1 Installation Date:	09/01/1995

#### Piping Release Detection

Vapor Monitoring:	YES
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	YES
SIR & Inventory Control:	YES
Exempt System Suction:	NO

#### Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
 <u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		YES				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		YES				
Technical Compliance:		YES				
Tank Tested:		NO				
Installation Signature Date:						
 <u>Tank Information</u>						
Tank ID:	1				No of Compartments:	1
Installation Date:	09/01/1995				Registration Date:	08/29/1995
Capacity (gal):	9999				Empty:	NO
Status:	IN USE				Status Begin Date:	09/01/1995
Internal Protection:					Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES				Design Double Wall:	NO
Piping Dsgn Sngl Wll:	YES				Piping Dsgn Dble Wll:	NO
UST ID:		175490				
 <u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Tank Corrosion Protection Method

External Dielectric: NO  
 Cathodic Protection-Fact Inst: NO  
 Cathodic Protection-Field Inst: NO  
 Composite Tank: YES  
 Coated Tank: NO  
 FRP Tank or Piping: NO  
 External Nonmetallic Jacket: NO  
 Unnecessary per Corr Protect Specialist: NO

#### UST Tank Compartment

UST Comprt ID:	157646	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	9999	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring: YES  
 Groundwater Monitoring: NO  
 Monitoring of Barrier: NO  
 Auto Tnk Gauge Test & Inv Ctrl: YES  
 Interstitial Monitor w/ Sec: NO  
 Weekly Manual Gauging: NO  
 Monthly Tank Gauging: NO  
 SIR & Inventory Control: YES

#### Spill and Overfill Prevention

Tight Fill Fit Container/Bucket: YES  
 Factory Spill Container/Bucket: YES  
 Delivery Shut-Off Valve: YES  
 Flow Restrictor Valve: YES  
 Alarm(set@<=90%) w/3a or 3b): NO  
 N/A-All Deliver to Tank<=25 gal: NO  
 Comp Release Detect Compli: YES  
 Piping Release Detect Compl: YES  
 Spill/Overfill Prevent Compli: YES  
 Comp Release Detect. Vary: NO  
 Piping Release Detect Vary: NO  
 Spill/Overfill Prevent. Variance: NO  
 Stage 1 Vapor Recovery: TWO POINT SYSTEM  
 Stage 1 Installation Date: 08/01/1995

#### Piping Release Detection

Vapor Monitoring: YES  
 Groundwater Monitoring: NO  
 Secondary Barrier Monitoring: NO  
 Interstitial Monitoring: NO  
 Monthly Piping Tightness Test: NO  
 Annual Test/Electro Monitor: NO  
 Triennial Tightness Test: NO  
 Auto Line Leak Detector: YES  
 SIR & Inventory Control: YES  
 Exempt System Suction: NO

#### Piping External Containment



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		YES				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:						
<u>Tank Information</u>						
Tank ID:	2				No of Compartments:	1
Installation Date:	09/01/1995				Registration Date:	08/29/1995
Capacity (gal):	9999				Empty:	NO
Status:	IN USE				Status Begin Date:	09/01/1995
Internal Protection:					Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES				Design Double Wall:	NO
Piping Dsgn Sngl Wll:	YES				Piping Dsgn Dble Wll:	NO
UST ID:		175491				
<u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Synth Tnk Pit/Pipe-Trench Lnr:	NO					
Tank Vault/Rigid Trench Liner:	NO					
<b><u>Tank Corrosion Protection Method</u></b>						
External Dielectric:	NO					
Cathodic Protection-Fact Inst:	NO					
Cathodic Protection-Field Inst:	NO					
Composite Tank:	YES					
Coated Tank:	NO					
FRP Tank or Piping:	NO					
External Nonmetallic Jacket:	NO					
Unnecessary per Corr Protect Specialist:	NO					
<b><u>UST Tank Compartment</u></b>						
UST Comprt ID:	157647				Substance Stored 1:	GASOLINE
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	9999				Substance Stored 3:	
<b><u>Compartment Release Detection</u></b>						
Vapor Monitoring:	YES					
Groundwater Monitoring:	NO					
Monitoring of Barrier:	NO					
Auto Tnk Gauge Test & Inv Ctrl:	YES					
Interstitial Monitor w/ Sec:	NO					
Weekly Manual Gauging:	NO					
Monthly Tank Gauging:	NO					
SIR & Inventory Control:	YES					
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:	YES					
Factory Spill Container/Bucket:	YES					
Delivery Shut-Off Valve:	YES					
Flow Restrictor Valve:	YES					
Alarm(set@<=90%) w/3a or 3b):	NO					
N/A-All Deliver to Tank<=25 gal:	NO					
Comp Release Detect Compli:	YES					
Piping Release Detect Compli:	YES					
Spill/Overfill Prevent Compli:	YES					
Comp Release Detect. Vary:	NO					
Piping Release Detect Vary:	NO					
Spill/Overfill Prevent. Variance:	NO					
Stage 1 Vapor Recovery:	TWO POINT SYSTEM					
Stage 1 Installation Date:	08/01/1995					
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:	YES					
Groundwater Monitoring:	NO					
Secondary Barrier Monitoring:	NO					
Interstitial Monitoring:	NO					
Monthly Piping Tightness Test:	NO					
Annual Test/Electro Monitor:	NO					
Triennial Tightness Test:	NO					
Auto Line Leak Detector:	YES					
SIR & Inventory Control:	YES					
Exempt System Suction:	NO					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<b><u>Piping Material</u></b>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<b><u>Piping Connectors &amp; Valves</u></b>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<b><u>Piping Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		YES				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:						
<b><u>Facility Billing Contacts</u></b>						
AR No:		17991				
AR No Suffix(U=UST fee code):						
AR No Suffix(A=AST fee code):		U				
Contact First Name:		ELIAS				
Contact Middle Name:						
Contact Last Name:		SARKIS				
Contact Title:						
Contact Organization Name:		TRI CON INC				
Mailing Address (Delivery):		PO BOX 20555				
Mailing Addr (Int Delivery):						
Mailing City:		BEAUMONT				
Mailing State:		TX				
Mailing Zip:		77720				
Mailing Zip Ext:		0555				
Phone Area Code:		409				
Phone No:		8352237				
Phone Ext:		0				
Fax Area Code:						
Fax No:						
Fax No Ext:						
Email:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Contact Address Deliverable: YES

#### TCEQ GIS Data Details

Fac ID:	67037	TCEQ Region:	REGION 10 - BEAUMONT
PST ID:	0067037	Horz Meth:	GPS_DIFF
LPST ID:		Horz Acc:	5
TDA PST ID:		Horz Ref:	
UST Type:	FULLY REGULATED	Horz Date:	2012/11/05 00:00:00+00
Approved Date:	2021/05/10 00:00:00+00	Horz Org:	UTA
Energy Act:	Yes	Horz Datum:	NAD83
No. of Active UST:	3	X:	-94.098873312
RN:	RN101905560	Y:	30.034934703
Phys Loc Desc:			

<a href="#">18</a>	2 of 9	SSE	0.11 / 569.83	19.58 / 1	FASTLANE NO 28 1650 W CARDINAL DR BEAUMONT TX 77705	LPST
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LPST ID:	119432	Nearest City:	BEAUMONT
PST ID:		Site Name (Map):	FASTLANE NO 28
Facility ID:	67037	Phys Addr (Map):	1650 W CARDINAL DR
Site Name:	FASTLANE NO 28	City (Map):	BEAUMONT
Site Address:	1650 W CARDINAL DR	County (Map):	JEFFERSON
City Name:	BEAUMONT	ZIP Code (Map):	77705
ZIP Code:	77705	Lat DD (Map):	30.03491716
County Name:	JEFFERSON	Long DD (Map):	-94.09885216
Addr Desc (Map):			
Source:	TCEQ LPST Report; TCEQ Map Data		
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>		

#### TCEQ LPST Report

Ref No:	RN101905560	Reported Date:	04/17/2014
Closure Date:	07/05/2018	Entered Date:	07/30/2014
Discovered Date:	04/17/2014	TCEQ Region:	REGION 10 - BEAUMONT
Rem Program:	LPST	Project Manager:	VLOMBEID
Program:	1 - RPR		
Corrective Action Status:	6A - FINAL CONCURRENCE ISSUED		
Priority Status:	4.1 - GW IMPACTED NO APPARENT THREATS OR IMPACTS TO RECEPTORS		

#### TCEQ Map Data

Region:	REGION 10 - BEAUMONT	Horz Meth:	ADDMAT_NUM
X:	-94.09885216	Horz Acc:	5
Y:	30.034917157	Horz Org:	TCEQ
Horz Ref:	PST_TANK	Horz Datum:	NAD83
Horz Date:	20140730	Horz Desc:	

<a href="#">18</a>	3 of 9	SSE	0.11 / 569.83	19.58 / 1	EXXPRESS MART 29 1650 W CARDINAL DR , BEAUMONT , TX 77705 TX	NOV
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RN No:	RN101905560	Near City:	
TCEQ Region:		Lat Dec Coord No:	0
County (OD):	JEFFERSON	Long Dec Coord No:	0
Physical City (OD):		Latitude (OD):	
Physical Zip (OD):	77705	Longitude (OD):	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Regulated Entity Name (OD):</b>		EXXPRESS MART 29				
<b>Physical Location (OD):</b>						
<b>Address:</b>		1650 W CARDINAL DR , BEAUMONT , TX 77705				
<b>Physical Location:</b>						
<b>Data Source:</b>		TCEQ NOV (Info Request); TCEQ NOV (Open Data List)				
<b><u>Violation Details</u></b>						
<b>Track ID:</b>		593923				
<b>Customer Cn No:</b>		CN600927453				
<b>Customer:</b>		Tri-Con, Inc.				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		1301354				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		1/26/2016 12:00:00 AM				
<b>Start Dt:</b>		12/15/2015 12:00:00 AM				
<b>End Dt:</b>		12/15/2015 12:00:00 AM				
<b>Mail Addr:</b>		1650 W CARDINAL DR				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		417562342002089				
<b>Actv Cd:</b>		PSTCEIMOD				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		2/5/2016 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to maintain legible copies of all required records pertaining to an underground storage tank (UST) system in a secure location on the premises of the facility, immediately available for inspection by Commission personnel. (B3) Mod (2)(B)				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On February 11, 2016, Mr. Ron Nicklas, Operations Manager with Tri-Con, Inc., submitted an email to the investigator addressing the outstanding violation. Mr. Nicklas stated that the documentation was on-site, but the facility manager was unaware of its location. Mr. Nicklas also stated that a meeting will be held with facility employees to reinforce the importance of ensuring that all documentation is accessible.				
<b>Rule Citation:</b>		334.10(b)				
<b><u>Violation Details</u></b>						
<b>Track ID:</b>		340816				
<b>Customer Cn No:</b>		CN600925200				
<b>Customer:</b>		Steinhagen Oil Company, Inc.				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		687287				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		8/6/2008 12:00:00 AM				
<b>Start Dt:</b>		6/26/2008 12:00:00 AM				
<b>End Dt:</b>		6/26/2008 12:00:00 AM				
<b>Mail Addr:</b>		1650 W CARDINAL DR				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		417562342002089				
<b>Actv Cd:</b>		STIICEI				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		8/6/2008 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to maintain Stage II employee training records.				



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		During the November 17, 2008 on-site follow-up investigation, proof of attendance/completion of Stage II training for facility employees was observed/maintained at the facility.				
<b>Rule Citation:</b>		115.246(4)				
<b><u>Violation Details</u></b>						
<b>Track ID:</b>		340817				
<b>Customer Cn No:</b>		CN600925200				
<b>Customer:</b>		Steinhagen Oil Company, Inc.				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		687287				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		8/6/2008 12:00:00 AM				
<b>Start Dt:</b>		6/26/2008 12:00:00 AM				
<b>End Dt:</b>		6/26/2008 12:00:00 AM				
<b>Mail Addr:</b>		1650 W CARDINAL DR				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		417562342002089				
<b>Actv Cd:</b>		STIICEI				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		8/6/2008 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to maintain a copy of the correct California Air Resources Board (CARB) Executive Order for the Stage II system.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		During the November 17, 2008 on-site investigation, a copy of the correct California Air Resources Board (CARB) Executive Order, G-70-191-AA, was observed/maintained at the facility.				
<b>Rule Citation:</b>		115.246(1)				
<b><u>Violation Details</u></b>						
<b>Track ID:</b>		340818				
<b>Customer Cn No:</b>		CN600925200				
<b>Customer:</b>		Steinhagen Oil Company, Inc.				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		687287				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		8/6/2008 12:00:00 AM				
<b>Start Dt:</b>		6/26/2008 12:00:00 AM				
<b>End Dt:</b>		6/26/2008 12:00:00 AM				
<b>Mail Addr:</b>		1650 W CARDINAL DR				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		417562342002089				
<b>Actv Cd:</b>		STIICEI				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		8/6/2008 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to maintain the Stage II vapor recovery system in proper operating condition and free of defects that would impair the effectiveness of the system.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On August 18, 2008, compliance documentation, indicating the facility replaced nozzle boots for nozzles 1, 4, 7, and Fleet 10, was received by the TCEQ.				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Rule Citation:	115.242(3)(C)(iii)
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Open Data Details

Investigation No:	1301354
Customer No:	CN600927453
Customer Name:	Tri-Con, Inc.
Business Type:	RETAIL
Mailing Address:	1650 W CARDINAL DR
Mailing City:	BEAUMONT
Mailing State:	TX
Mailing Zip Code:	77705
Coordinates Address Based:	POINT (-94.14143196191408 29.840800622070308)
Coordinates Decimal Degrees:	
Media:	WASTE
Notice of Violation Date:	02/05/2016
Rule Citation:	334.10(b)
Violation Track No:	593923
Violation Category:	B
Violation Allegation:	Failure to maintain legible copies of all required records pertaining to an underground storage tank (UST) system in a secure location on the premises of the facility, immediately available for inspection by Commission personnel. (B3) Mod (2)(B) **Note: Many records provided by the department have a truncated [Violation Allegation] field.
Violation Status:	RESOLVED
Violation Resolution:	On February 11, 2016, Mr. Ron Nicklas, Operations Manager with Tri-Con, Inc., submitted an email to the investigator addressing the outstanding violation. Mr. Nicklas stated that the documentation was on-site, but the facility manager was unaware of its location. Mr. Nicklas also stated that a meeting will be held with facility employees to reinforce the importance of ensuring that all documentation is accessible.

18	4 of9	SSE	0.11 / 569.83	19.58 / 1	EXXPRESS MART 29 1650 W CARDINAL DR BEAUMONT TX 77705	ORD
Docket No:	2010-1014-PST-E	TCEQ ID:	67037			
Reg Ent No:	RN101905560	Case No:	39882			
Customer No:	CN600925200	Program:	PST			
Eff Dt:	2/5/2011	Type :	ADMINORDER			
Status:	EFFECTIVE	Penalty Assessed(\$):	11878			
Status Dt:	2/5/2011	Penalty Deferred(\$):	2375			
Dist Court No:		Payable Amount(\$):	9503			
Resolution ID:	465563502010166	Sep Offset(\$):	0			
County:	JEFFERSON					
Respondent Name:	STEINHAGEN OIL COMPANY INC					
Reg Ent Name:	EXXPRESS MART 29					
Phys Loc Desc:						
Cost Amt:						
CT Costs Amt:						
Atty Fee in CT Order Amt:						
Original Source:	Administrative Orders Issued					
Note:	Docket documents can be downloaded from TCEQ's online search for Commission Issued Orders: <a href="https://www14.tceq.texas.gov/epic/CIO/">https://www14.tceq.texas.gov/epic/CIO/</a>					

18	5 of9	SSE	0.11 / 569.83	19.58 / 1	FASTLANE NO 28 1650 W CARDINAL DR, BEAUMONT TX	GWCC HIST
File No:	119432	Data Quality Code:	E,Q			
Agency:		Isnew:				
Division:	REM/PST	Horizontal:	L2			
County:	JEFFERSON	Vertical En:	2			
Contamin Confrm Dt:	4/17/2014	Latitude:	30.034917160			
Year Deleted:		Longitude:	-94.098852160			
File Name:	FASTLANE NO 28					
Location:	1650 W CARDINAL DR, BEAUMONT					
Contaminant:	GASOLINE **Note: Many records provided by the department have a truncated [Contaminat] field.					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Data Quality Code Desc:</b> EPA APPROVED ANALYTICAL PROCEDURES, QUALITY CONTROL PROGRAM ESTABLISHED FOR SAMPLING PROCEDURES <b>Divdesc:</b> REMEDIATION DIVISION/PETROLEUM STORAGE TANK PROGRAM, TCEQ <b>Sectiondesc:</b> <b>Enforcement Status:</b> <b>Actstatus:</b>						
<a href="#">18</a>	6 of 9	SSE	0.11 / 569.83	19.58 / 1	EXXPRESS MART 29 1650 W CARDINAL DR BEAUMONT TX 77705	ORD
<b>Docket No:</b> 2004-0352-PST-E <b>Reg Ent No:</b> RN101905560 <b>Customer No:</b> <b>Eff Dt:</b> 11/26/2004 <b>Status:</b> EFFECTIVE <b>Status Dt:</b> 11/26/2004 <b>Dist Court No:</b> <b>Resolution ID:</b> 474309852004083.06 <b>County:</b> JEFFERSON <b>Respondent Name:</b> <b>Reg Ent Name:</b> EXXPRESS MART 29 <b>Phys Loc Desc:</b> <b>Cost Amt:</b> <b>CT Costs Amt:</b> <b>Atty Fee in CT Order Amt:</b> <b>Original Source:</b> <b>Note:</b> Administrative Orders Issued Docket documents can be downloaded from TCEQ's online search for Commission Issued Orders: <a href="https://www14.tceq.texas.gov/epic/CIO/">https://www14.tceq.texas.gov/epic/CIO/</a>						
<a href="#">18</a>	7 of 9	SSE	0.11 / 569.83	19.58 / 1	FASTLANE NO 28 1650 W CARDINAL DR, BEAUMONT TX	GWCC
<b>File No:</b> <b>Activity Status:</b> <b>Date:</b> <b>Vertical Enfor Stat:</b> <b>New Case:</b> <b>New Cases:</b> <b>Agency:</b> <b>Horizontal:</b> <b>Notice 5236:</b> <b>Hb938 Repor:</b> <b>Section:</b> <b>File Type:</b> <b>Enforcement Status:</b> <b>Activity Stat:</b> <b>Quality Des:</b> <b>Contamination Desc:</b> <b>Location:</b> 1650 W CARDINAL DR, BEAUMONT <b>Comments:</b> <b>Other:</b> <b>Division 1:</b> <b>Note:</b> Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>						

**Active Groundwater Contamination Cases as of 2018**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>File No:</b>	119432			<b>Horz Org:</b>	TCEQ	
<b>Date:</b>	4/17/2014			<b>Division:</b>	REM/PST	
<b>New Case *:</b>				<b>District:</b>		
<b>Activity Status:</b>	6			<b>Lat Dd:</b>	30.03491716	
<b>Enforcement Status:</b>	2			<b>Long Dd:</b>	-94.09885216	
<b>Section 5 236 Notice:</b>				<b>Geol Accuracy:</b>	MEDIUM	
<b>Data Quality:</b>	E,Q					
<b>Contamination Description:</b>	GASOLINE					

**Active Groundwater Contamination Cases as of 2017**

<b>File No:</b>	119432	<b>Data Quality:</b>	E,Q
<b>Date:</b>	4/17/2014	<b>Agency:</b>	TCEQ
<b>New Case *:</b>		<b>Division:</b>	REM/PST
<b>Activity Status:</b>	2A	<b>Latitude:</b>	30.03442565
<b>Enf Status:</b>	2	<b>Longitude:</b>	-94.09885216
<b>Section 5 236:</b>		<b>Geo Accuracy:</b>	MEDIUM
<b>Contamination Description:</b>	GASOLINE		

**Active Groundwater Contamination Cases as of 2016**

<b>File No:</b>	119432	<b>Data Quality:</b>	E,Q
<b>Date:</b>	4/17/2014	<b>Agency:</b>	TCEQ
<b>New Case *:</b>	*	<b>Division:</b>	REM/PST
<b>Vertical Enf Status:</b>	2	<b>Latitude:</b>	30.03442565
<b>Horizontal Enf Status:</b>	2A	<b>Longitude:</b>	-94.0981832
<b>Section 5 236:</b>		<b>Geo Accuracy:</b>	LOW
<b>Contamination Description:</b>	GASOLINE		

<b>18</b>	8 of9	<b>SSE</b>	<b>0.11 / 569.83</b>	<b>19.58 / 1</b>	<b>EXXPRESS MART 29 1650 W CARDINAL DR BEAUMONT TX 77705</b>	<b>ORD</b>
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<b>Docket No:</b>	2021-0685-PST-E	<b>TCEQ ID:</b>	39982; 67037
<b>Reg Ent No:</b>	RN101905560	<b>Case No:</b>	60809
<b>Customer No:</b>	CN600927453	<b>Program:</b>	PST
<b>Eff Dt:</b>	5/3/2022	<b>Type :</b>	ADMINORDER
<b>Status:</b>	EFFECTIVE	<b>Penalty Assessed(\$):</b>	1750
<b>Status Dt:</b>	5/3/2022	<b>Penalty Deferred(\$):</b>	350
<b>Dist Court No:</b>		<b>Payable Amount(\$):</b>	1400
<b>Resolution ID:</b>	579589782021146	<b>Sep Offset(\$):</b>	0
<b>County:</b>	JEFFERSON		
<b>Respondent Name:</b>	TRI-CON INC		
<b>Reg Ent Name:</b>	EXXPRESS MART 29		
<b>Phys Loc Desc:</b>			
<b>Cost Amt:</b>			
<b>CT Costs Amt:</b>			
<b>Atty Fee in CT Order Amt:</b>			
<b>Original Source:</b>	Administrative Orders Issued		
<b>Note:</b>	Docket documents can be downloaded from TCEQ's online search for Commission Issued Orders: <a href="https://www14.tceq.texas.gov/epic/CIO/">https://www14.tceq.texas.gov/epic/CIO/</a>		

<b>18</b>	9 of9	<b>SSE</b>	<b>0.11 / 569.83</b>	<b>19.58 / 1</b>	<b>EXXPRESS MART 29 1650 W CARDINAL DR BEAUMONT TX 77705</b>	<b>ORD</b>
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<b>Docket No:</b>	2004-0352-PST-E	<b>TCEQ ID:</b>	28592; 67037
<b>Reg Ent No:</b>	RN101905560	<b>Case No:</b>	13907
<b>Customer No:</b>	CN600925200	<b>Program:</b>	PST
<b>Eff Dt:</b>	11/26/2004	<b>Type :</b>	ADMINORDER
<b>Status:</b>	EFFECTIVE	<b>Penalty Assessed(\$):</b>	8250
<b>Status Dt:</b>	11/26/2004	<b>Penalty Deferred(\$):</b>	700
<b>Dist Court No:</b>		<b>Payable Amount(\$):</b>	7550
<b>Resolution ID:</b>	474309852004083	<b>Sep Offset(\$):</b>	0

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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County: JEFFERSON  
 Respondent Name: STEINHAGEN OIL COMPANY INC  
 Reg Ent Name: EXXPRESS MART 29  
 Phys Loc Desc:  
 Cost Amt:  
 CT Costs Amt:  
 Atty Fee in CT Order Amt:  
 Original Source: Administrative Orders Issued  
 Note: Docket documents can be downloaded from TCEQ's online search for Commission Issued Orders:  
 https://www14.tceq.texas.gov/epic/CIO/

<a href="#">19</a>	1 of 1	WSW	0.12 / 643.95	15.88 / -2	2180 West Cardinal Drive BEAUMONT TX	HMIRS
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Incident County: JEFFERSON

#### HMIR Historical Reports

Report No:	I-2021030174	Fed DOT Agency Nm:	
Report Type:	A hazardous material incident	Fed DOT Report No:	
Date of Incident:	2021-02-09	Report Submit Src:	Paper
Time of Incident:	0930	Inc Multiple Rows:	No
Haz Class Code:		Inc Non US State:	
Hazardous Class:	8	Mode Transport:	Highway
Commodity Short Nm:	CORROSIVE LIQUIDS, N.O.S.	Transport Phase:	In Transit
Commodity Long Nm:	CORROSIVE LIQUIDS, N.O.S.	Incident Occrrnce:	
Trade Name:		Mat Ship Approval?:	No
ID No:	UN1760	Mat Ship Approv No:	
Haz Waste Ind:	Yes	Undecl Hazmat Ship?:	No
Haz Waste EPA No:	022242427JJK	Packaging Type:	Other - Non- Specified
HMIS Tox Inhalation?:	No	Packing Group:	II
TIH Hazard Zone:		Carrier Reporter:	NRC Gulf Environmental Services
Qty Released:	25	CR Street Name:	901 McClosky Blvd
Unit of Measure:	Liquid - Gallon	CR City:	Tampa
What Failed:		CR State:	FL
What Failed Desc:		CR Postal Code:	33605
How Failed Code:		CR Non US State:	
How Failed Desc:		CR Fed DOT ID:	448238
Failure Cause Code:		CR Hazmat Reg ID:	052820550088C
Failure Cause Desc:		CR Country:	US
Ident. Markings:	NO MARKINGS PROVIDED	Shipper Name:	LUCITE INTERNATIONAL, INC.
Cont1 Pkging Type:		Shipper Street Name:	6350 N TWIN CITY HWY
Cont1 Const Mat:		Shipper City:	NEDERLAND
Cont1 Head Type:		Shipper State:	TX
Cont1 Pkg Capacity:	25	Shipper Postal:	77627-3157
C1 Capacity UOM:	LGA	Shipper Non US St:	
Cont1 Pkg Amt:	25	Shipper Country:	US
C1 Pkg Amt UOM:	LGA	Shipper Waybill:	
Cont1 Pkg No:	1	Ship Hazmat Reg ID:	
C1 Pkg NO Failed:	1	Origin City:	
Cont1 Pkg Mnfctr:		Origin State:	
Cont1 Pkg Mnfc Dt:	0-00-00 00:00:00	Origin Postal:	
Cont1 Pkg Serial NO:		Origin Non US St:	
C1 Pkg Last Test Dt:	0-00-00 00:00:00	Origin Country:	US
C1 Test Const Mat:		Destination City:	ROBSTOWN
C1 Pkg Dsign Pres.:	0	Destination State:	TEXAS
C1 Dsign Press UOM:		Destination Postal:	78380
C1 Pkg Shell Thick:	0	Destination Non US:	
C1 Shell Thick UOM:		Destination Country:	US
C1 Head Thickness:	0	Cont2 Package Type:	
C1 Head Thick UOM:		Cont2 Const Mat:	
C1 Pkg Srvs Pres.:	0	Cont2 Pkg Capacity:	0
C1 Srvs Press UOM:		Cont2 Capacity UOM:	
C1 Valve/Device Fail?:	No	Cont2 Pkg Amount:	0
C1 Device Type:		Cont2 Pkg Amt UOM:	



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
C1 Device Mnfrctr:					Cont2 Pkg No:	0
C1 Device Model:					Cont2 Pkg No Failed:	0
NRC No:						
RAM Pkg Category:					Haz NonHosp Public:	0
RAM Pkg Cert.:	FALSE				Haz NonHosp Old:	
RAM Pkg Cert. NBR:					Tot Haz Non Hosp Inj:	
RAM Nuclide S:					Total Hazmat Injuries:	0
RAM Transport Index:					Evacuation Indicator:	No
RAM UOM:					Public Evacuated:	0
RAM Activity Rpted:	0				Employees Evac:	0
RAM UOM Rpted:					Total Evacuated:	0
RAM Activity:	0				Total Evacuation Hrs:	0
RAM Activity UOM:					Major Artery Closed:	No
RAM Mat Safety:					Mjr Artery Hrs Closed:	0
Spillage Result:	Yes				Material Involved:	No
Fire Result:	No				Estimated Speed:	0
Explosion Result:	No				Weather Conditions:	
Water Sewer Result:	No				Vehicle Overturn:	No
Gas Dispersion:	No				Vehicle Left Roadway:	No
Environment Damage:	No				Passenger Aircraft:	No
No Release Result:	No				Cargo Baggage:	
Fire EMS Report:	Yes				Ship Non Transport:	No
Fire EMS EMS Report:	212102151				Ship Air First Flight:	No
Police Report:	No				Ship Air Subflight:	No
Police Report No:					Ship Init Transport:	No
In House Cleanup:	No				Ship Phase Transfer:	No
Other Cleanup:	No				Contact Name:	TONY BRISENO
Damage > 500:	Yes				Contact Title:	TRANSPORTATION COMPLIANCE PROGRAM MANAGER
Material Loss:	0				Contact Business:	NRC Gulf Environmental Services
Carrier Damage:	0				Contact Street:	901 McClosky Blvd
Property Damage:	43000				Contact City:	Tampa
Response Cost:	0				Contact State:	FL
Remediation Cost:	25041				Contact Postal:	33605
Damage Old Form:	0				Contact Non US St:	
Total Damages Amt:	68041				Contact Country:	US
Hazmat Fatality:	No				Inc. Report Prepared:	Carrier
Haz Fatal Employees:	0				HMIS Serious Incidnt:	No
Haz Fatal Respndrs:	0				HMIS Serious Fatality:	No
Haz Fatal Gen Public:	0				HMIS Serious Injury:	No
Tot Hazmat Fatalities:	0				HMIS Flight Plan:	No
Non Hazmat Fatality:	No				HMIS Serious Evacs:	No
Non Hazmat Fatals:	0				HMIS Major Artery:	No
Hazmat Injury:	No				HMIS Bulk Release:	No
Haz Hospital Empl:	0				HMIS Marine Pollutnt:	No
Haz Hospital Resp:	0				HMIS Radioactive:	No
Haz Hosp Gen Public:	0				HMIS Gen Pkg Type:	CONTAINER
Haz Hosp Old Form:	0				HMIS Container Code:	CONT
Total Haz Hosp Inj:	0				HMIS Container Desc:	Container, no description given (do not use if at all possible)
Haz Non Hosp Empl:	0				HMIS Bulk Incident:	No
Haz Non Hosp Resp:	0				Undeclared Shipment:	No
Description of Events:						
Recommend Actions Taken:						

DRIVER WAS DRIVING DOWN HIGHWAY 96 HEADED NORTHBOUND WHEN COMING OVER A BLIND OVERPASS CONSTRUCTIONS CREWS HAD THE HIGHWAY MERGING INTO ONE LANE. DRIVER HAD TO BRAKE HARD IN ORDER NOT TO CAUSE AN ACCIDENT AND REAR END THE CARS IN FRONT OF HIM. THIS CAUSED THE LOAD TO SHIFT IN THE ROLL- OFF BOX (NON SPECIFICATION SIFT PROOF BULK BIN AND CAUSED THE INNER LINER TO BE BREACHED CAUSING THE FREE LIQUIDS INSIDE THE INNER CONTAINER TO BE RELEASED OVER THE RAIL OF THE ROLL OFF CONTAINER. THE DRIVER IMMEDIATELY PULLED OFF THE FREEWAY AND NOTIFIED HIS SUPERVISION. EMERGENCY RESPONSE CREW WERE DEPLOYED AND FIRE DEPARTMENT, TX DOT, AND THE GENERATOR OF THE WASTE ( LUCITE) WERE NOTIFIED . AMOUNT OF RELEASE IS ESTIMATED AT 25 GALLONS. OIL DRY WAS USED TO SOLIDIFY THE WASTE AND DECONTAMINATION FACILITY PHOENIX INDUSTRIAL WATER WORKS AND PROPERLY DECONTAMINATED. ALL WASTE GENERATED FROM THE CLEAN UP PROCESS WAS COLLECTED INTO ANOTHER ROLL OFF BOX AND WILL BE TAKEN FOR DISPOSAL AT THE PROPER DISPOSAL FACILITY.

POST INCIDENT. IT WAS DISCOVERED THE ORIGINAL SAMPLE PROVIDED BY THE GENERATOR FOR PROFILING PURPOSES WAS NOT FROM THE SAME TANK OF THE LOADED PRODUCT INVOLVED IN THE INCIDENT. MULTIPLE TANKS CONTAINING THIS PRODUCT WERE BEING CLEANED AT THE GENERATORS FACILITY. THE SOLIDIFIED SAMPLE PROVIDED WAS PLACED PN A DESK AT THE FACILITY FOR OVER A

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
					YEAR PRIOR TO BEING PROVIDED FOR SAMPLING. THIS LED TO AN INADEQUATE PREPARATION FOR TRANSPORTATION. FURTHERMORE , AN INVESTIGATION INTO US ECOLOGY / NRC GULF ENVIRONMENTAL SERVICES INVOLVEMENT, IT WAS DISCOVERED THE DRIVER CONDUCTED AN EXTERIOR INSPECTION OF THE LOAD , BUT DID NOT OPEN THE TOP COVER OF THE NON-SPECIFICATION SIFT -PROOF BULK BIN TO INSPECT THE INTERIOR FOR PACKAGING OE SECUREMENT.	
<a href="#">20</a>	1 of 2	W	0.14 / 735.15	19.57 / 1	BW-IP INTERNATIONAL INC 2920 W CARDINAL DR BEAUMONT TX 77705	RCRA VSQG

**EPA Handler ID:** TXD988087144  
**Gen Status Universe:** VSG  
**Contact Name:** MARK CHIPPS  
**Contact Address:** 2920 W CARDINAL DR , , BEAUMONT , TX, 77705 , US  
**Contact Phone No and Ext:** 409-842-5594  
**Contact Email:**  
**Contact Country:** US  
**County Name:** JEFFERSON  
**EPA Region:** 06  
**Land Type:**  
**Receive Date:** 19930608  
**Location Latitude:** 30.046121  
**Location Longitude:** -94.138905

#### Violation/Evaluation Summary

**Note:** NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

#### Handler Summary

**Importer Activity:** No  
**Mixed Waste Generator:** No  
**Transporter Activity:** No  
**Transfer Facility:** No  
**Onsite Burner Exemption:** No  
**Furnace Exemption:** No  
**Underground Injection Activity:** No  
**Commercial TSD:** No  
**Used Oil Transporter:** No  
**Used Oil Transfer Facility:** No  
**Used Oil Processor:** No  
**Used Oil Refiner:** No  
**Used Oil Burner:** No  
**Used Oil Market Burner:** No  
**Used Oil Spec Marketer:** No

#### Hazardous Waste Handler Details

**Sequence No:** 1  
**Receive Date:** 19930608  
**Handler Name:** BW-IP INTERNATIONAL INC  
**Federal Waste Generator Code:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

#### Waste Code Details

**Hazardous Waste Code:** D001  
**Waste Code Description:** IGNITABLE WASTE

#### Owner/Operator Details

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<div> <div> <b>Owner/Operator Ind:</b> Current Owner  <b>Type:</b> Private  <b>Name:</b> BW-IP INTERNATIONAL INC  <b>Date Became Current:</b>  <b>Date Ended Current:</b>  <b>Phone:</b> 409-842-5594  <b>Source Type:</b> Notification </div> <div> <b>Street No:</b>  <b>Street 1:</b> 2920 W CARDINAL DR  <b>Street 2:</b>  <b>City:</b> BEAUMONT  <b>State:</b> TX  <b>Country:</b>  <b>Zip Code:</b> 77705 </div> </div>						
<a href="#">20</a>	2 of2	W	0.14 / 735.15	19.57 / 1	<b>FLOWERVE CORPORATION</b> <b>2920 W CARDINAL DR</b> <b>BEAUMONT TX</b>	AIR PERMITS
<div> <b>Permit No:</b> 92277  <b>Permit Type:</b> PBR  <b>Program Area:</b> NSR  <b>Project No:</b> 156707  <b>Project Name:</b> PAINT BOOTH FOR CENTRIFUGAL PUMPS AND CONTROL VALVES  <b>Legal Name:</b> Flowserve Corporation  <b>CN No:</b> CN601221773  <b>Regulated Entity:</b> RN105907976  <b>Region Name:</b> REGION 10 - BEAUMONT  <b>County Name:</b> JEFFERSON </div>						
<b>Details</b>						
<div> <b>Permit Status:</b> EFFECTIVE  <b>Project Type:</b> INITIAL  <b>Project Status:</b> COMPLETE  <b>TCEQ Received Date:</b> 04/06/10  <b>Technical Review Finished:</b> 04/22/10  <b>Renewal Date:</b> </div>						
<a href="#">21</a>	1 of2	ENE	0.15 / 785.66	19.76 / 1	<b>ACTION OIL SERVICE</b> <b>4730 W PORT ARTHUR RD 4730 W</b> <b>Port Arthur Road, Beaumont, TX</b> <b>BEAUMONT TX 77705</b>	ORD
<div> <div> <b>Docket No:</b> 1998-0852-MSW-E  <b>Reg Ent No:</b> RN100614239  <b>Customer No:</b>  <b>Eff Dt:</b> 10/10/1999  <b>Status:</b> EFFECTIVE  <b>Status Dt:</b> 10/10/1999  <b>Dist Court No:</b>  <b>Resolution ID:</b> 330567262003240  <b>County:</b> JEFFERSON  <b>Respondent Name:</b>  <b>Reg Ent Name:</b> ACTION OIL SERVICE  <b>Phys Loc Desc:</b> 4730 W Port Arthur Road, Beaumont, TX  <b>Cost Amt:</b>  <b>CT Costs Amt:</b>  <b>Atty Fee in CT Order Amt:</b>  <b>Original Source:</b> Administrative Orders Issued  <b>Note:</b> Docket documents can be downloaded from TCEQ's online search for Commission Issued Orders: <a href="https://www14.tceq.texas.gov/epic/CIO/">https://www14.tceq.texas.gov/epic/CIO/</a> </div> <div> <b>TCEQ ID:</b>  <b>Case No:</b> 8288  <b>Program:</b> MSW  <b>Type :</b> ADMINORDER  <b>Penalty Assessed(\$):</b> 12000  <b>Penalty Deferred(\$):</b> 0  <b>Payable Amount(\$):</b> 12000  <b>Sep Offset(\$):</b> 0 </div> </div>						
<a href="#">21</a>	2 of2	ENE	0.15 / 785.66	19.76 / 1	<b>ACTION OIL SERVICE</b> <b>4730 W PORT ARTHUR RD 4730 W</b> <b>Port Arthur Road, Beaumont, TX</b> <b>BEAUMONT TX 77705</b>	ORD
<div> <div> <b>Docket No:</b> 2001-0856-MSW-E  <b>Reg Ent No:</b> RN100614239 </div> <div> <b>TCEQ ID:</b>  <b>Case No:</b> 8289 </div> </div>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
<b>Customer No:</b>				<b>Program:</b>	MSW	
<b>Eff Dt:</b>	8/22/2003			<b>Type :</b>	ADMINORDER	
<b>Status:</b>	EFFECTIVE			<b>Penalty Assessed(\$):</b>	3594	
<b>Status Dt:</b>	8/22/2003			<b>Penalty Deferred(\$):</b>	0	
<b>Dist Court No:</b>				<b>Payable Amount(\$):</b>	3594	
<b>Resolution ID:</b>	655567612003240			<b>Sep Offset(\$):</b>	0	
<b>County:</b>	JEFFERSON					
<b>Respondent Name:</b>						
<b>Reg Ent Name:</b>	ACTION OIL SERVICE					
<b>Phys Loc Desc:</b>	4730 W Port Arthur Road, Beaumont, TX					
<b>Cost Amt:</b>						
<b>CT Costs Amt:</b>						
<b>Atty Fee in CT Order Amt:</b>						
<b>Original Source:</b>	Administrative Orders Issued					
<b>Note:</b>	Docket documents can be downloaded from TCEQ's online search for Commission Issued Orders: <a href="https://www14.tceq.texas.gov/epic/CIO/">https://www14.tceq.texas.gov/epic/CIO/</a>					

<a href="#">22</a>	1 of 1	WSW	0.16 / 855.82	15.73 / -3	BETCO SCAFFOLD 2535 W CARDINAL DR BEAUMONT TX 77705	UST
<hr/>						
<b>PST ID No:</b>	21802			<b>Contact First Name:</b>	DANA	
<b>Facility Name:</b>	BETCO SCAFFOLD			<b>Contact Middle Nm:</b>		
<b>Facility Type:</b>	UNKNOWN			<b>Contact Last Name:</b>	BREEDING	
<b>Fac Begin Date:</b>	09/16/1986			<b>Contact Title:</b>		
<b>Facility Status:</b>	INACTIVE			<b>Contact Organization:</b>	BETCO SCAFFOLD	
<b>Fac Exempt Status:</b>	No			<b>Phone No Area Cd:</b>	409	
<b>Records Off Site:</b>	No			<b>Phone No:</b>	8426393	
<b>No of Active USTs:</b>	0			<b>Phone No Ext:</b>	0	
<b>No of Active ASTs:</b>	0			<b>Facility ID:</b>	58520	
<b>UST Fin Assu Req:</b>	No			<b>Additional ID:</b>	331001842002117	
<b>Site Addr Delivery:</b>	2535 W CARDINAL DR			<b>Mail Addr Delivery:</b>		
<b>Site Addr City Nm:</b>	BEAUMONT			<b>Mail Addr Int Del:</b>		
<b>Site Addr Zip Ext:</b>	6332			<b>Mail Addr City Nm:</b>		
<b>Site Loc City:</b>				<b>Mail Addr State Cd:</b>		
<b>Site Location Zip:</b>	77705			<b>Mail Addr Zip:</b>		
<b>TCEQ Region:</b>	10			<b>Mail Addr Zip Ext:</b>		
<b>County:</b>	JEFFERSON			<b>Fax No Area Cd:</b>		
<b>Fac Not Inspect:</b>	No			<b>Fax No:</b>		
<b>Fac Not Insp Rsn:</b>				<b>Fax No Ext:</b>		
<b>Fac Not Insp Rsn2:</b>				<b>Email Address:</b>		
<b>Site Addr State Code:</b>	TX			<b>Addr Deliverable:</b>		
<b>Site Address Zip Code:</b>	77705					
<b>Latitude(Map):</b>						
<b>Longitude(Map):</b>						
<b>Facility Name(Map):</b>						
<b>Address(Map):</b>						
<b>City(Map):</b>						
<b>State(Map):</b>						
<b>Zip(Map):</b>						
<b>County(Map):</b>						
<b>Site Location Description:</b>						
<b>Data Source:</b>	Petroleum Storage Tank(Raw Data); Inactive USTs					
<b>Note:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>					

#### Application Information

<b>Applicatn Rec Date:</b>	05/08/1986	<b>Signature Title:</b>	MGR.
<b>Signature Date:</b>	04/30/1986	<b>Signature Role:</b>	
<b>Signature Company:</b>		<b>Signature First Nm:</b>	D
<b>Enforcement Action:</b>		<b>Signature Mid Nm:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Enforce Action Dt:		Signature Last Nm:	MOREAU
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#### Owner

Owner CN:	CN600562227	Mail Addr (Delivery):	
Owner First Name:		Mail Addr (Int Deliv):	
Middle Name:		Mai City:	
Comp/Own Last Nm:	BETCO SCAFFOLD ERECTION COMPANY	Mail State:	
Owner Eff Begin Date:	01/01/1991	Mail Zip:	
Owner Type Code:	CO	Mail Zip Ext:	
Owner Type:	Corporation/Company	Phone Area Code:	
State Tax ID:	17209178320	Phone No:	
Contact Role:		Phone Ext:	
Contact First Name:		Fax Area Code:	
Contact Middle Name:		Fax No:	
Contact Last Name:		Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:			

#### Tank Information

Tank ID:	1	No of Compartments:	1
Installation Date:	01/01/1984	Registration Date:	05/08/1986
Capacity (gal):	10000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	07/30/1998
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	55982		

#### Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	54226	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	10000	Substance Stored 3:	



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b><u>Compartment Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
<b><u>Piping Material</u></b>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<b><u>Piping Connectors &amp; Valves</u></b>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Flexible Connectors:	NO
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#### Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	01/04/1991

#### Tank Information

Tank ID:	2	No of Compartments:	1
Installation Date:	01/01/1984	Registration Date:	05/08/1986
Capacity (gal):		Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	07/30/1998
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	175004		

#### Tank Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	54227	Substance Stored 1:	UNKNOWN
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	0				Substance Stored 3:	
<b><u>Compartment Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
<b><u>Piping Material</u></b>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<b><u>Piping Connectors &amp; Valves</u></b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				

**Piping Corrosion Protection Method**

External Dielectric: NO  
 Cathodic Protection-Fact Inst: NO  
 Cathodic Protection-Field Inst: NO  
 Frp Tank or Piping: NO  
 Nonmetallic Flexible Piping: NO  
 Open Area/2nd Containment: NO  
 Dual Protected: NO  
 Unec per Corr Protect Spc: NO  
 Tank Corr Protect Compliance: NO  
 Piping Corr Protect Compli: NO  
 Tank Corr Protect Variance: NO  
 Piping Corr Protect Variance: NO  
 Temp Out of Service Comp: NO  
 Technical Compliance: NO  
 Tank Tested: NO  
 Installation Signature Date:

**Inactive UST Information**

Fac ID:	21802	Own Cont F Name:	
Tank ID:	2	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):		Own Mailing Address:	
Facility Name:	BETCO SCAFFOLD	Own Cont City:	
Facility Address:	2535 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

**Inactive UST Information**

Fac ID:	21802	Own Cont F Name:	
Tank ID:	1	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	10000	Own Mailing Address:	
Facility Name:	BETCO SCAFFOLD	Own Cont City:	
Facility Address:	2535 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

**Facility Billing Contacts**

AR No:  
 AR No Suffix(U=UST fee code):  
 AR No Suffix(A=AST fee code):  
 Contact First Name: W E  
 Contact Middle Name:  
 Contact Last Name: GILBREATH  
 Contact Title:  
 Contact Organization Name: BETCO SCAFFOLD  
 Mailing Address (Delivery): PO BOX 8508

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Mailing Addr (Int Delivery):</b>						
<b>Mailing City:</b>		HOUSTON				
<b>Mailing State:</b>		TX				
<b>Mailing Zip:</b>		77249				
<b>Mailing Zip Ext:</b>		8508				
<b>Phone Area Code:</b>						
<b>Phone No:</b>						
<b>Phone Ext:</b>						
<b>Fax Area Code:</b>						
<b>Fax No:</b>						
<b>Fax No Ext:</b>						
<b>Email:</b>						
<b>Contact Address Deliverable:</b>	YES					

<a href="#">23</a>	1 of 6	SSE	0.16 / 857.51	15.17 / -3	E Z MART 275 1625 W CARDINAL DR BEAUMONT TX 77705	LPST
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<b>LPST ID:</b>	114979	<b>Nearest City:</b>	BEAUMONT
<b>PST ID:</b>		<b>Site Name (Map):</b>	E Z MART 275
<b>Facility ID:</b>	44499	<b>Phys Addr (Map):</b>	1625 W CARDINAL DR
<b>Site Name:</b>	E Z MART 275	<b>City (Map):</b>	BEAUMONT
<b>Site Address:</b>	1625 W CARDINAL DR	<b>County (Map):</b>	JEFFERSON
<b>City Name:</b>	BEAUMONT	<b>ZIP Code (Map):</b>	77705
<b>ZIP Code:</b>	77705	<b>Lat DD (Map):</b>	30.03331
<b>County Name:</b>	JEFFERSON	<b>Long DD (Map):</b>	-94.0977
<b>Addr Desc (Map):</b>	1625 W CARDINAL DR		
<b>Source:</b>	TCEQ LPST Report; TCEQ Map Data		
<b>Note:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>		

#### TCEQ LPST Report

<b>Ref No:</b>	RN102220340	<b>Reported Date:</b>	09/16/1999
<b>Closure Date:</b>	07/18/2014	<b>Entered Date:</b>	06/12/2000
<b>Discovered Date:</b>	09/16/1999	<b>TCEQ Region:</b>	REGION 10 - BEAUMONT
<b>Rem Program:</b>	LPST	<b>Project Manager:</b>	MOGEE
<b>Program:</b>	1 - RPR		
<b>Corrective Action Status:</b>	6A - FINAL CONCURRENCE ISSUED		
<b>Priority Status:</b>	4.1 - GW IMPACTED NO APPARENT THREATS OR IMPACTS TO RECEPTORS		

#### TCEQ Map Data

<b>Region:</b>	REGION 10 - BEAUMONT	<b>Horz Meth:</b>	UNKNOWN
<b>X:</b>	-94.0977	<b>Horz Acc:</b>	-9999
<b>Y:</b>	30.03331	<b>Horz Org:</b>	TCEQ
<b>Horz Ref:</b>	OTHER	<b>Horz Datum:</b>	NAD83
<b>Horz Date:</b>	20000612	<b>Horz Desc:</b>	

<a href="#">23</a>	2 of 6	SSE	0.16 / 857.51	15.17 / -3	SUPER FOOD MART 1625 W CARDINAL DR BEAUMONT TX 77705	UST
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<b>PST ID No:</b>	44499	<b>Contact First Name:</b>	KHAWAJA
<b>Facility Name:</b>	SUPER FOOD MART	<b>Contact Middle Nm:</b>	FAHAD
<b>Facility Type:</b>	RETAIL	<b>Contact Last Name:</b>	LIAQAT
<b>Fac Begin Date:</b>	09/01/1987	<b>Contact Title:</b>	
<b>Facility Status:</b>	ACTIVE	<b>Contact Organization:</b>	SUPER FOOD MART
<b>Fac Exempt Status:</b>	No	<b>Phone No Area Cd:</b>	856
<b>Records Off Site:</b>	No	<b>Phone No:</b>	6023529
<b>No of Active USTs:</b>	5	<b>Phone No Ext:</b>	0



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>No of Active ASTs:</b>	0				<b>Facility ID:</b>	76127
<b>UST Fin Assu Req:</b>	Yes				<b>Additional ID:</b>	860443122002138
<b>Site Addr Delivery:</b>	1625 W CARDINAL DR				<b>Mail Addr Delivery:</b>	
<b>Site Addr City Nm:</b>	BEAUMONT				<b>Mail Addr Int Del:</b>	
<b>Site Addr Zip Ext:</b>	6414				<b>Mail Addr City Nm:</b>	
<b>Site Loc City:</b>					<b>Mail Addr State Cd:</b>	
<b>Site Location Zip:</b>	77705				<b>Mail Addr Zip:</b>	
<b>TCEQ Region:</b>	10				<b>Mail Addr Zip Ext:</b>	
<b>County:</b>	JEFFERSON				<b>Fax No Area Cd:</b>	
<b>Fac Not Inspect:</b>	No				<b>Fax No:</b>	
<b>Fac Not Insp Rsn:</b>					<b>Fax No Ext:</b>	
<b>Fac Not Insp Rsn2:</b>					<b>Email Address:</b>	
<b>Site Addr State Code:</b>	TX				<b>Addr Deliverable:</b>	
<b>Site Address Zip Code:</b>	77705					
<b>Latitude(Map):</b>	30.03331					
<b>Longitude(Map):</b>	-94.0977					
<b>Facility Name(Map):</b>	SUPER FOOD MART					
<b>Address(Map):</b>	1625 W CARDINAL DR					
<b>City(Map):</b>	BEAUMONT					
<b>State(Map):</b>	TX					
<b>Zip(Map):</b>	77705					
<b>County(Map):</b>	JEFFERSON					
<b>Site Location Description:</b>						
<b>Data Source:</b>	Petroleum Storage Tank(Raw Data); Petroleum Storage Tank (as of 18 March, 2020) (Map)					
<b>Note:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>					

#### Application Information

<b>Applicatn Rec Date:</b>	04/08/2021	<b>Signature Title:</b>	OWNER
<b>Signature Date:</b>	04/06/2021	<b>Signature Role:</b>	OWNER
<b>Signature Company:</b>		<b>Signature First Nm:</b>	BILLY
<b>Enforcement Action:</b>	No	<b>Signature Mid Nm:</b>	
<b>Enforce Action Dt:</b>		<b>Signature Last Nm:</b>	HGUYEN

#### Owner

<b>Owner CN:</b>	CN606123172	<b>Mail Addr (Delivery):</b>	1625 W CARDINAL DR
<b>Owner First Name:</b>		<b>Mail Addr (Int Deliv):</b>	
<b>Middle Name:</b>		<b>Mai City:</b>	BEAUMONT
<b>Comp/Own Last Nm:</b>	1625 SL INVESTMENTS LLC	<b>Mail State:</b>	TX
<b>Owner Eff Begin Date:</b>	05/24/2022	<b>Mail Zip:</b>	77705
<b>Owner Type Code:</b>	CO	<b>Mail Zip Ext:</b>	6414
<b>Owner Type:</b>	Corporation/Company	<b>Phone Area Code:</b>	856
<b>State Tax ID:</b>	32082424105	<b>Phone No:</b>	6023529
<b>Contact Role:</b>	OWNOPRCON	<b>Phone Ext:</b>	0
<b>Contact First Name:</b>	KHAWAJA	<b>Fax Area Code:</b>	
<b>Contact Middle Name:</b>	FAHAD	<b>Fax No:</b>	
<b>Contact Last Name:</b>	LIAQAT	<b>Fax Ext:</b>	
<b>Contact Title:</b>		<b>Email:</b>	
<b>Contact Orgn Name:</b>	1625 SL INVESTMENTS LLC		

#### Operator

<b>Operator CN:</b>	CN606123172
<b>Operator First Name:</b>	
<b>Operator Middle Name:</b>	
<b>Comp or Opr Last Name:</b>	1625 SL INVESTMENTS LLC
<b>Operator Effective Begin Date:</b>	05/24/2022
<b>Operator Type Code:</b>	CO
<b>Operator Type Description:</b>	Corporation/Company
<b>Contact Role:</b>	OWNOPRCON

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Contact First Name:</b> <b>Contact Middle Name:</b> <b>Contact Last Name:</b> <b>Contact Title:</b> <b>Contact Organization Name:</b> <b>Mailing Address (Delivery):</b> <b>Address Internal (Delivery):</b> <b>Mailing City:</b> <b>Mailing State:</b> <b>Mailing Zip:</b> <b>Mailing Zip Ext:</b> <b>Phone Area Code:</b> <b>Phone No:</b> <b>Phone Ext:</b> <b>Fax Area Code:</b> <b>Fax No:</b> <b>Fax Ext:</b> <b>Email:</b>		KHAWAJA FAHAD LIAQAT  1625 SL INVESTMENTS LLC 1625 W CARDINAL DR  BEAUMONT TX 77705 6414 856 6023529 0         				
<b><u>Self-Certification</u></b>						
<b>Self Cert ID:</b> <b>Signature Date:</b> <b>Signature Name:</b> <b>Signature Title:</b> <b>Signature Type Role:</b> <b>Filing Status:</b> <b>Registration Self-Certification:</b> <b>Facility Fees Self-Certification:</b> <b>Fin Assurance Self-Cert:</b> <b>Tech Standards Self-Cert:</b> <b>Delivery Certificate Expire:</b> <b>Reporting Method Code:</b> <b>Reporting Method Description:</b> <b>Tank Corr Protect Compl:</b> <b>Piping Corr Protect Compl:</b> <b>Comp Release Detect Compl:</b> <b>Piping Release Detect Compl:</b> <b>Spill Prev &amp; Overfill Compl:</b>		251517 03/17/2015 BILLYNGUYEN OWNER OWNER RENEWAL YES YES YES YES 04/30/2016 P Papers YES YES YES YES YES YES				
<b>Self Cert ID:</b> <b>Signature Date:</b> <b>Signature Name:</b> <b>Signature Title:</b> <b>Signature Type Role:</b> <b>Filing Status:</b> <b>Registration Self-Certification:</b> <b>Facility Fees Self-Certification:</b> <b>Fin Assurance Self-Cert:</b> <b>Tech Standards Self-Cert:</b> <b>Delivery Certificate Expire:</b> <b>Reporting Method Code:</b> <b>Reporting Method Description:</b> <b>Tank Corr Protect Compl:</b> <b>Piping Corr Protect Compl:</b> <b>Comp Release Detect Compl:</b> <b>Piping Release Detect Compl:</b> <b>Spill Prev &amp; Overfill Compl:</b>		109853 04/30/2001 BILLY NGUYEN OWNER OWNER INITIAL YES YES YES YES 04/30/2002         				
<b>Self Cert ID:</b> <b>Signature Date:</b> <b>Signature Name:</b> <b>Signature Title:</b> <b>Signature Type Role:</b> <b>Filing Status:</b> <b>Registration Self-Certification:</b> <b>Facility Fees Self-Certification:</b> <b>Fin Assurance Self-Cert:</b>		109863 02/20/2012 BILLY VAN NGUYEN OWNER OWNER RENEWAL YES YES YES				

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<hr/>						
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		04/30/2013				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b>		109854				
<b>Signature Date:</b>		09/02/2003				
<b>Signature Name:</b>		BILLY NGUYEN				
<b>Signature Title:</b>		OWNER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		04/30/2004				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b>		369248				
<b>Signature Date:</b>		03/12/2022				
<b>Signature Name:</b>		BILLY NGUYEN				
<b>Signature Title:</b>		OWNER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		04/30/2023				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		386646				
<b>Signature Date:</b>		03/20/2023				
<b>Signature Name:</b>		KHAWAJA LIAQAT				
<b>Signature Title:</b>		OWNER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		INITIAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		01/31/2024				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		319083				
<b>Signature Date:</b>		03/01/2019				

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<hr/>						
<b>Signature Name:</b>		BILLY NGUYEN				
<b>Signature Title:</b>		OWNER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		04/30/2020				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		109862				
<b>Signature Date:</b>		02/01/2011				
<b>Signature Name:</b>		BILLY VAN NGUYEN				
<b>Signature Title:</b>		OWNER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		04/30/2012				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b>		109859				
<b>Signature Date:</b>		02/20/2008				
<b>Signature Name:</b>		BILLY VAN NGUYEN				
<b>Signature Title:</b>		OWNER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		04/30/2009				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b>		335939				
<b>Signature Date:</b>		03/14/2020				
<b>Signature Name:</b>		BILLY NGUYEN				
<b>Signature Title:</b>		OWNER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		04/30/2021				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				
Self Cert ID:		109864				
Signature Date:		02/08/2013				
Signature Name:		BILLY VAN NGUYEN				
Signature Title:		OWNER				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		04/30/2014				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
Self Cert ID:		109858				
Signature Date:		02/20/2007				
Signature Name:		BILLY VAN NGUYEN				
Signature Title:		OWNER				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		04/30/2008				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
Self Cert ID:		109857				
Signature Date:		02/20/2006				
Signature Name:		BILLY VAN NGUYEN				
Signature Title:		OWNER				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		04/30/2007				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
Self Cert ID:		302106				
Signature Date:		04/01/2018				
Signature Name:		BILLY NGUYEN				
Signature Title:		OWNER				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		04/30/2019				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				
Self Cert ID:		232393				
Signature Date:		02/08/2014				
Signature Name:		BILLY VAN NGUYEN				
Signature Title:		OWNER				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		04/30/2015				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				
Self Cert ID:		109861				
Signature Date:		01/31/2010				
Signature Name:		BILLY VAN NGUYEN				
Signature Title:		OWNER				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		04/30/2011				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
Self Cert ID:		109860				
Signature Date:		02/13/2009				
Signature Name:		NICOLE MIDDLETON				
Signature Title:		MANAGER				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		04/30/2010				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Self Cert ID:</b>		352697				
<b>Signature Date:</b>		04/06/2021				
<b>Signature Name:</b>		BILLY NGUYEN				
<b>Signature Title:</b>		OWNER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		04/30/2022				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		267454				
<b>Signature Date:</b>		02/05/2016				
<b>Signature Name:</b>		BILLY NGUYEN				
<b>Signature Title:</b>		OWNER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		04/30/2017				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		YES				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		109855				
<b>Signature Date:</b>		02/22/2004				
<b>Signature Name:</b>		BILLY VAN NGUYEN				
<b>Signature Title:</b>		OWNER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		04/30/2005				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b>		284378				
<b>Signature Date:</b>		03/07/2017				
<b>Signature Name:</b>		BILLY NGUYEN				
<b>Signature Title:</b>		OWNER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		04/30/2018				
<b>Reporting Method Code:</b>		P				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Reporting Method Description:	Papers
Tank Corr Protect Compl:	YES
Piping Corr Protect Compl:	YES
Comp Release Detect Compl:	YES
Piping Release Detect Compl:	YES
Spill Prev & Overfill Compl:	YES
Self Cert ID:	109856
Signature Date:	03/01/2005
Signature Name:	BILLY VAN NGUYEN
Signature Title:	OWNER
Signature Type Role:	OWNER
Filing Status:	RENEWAL
Registration Self-Certification:	YES
Facility Fees Self-Certification:	YES
Fin Assurance Self-Cert:	YES
Tech Standards Self-Cert:	YES
Delivery Certificate Expire:	04/30/2006
Reporting Method Code:	
Reporting Method Description:	
Tank Corr Protect Compl:	
Piping Corr Protect Compl:	
Comp Release Detect Compl:	
Piping Release Detect Compl:	
Spill Prev & Overfill Compl:	

#### Construction Notification

Noc ID:	11308	Signature Date:	
Facility ID:	76127	Sign First Name:	
Historic Track No:	M01017007	Sign Middle Name:	
Form Received Date:		Signature Lastname:	
Applica Rec'ved Dt:	10/17/2001	Signature Company:	
Sched Constrn Dt:	10/16/2001	Signature Title:	
Ust Stage I:	No	Signature Role:	
Ust Improvement:	Yes	Ast Stage I:	No
Ust Installation:	No	Ast Installation:	No
Ust Removal:	No	Waiver Flg:	No
Ust Repair:	No	Late Filing Flg:	Yes
Ust Return to Service:	No		
Ust Replacement:	No		
Ust Abandonment:	No		
Ownr Nm at Time of Construct:			
Owner Cn at Time of Construct:			
Owner Ar at Time of Construct:	57044		
General Description:			

#### Tank Information

Tank ID:	3	No of Compartments:	1
Installation Date:	01/01/1977	Registration Date:	10/30/1986
Capacity (gal):	5046	Empty:	NO
Status:	IN USE	Status Begin Date:	01/01/1977
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	YES	Piping Dsgn Dble Wll:	NO
UST ID:	116630		

#### Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Steel w/External Polyurethane:		NO				
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
 <u>Tank Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		YES				
Composite Tank:		NO				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
 <u>UST Tank Compartment</u>						
UST Comprt ID:	111252				Substance Stored 1:	GASOLINE
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	5046				Substance Stored 3:	
 <u>Compartment Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		YES				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		YES				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compli:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		03/18/1987				
 <u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		YES				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
 <u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		YES				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:						
 <u>Tank Information</u>						
Tank ID:	5				No of Compartments:	1
Installation Date:	02/01/2000				Registration Date:	03/02/2001
Capacity (gal):	2000				Empty:	NO
Status:	IN USE				Status Begin Date:	02/01/2000
Internal Protection:					Regulatory Status:	WASTEWATER TREATMENT
Design Single Wall:	YES				Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO				Piping Dsgn Dble Wll:	NO
UST ID:		196384				
 <u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		YES				



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<b><u>Tank External Containment</u></b>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<b><u>Tank Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		YES				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
<b><u>UST Tank Compartment</u></b>						
UST Comprt ID:	111253				Substance Stored 1:	OIL WATER SEPARATOR
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	2000				Substance Stored 3:	
<b><u>Compartment Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

#### Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

#### Piping Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

#### Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

#### Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	NO
Installation Signature Date:	

#### Tank Information

Tank ID:	4	No of Compartments:	1
Installation Date:	01/01/1987	Registration Date:	10/30/1986
Capacity (gal):	11907	Empty:	NO
Status:	IN USE	Status Begin Date:	01/01/1987
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	YES	Piping Dsgn Dble Wll:	NO
UST ID:	116629		

#### Tank Material

Steel:	YES
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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FRP (Fibergla Reinfor Plastic):	NO					
Composite (Steel w/Ext FRP):	NO					
Concrete:	NO					
Steel w/External Jacket:	NO					
Steel w/External Polyurethane:	NO					
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:	NO					
Synth Tnk Pit/Pipe-Trench Lnr:	NO					
Tank Vault/Rigid Trench Liner:	NO					
 <u>Tank Corrosion Protection Method</u>						
External Dielectric:	NO					
Cathodic Protection-Fact Inst:	NO					
Cathodic Protection-Field Inst:	YES					
Composite Tank:	NO					
Coated Tank:	NO					
FRP Tank or Piping:	NO					
External Nonmetallic Jacket:	NO					
Unnecessary per Corr Protect Specialist:	NO					
 <u>UST Tank Compartment</u>						
UST Comprt ID:	111251				Substance Stored 1:	DIESEL
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	11907				Substance Stored 3:	
 <u>Compartment Release Detection</u>						
Vapor Monitoring:	NO					
Groundwater Monitoring:	NO					
Monitoring of Barrier:	NO					
Auto Tnk Gauge Test & Inv Ctrl:	YES					
Interstitial Monitor w/ Sec:	NO					
Weekly Manual Gauging:	NO					
Monthly Tank Gauging:	NO					
SIR & Inventory Control:	NO					
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:	YES					
Factory Spill Container/Bucket:	YES					
Delivery Shut-Off Valve:	YES					
Flow Restrictor Valve:	NO					
Alarm(set@<=90%) w/3a or 3b):	NO					
N/A-All Deliver to Tank<=25 gal:	NO					
Comp Release Detect Compli:	YES					
Piping Release Detect Compl:	YES					
Spill/Overfill Prevent Compli:	YES					
Comp Release Detect. Vary:	NO					
Piping Release Detect Vary:	NO					
Spill/Overfill Prevent. Variance:	NO					
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
 <u>Piping Release Detection</u>						
Vapor Monitoring:	NO					
Groundwater Monitoring:	NO					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		YES				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
 <u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		YES				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		YES				
Installation Signature Date:		12/13/2001				
 <u>Tank Information</u>						
Tank ID:	1				No of Compartments:	1
Installation Date:	01/01/1977				Registration Date:	10/30/1986
Capacity (gal):	7062				Empty:	NO
Status:	IN USE				Status Begin Date:	01/01/1977
Internal Protection:					Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES				Design Double Wall:	NO
Piping Dsgn Sngl Wll:	YES				Piping Dsgn Dble Wll:	NO
UST ID:		116627				

Tank Material

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
 <u>Tank Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		YES				
Composite Tank:		NO				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
 <u>UST Tank Compartment</u>						
UST Comprt ID:	111249				Substance Stored 1:	GASOLINE
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	7062				Substance Stored 3:	
 <u>Compartment Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		YES				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		YES				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		03/18/1987				
 <u>Piping Release Detection</u>						



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		YES				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<b><u>Piping Material</u></b>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<b><u>Piping Connectors &amp; Valves</u></b>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<b><u>Piping Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		YES				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:						
<b><u>Tank Information</u></b>						
Tank ID:	2				No of Compartments:	1
Installation Date:	01/01/1987				Registration Date:	10/30/1986
Capacity (gal):	7896				Empty:	NO
Status:	IN USE				Status Begin Date:	01/01/1987
Internal Protection:					Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES				Design Double Wall:	NO
Piping Dsgn Sngl Wll:	YES				Piping Dsgn Dble Wll:	NO
UST ID:	116628					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b><u>Tank Material</u></b>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<b><u>Tank External Containment</u></b>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<b><u>Tank Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		YES				
Composite Tank:		NO				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
<b><u>UST Tank Compartment</u></b>						
UST Comprt ID:	111250				Substance Stored 1:	GASOLINE
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	7896				Substance Stored 3:	
<b><u>Compartment Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		YES				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		YES				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		03/18/1987				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		YES				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<b><u>Piping Material</u></b>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<b><u>Piping Connectors &amp; Valves</u></b>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<b><u>Piping Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		YES				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:						
<b><u>Facility Billing Contacts</u></b>						
AR No:		84451				
AR No Suffix(U=UST fee code):						
AR No Suffix(A=AST fee code):		U				
Contact First Name:		KHAWAJA				
Contact Middle Name:		FAHAD				
Contact Last Name:		LIAQAT				
Contact Title:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Contact Organization Name:** 1625 SL INVESTMENTS LLC  
**Mailing Address (Delivery):** 1625 W CARDINAL DR  
**Mailing Addr (Int Delivery):**  
**Mailing City:** BEAUMONT  
**Mailing State:** TX  
**Mailing Zip:** 77705  
**Mailing Zip Ext:** 6414  
**Phone Area Code:** 856  
**Phone No:** 6023529  
**Phone Ext:** 0  
**Fax Area Code:**  
**Fax No:**  
**Fax No Ext:**  
**Email:**  
**Contact Address Deliverable:** YES

**TCEQ GIS Data Details**

<b>Fac ID:</b>	44499	<b>TCEQ Region:</b>	REGION 10 - BEAUMONT
<b>PST ID:</b>	0044499	<b>Horz Meth:</b>	GPS_DIFF
<b>LPST ID:</b>		<b>Horz Acc:</b>	5
<b>TDA PST ID:</b>		<b>Horz Ref:</b>	
<b>UST Type:</b>	WASTEWATER TREATMENT	<b>Horz Date:</b>	2013/01/17 00:00:00+00
<b>Approved Date:</b>	2021/02/10 00:00:00+00	<b>Horz Org:</b>	UTA
<b>Energy Act:</b>	No	<b>Horz Datum:</b>	NAD83
<b>No. of Active UST:</b>	5	<b>X:</b>	-94.097693313
<b>RN:</b>	RN102220340	<b>Y:</b>	30.033304703
<b>Phys Loc Desc:</b>			

**TCEQ GIS Data Details**

<b>Fac ID:</b>	44499	<b>TCEQ Region:</b>	REGION 10 - BEAUMONT
<b>PST ID:</b>	0044499	<b>Horz Meth:</b>	GPS_DIFF
<b>LPST ID:</b>		<b>Horz Acc:</b>	5
<b>TDA PST ID:</b>		<b>Horz Ref:</b>	
<b>UST Type:</b>	FULLY REGULATED	<b>Horz Date:</b>	2013/01/17 00:00:00+00
<b>Approved Date:</b>	2021/02/10 00:00:00+00	<b>Horz Org:</b>	UTA
<b>Energy Act:</b>	Yes	<b>Horz Datum:</b>	NAD83
<b>No. of Active UST:</b>	5	<b>X:</b>	-94.097693313
<b>RN:</b>	RN102220340	<b>Y:</b>	30.033304703
<b>Phys Loc Desc:</b>			

<a href="#">23</a>	3 of6	SSE	0.16 / 857.51	15.17 / -3	SUPER FOOD MART 1625 W CARDINAL DR , BEAUMONT , TX 77705 TX	NOV
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<b>RN No:</b>	RN102220340	<b>Near City:</b>	BEAUMONT
<b>TCEQ Region:</b>		<b>Lat Dec Coord No:</b>	0
<b>County (OD):</b>		<b>Long Dec Coord No:</b>	0
<b>Physical City (OD):</b>		<b>Latitude (OD):</b>	
<b>Physical Zip (OD):</b>		<b>Longitude (OD):</b>	
<b>Regulated Entity Name (OD):</b>			
<b>Physical Location (OD):</b>			
<b>Address:</b>	1625 W CARDINAL DR , BEAUMONT , TX 77705		
<b>Physical Location:</b>			
<b>Data Source:</b>	TCEQ NOV (Info Request)		

**Violation Details**

**Track ID:** 396209  
**Customer Cn No:** CN601187610  
**Customer:** BILLYVANNGUYEN  
**Contact:**  
**Contact Title:**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Investigation No:</b>		801264				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		6/8/2010 12:00:00 AM				
<b>Start Dt:</b>		4/27/2010 12:00:00 AM				
<b>End Dt:</b>		4/27/2010 12:00:00 AM				
<b>Mail Addr:</b>		1625 W CARDINAL DR				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		864443122002138				
<b>Actv Cd:</b>		STIICEI				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		6/8/2010 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to post Stage II operating instructions on each dispenser.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On May 4, 2010, the TCEQ received photographs verifying that Stage II operating instructions have been posted on the facility dispensers.				
<b>Rule Citation:</b>		115.242(9)				

#### Violation Details

<b>Track ID:</b>		264701				
<b>Customer Cn No:</b>		CN601187610				
<b>Customer:</b>		BILLYVANGUYEN				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		537839				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		2/5/2007 12:00:00 AM				
<b>Start Dt:</b>		1/19/2007 12:00:00 AM				
<b>End Dt:</b>		1/19/2007 12:00:00 AM				
<b>Mail Addr:</b>		1625 W CARDINAL DR				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		864443122002138				
<b>Actv Cd:</b>		STIICEI				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		2/5/2007 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to post operating instructions conspicuously on the front of each dispenser equipped with a Stage II system.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On 03/07/2007, Mr. Nguyen hand delivered documentation, verifying that nozzle operating instructions have been posted on the dispensers.				
<b>Rule Citation:</b>		115.242(9)				

#### Violation Details

<b>Track ID:</b>		272949				
<b>Customer Cn No:</b>		CN601187610				
<b>Customer:</b>		BILLYVANGUYEN				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		555134				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		5/18/2007 12:00:00 AM				
<b>Start Dt:</b>		3/21/2007 12:00:00 AM				



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>End Dt:</b>		3/21/2007 12:00:00 AM				
<b>Mail Addr:</b>		1625 W CARDINAL DR				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		864443122002138				
<b>Actv Cd:</b>		STIITOB				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		5/18/2007 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to have the appropriate nozzle installed in accordance with CARB Order G-70-186.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On March 27, 2007, Sumney Pump Services installed the appropriate nozzle on Dispenser 3 and Mr. Tully conducted a successful A/L test on that nozzle.				
<b>Rule Citation:</b>		115.242(3)(G)				
<b><u>Violation Details</u></b>						
<b>Track ID:</b>		264693				
<b>Customer Cn No:</b>		CN601187610				
<b>Customer:</b>		BILLYVANNGUYEN				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		537839				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		2/5/2007 12:00:00 AM				
<b>Start Dt:</b>		1/19/2007 12:00:00 AM				
<b>End Dt:</b>		1/19/2007 12:00:00 AM				
<b>Mail Addr:</b>		1625 W CARDINAL DR				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		864443122002138				
<b>Actv Cd:</b>		STIICEI				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		2/5/2007 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to maintain proof of attendance and completion of the training specified in §115.248 of this title (relating to Training Requirements), with the documentation of all Stage II training for each employee to be maintained as long as that employee continues to work at the facility.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On 03/07/2007, Mr. Nguyen hand delivered documentation, verifying employee training.				
<b>Rule Citation:</b>		115.246(4)				

**Violation Details**

**Track ID:** 264694  
**Customer Cn No:** CN601187610  
**Customer:** BILLYVANNGUYEN  
**Contact:**  
**Contact Title:**  
**Investigation No:** 537839  
**Investigation Status:** DAPPROVED  
**Business:**  
**Status Dt:** 2/5/2007 12:00:00 AM  
**Start Dt:** 1/19/2007 12:00:00 AM  
**End Dt:** 1/19/2007 12:00:00 AM  
**Mail Addr:** 1625 W CARDINAL DR  
**Mail City:** BEAUMONT  
**Mail State:** TX

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		864443122002138				
<b>Actv Cd:</b>		STIICEI				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		2/5/2007 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to maintain a copy of the California Air Resources Board (CARB) Executive Order(s) for the Stage II vapor recovery system and any related components installed at the facility.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On 03/07/2007, Mr. Nguyen hand delivered documentation, verifying that CARB Order G-70-186 is maintained at the facility.				
<b>Rule Citation:</b>		115.246(1)				
<b><u>Violation Details</u></b>						
<b>Track ID:</b>		264704				
<b>Customer Cn No:</b>		CN601187610				
<b>Customer:</b>		BILLYVANNGUYEN				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		537839				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		2/5/2007 12:00:00 AM				
<b>Start Dt:</b>		1/19/2007 12:00:00 AM				
<b>End Dt:</b>		1/19/2007 12:00:00 AM				
<b>Mail Addr:</b>		1625 W CARDINAL DR				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		864443122002138				
<b>Actv Cd:</b>		STIICEI				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		2/5/2007 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to maintain the Stage II vapor recovery system in proper operating condition and free of defects that would impair the effectiveness of the system, including the absence or disconnection of any component that is a part of the approved system.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On 03/07/2007, Mr. Nguyen hand delivered documentation, verifying that swivel adapters were installed on 02/26/2007 by Sumney Pump Service.				
<b>Rule Citation:</b>		115.242(3)(A)				

<a href="#">23</a>	4 of 6	SSE	0.16 / 857.51	15.17 / -3	<b>SUPER FOOD MART</b> 1625 W CARDINAL DR BEAUMONT TX 77705	ORD
<hr/>						
<b>Docket No:</b>	2014-0507-PST-E			<b>TCEQ ID:</b>	44499	
<b>Reg Ent No:</b>	RN102220340			<b>Case No:</b>	48523	
<b>Customer No:</b>	CN601187610			<b>Program:</b>	PST	
<b>Eff Dt:</b>	8/22/2014			<b>Type :</b>	ADMINORDER	
<b>Status:</b>	EFFECTIVE			<b>Penalty Assessed(\$):</b>	2276	
<b>Status Dt:</b>	8/22/2014			<b>Penalty Deferred(\$):</b>	455	
<b>Dist Court No:</b>				<b>Payable Amount(\$):</b>	1821	
<b>Resolution ID:</b>	915394922014097			<b>Sep Offset(\$):</b>	0	
<b>County:</b>	JEFFERSON					
<b>Respondent Name:</b>	NGUYEN, BILLY VAN					
<b>Reg Ent Name:</b>	SUPER FOOD MART					
<b>Phys Loc Desc:</b>						
<b>Cost Amt:</b>						
<b>CT Costs Amt:</b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Atty Fee in CT Order Amt:</b>						
<b>Original Source:</b>		Administrative Orders Issued				
<b>Note:</b>		Docket documents can be downloaded from TCEQ's online search for Commission Issued Orders: <a href="https://www14.tceq.texas.gov/epic/CIO/">https://www14.tceq.texas.gov/epic/CIO/</a>				

23

5 of 6

SSE

0.16 / 857.51

15.17 / -3

SUPER FOOD

1625 W CARDINAL DR

BEAUMONT TX 77705

HIST TANK

Facility ID:

0044499

Owner Street Dsg:

Region No:

10

Owner Post Dir:

County Code:

123

Owner City:

BEAUMONT

Owner ID:

57044

Owner State:

TX

Owner Name:

BILLY NGUYEN

Owner Zip:

77705

Owner Street No:

9575

Gender:

MR

Owner Street Dir:

Owner Contact:

Owner Street Name:

MAPES

Owner Last Name:

NGUYEN

Note:

Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):

https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\_SEARCH

Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/

Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf

#### Tank Detail Info

<b>Trk No:</b>	M01017007	<b>Method Filing:</b>	FRM
<b>Const Type:</b>	IMP	<b>Filing Entity:</b>	CT
<b>Const Date:</b>	10/16/2001 12:00:00 AM	<b>Date Data Entered:</b>	10/22/2001 12:00:00 AM
<b>Contractor No:</b>	0670	<b>Comment Entered Dt:</b>	
<b>Notification Status:</b>	after the fact	<b>Clerk Initials:</b>	MB
<b>Dt Notif Received:</b>	10/17/2001 12:00:00 AM	<b>Prefix:</b>	on
<b>Comments on NOC:</b>			

<a href="#">23</a>	6 of 6	SSE	0.16 / 857.51	15.17 / -3	SUPER FOOD MART 1625 W CARDINAL DR BEAUMONT TX 77705	LPST
LPST ID:	121428	Nearest City:		BEAUMONT		
PST ID:		Site Name (Map):		SUPER FOOD MART		
Facility ID:	44499	Phys Addr (Map):		1625 W CARDINAL DR		
Site Name:	SUPER FOOD MART	City (Map):		BEAUMONT		
Site Address:	1625 W CARDINAL DR	County (Map):		JEFFERSON		
City Name:	BEAUMONT	ZIP Code (Map):		77705		
ZIP Code:	77705	Lat DD (Map):		30.0331597		
County Name:	JEFFERSON	Long DD (Map):		-94.09762335		
Addr Desc (Map):						
Source:	TCEQ LPST Report; TCEQ Map Data					
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>					

#### TCEQ LPST Report

<b>Ref No:</b>	RN102220340	<b>Reported Date:</b>	02/22/2022
<b>Closure Date:</b>	03/15/2023	<b>Entered Date:</b>	04/22/2022
<b>Discovered Date:</b>	12/29/2021	<b>TCEQ Region:</b>	REGION 10 - BEAUMONT
<b>Rem Program:</b>	LPST	<b>Project Manager:</b>	VLOMBEID
<b>Program:</b>	1 - RPR		
<b>Corrective Action Status:</b>	6A - FINAL CONCURRENCE ISSUED		
<b>Priority Status:</b>	4.1 - GW IMPACTED NO APPARENT THREATS OR IMPACTS TO RECEPTORS		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**TCEQ Map Data**

<b>Region:</b>	REGION 10 - BEAUMONT	<b>Horz Meth:</b>	ADDMAT_NUM
<b>X:</b>	-94.097623347	<b>Horz Acc:</b>	-9999
<b>Y:</b>	30.033159701	<b>Horz Org:</b>	TCEQ
<b>Horz Ref:</b>	OTHER	<b>Horz Datum:</b>	NAD83
<b>Horz Date:</b>	20220422	<b>Horz Desc:</b>	

<a href="#">24</a>	1 of 1	WSW	0.18 / 940.34	16.04 / -2	2170 CARDINAL DR 2170 W CARDINAL DR , BEAUMONT , TX 77705 BEAUMONT, TEXAS TX	NOV
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<b>RN No:</b>	RN105690937	<b>Near City:</b>	
<b>TCEQ Region:</b>		<b>Lat Dec Coord No:</b>	0
<b>County (OD):</b>		<b>Long Dec Coord No:</b>	0
<b>Physical City (OD):</b>		<b>Latitude (OD):</b>	
<b>Physical Zip (OD):</b>		<b>Longitude (OD):</b>	
<b>Regulated Entity Name (OD):</b>			
<b>Physical Location (OD):</b>			
<b>Address:</b>	2170 W CARDINAL DR , BEAUMONT , TX 77705		
<b>Physical Location:</b>	BEAUMONT, TEXAS		
<b>Data Source:</b>	TCEQ NOV (Info Request)		

**Violation Details**

<b>Track ID:</b>	358024
<b>Customer Cn No:</b>	CN603449463
<b>Customer:</b>	DOUG HARBILL
<b>Contact:</b>	
<b>Contact Title:</b>	
<b>Investigation No:</b>	736060
<b>Investigation Status:</b>	DAPPROVED
<b>Business:</b>	
<b>Status Dt:</b>	3/12/2009 12:00:00 AM
<b>Start Dt:</b>	2/13/2009 12:00:00 AM
<b>End Dt:</b>	2/13/2009 12:00:00 AM
<b>Mail Addr:</b>	2170 W CARDINAL DR
<b>Mail City:</b>	BEAUMONT
<b>Mail State:</b>	TX
<b>Region:</b>	REGION 10 - BEAUMONT
<b>Zip Code:</b>	77705
<b>Geo Loc ID:</b>	168383042009049
<b>Actv Cd:</b>	BURNCH111
<b>Cat Cd:</b>	B
<b>Media:</b>	AIR
<b>Method:</b>	
<b>Notice Type:</b>	NOV
<b>Nov Date:</b>	3/16/2009 12:00:00 AM
<b>Violation Allegation:</b>	Failure to prevent unauthorized outdoor burning.
<b>Violation Status:</b>	RESOLVED
<b>Violation Resolution:</b>	On March 26, 2009, Mr. Harbill submitted a written response to the violation documented in the investigation. In his response to this violation, Mr. Harbill indicated that there would be no further outdoor burning on the premises. The violation has been resolved.
<b>Rule Citation:</b>	382.085(b)

**Violation Details**

<b>Track ID:</b>	358024
<b>Customer Cn No:</b>	CN603449463
<b>Customer:</b>	DOUG HARBILL
<b>Contact:</b>	
<b>Contact Title:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Investigation No:</b>		736060				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		3/12/2009 12:00:00 AM				
<b>Start Dt:</b>		2/13/2009 12:00:00 AM				
<b>End Dt:</b>		2/13/2009 12:00:00 AM				
<b>Mail Addr:</b>		2170 W CARDINAL DR				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		168383042009049				
<b>Actv Cd:</b>		BURNCH111				
<b>Cat Cd:</b>		B				
<b>Media:</b>		AIR				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		3/16/2009 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to prevent unauthorized outdoor burning.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On March 26, 2009, Mr. Harbill submitted a written response to the violation documented in the investigation. In his response to this violation, Mr. Harbill indicated that there would be no further outdoor burning on the premises. The violation has been resolved.				
<b>Rule Citation:</b>		111.201				

<a href="#">25</a>	1 of 6	WSW	0.18 / 962.39	15.12 / -3	US RENTALS 2465 W CARDINAL DR BEAUMONT TX 77705	LPST
LPST ID:	93444	Nearest City:		BEAUMONT		
PST ID:		Site Name (Map):		US RENTALS		
Facility ID:	75825; 49069	Phys Addr (Map):		2465 W CARDINAL DR		
Site Name:	US RENTALS	City (Map):		BEAUMONT		
Site Address:	2465 W CARDINAL DR	County (Map):		JEFFERSON		
City Name:	BEAUMONT	ZIP Code (Map):		77705		
ZIP Code:	77705	Lat DD (Map):		30.036111		
County Name:	JEFFERSON	Long DD (Map):		-94.108888		
Addr Desc (Map):	2465 W CARDINAL DR					
Source:	TCEQ LPST Report; TCEQ Map Data					
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>					

#### TCEQ LPST Report

<b>Ref No:</b>	RN100688068	<b>Reported Date:</b>	08/01/1989
<b>Closure Date:</b>	03/06/1990	<b>Entered Date:</b>	08/18/1989
<b>Discovered Date:</b>	08/01/1989	<b>TCEQ Region:</b>	REGION 10 - BEAUMONT
<b>Rem Program:</b>	LPST	<b>Project Manager:</b>	HWELCH
<b>Program:</b>	2 - REGION		
<b>Corrective Action Status:</b>	6A - FINAL CONCURRENCE ISSUED		
<b>Priority Status:</b>	4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP		

#### TCEQ Map Data

<b>Region:</b>	REGION 10 - BEAUMONT	<b>Horz Meth:</b>	UNKNOWN
<b>X:</b>	-94.108888	<b>Horz Acc:</b>	-9999
<b>Y:</b>	30.036111	<b>Horz Org:</b>	TCEQ
<b>Horz Ref:</b>	OTHER	<b>Horz Datum:</b>	NAD83
<b>Horz Date:</b>	19890818	<b>Horz Desc:</b>	



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<a href="#">25</a>	2 of 6	WSW	0.18 / 962.39	15.12 / -3	US RENTALS 2465 W CARDINAL DR BEAUMONT TX 77705	LPST
<div><div><div><div><div>LPST ID:</div><div>100972</div></div><div><div>PST ID:</div><div></div></div><div><div>Facility ID:</div><div>75825; 49069</div></div><div><div>Site Name:</div><div>US RENTALS</div></div><div><div>Site Address:</div><div>2465 W CARDINAL DR</div></div><div><div>City Name:</div><div>BEAUMONT</div></div><div><div>ZIP Code:</div><div>77705</div></div><div><div>County Name:</div><div>JEFFERSON</div></div><div><div>Addr Desc (Map):</div><div>2465 W CARDINAL DR</div></div><div><div>Source:</div><div>TCEQ LPST Report; TCEQ Map Data</div></div><div><div>Note:</div><div>Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a></div></div></div><div><div><div>Nearest City:</div><div>BEAUMONT</div></div><div><div>Site Name (Map):</div><div>US RENTALS</div></div><div><div>Phys Addr (Map):</div><div>2465 W CARDINAL DR</div></div><div><div>City (Map):</div><div>BEAUMONT</div></div><div><div>County (Map):</div><div>JEFFERSON</div></div><div><div>ZIP Code (Map):</div><div>77705</div></div><div><div>Lat DD (Map):</div><div>30.03664</div></div><div><div>Long DD (Map):</div><div>-94.10992</div></div></div></div></div>						
<b>TCEQ LPST Report</b>						
<div><div><div><div><div>Ref No:</div><div>RN100688068</div></div><div><div>Closure Date:</div><div>09/21/1992</div></div><div><div>Discovered Date:</div><div>11/20/1991</div></div><div><div>Rem Program:</div><div>LPST</div></div><div><div>Program:</div><div>2 - REGION</div></div><div><div>Corrective Action Status:</div><div>6A - FINAL CONCURRENCE ISSUED</div></div><div><div>Priority Status:</div><div>4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP</div></div></div><div><div><div>Reported Date:</div><div>11/20/1991</div></div><div><div>Entered Date:</div><div>12/13/1991</div></div><div><div>TCEQ Region:</div><div>REGION 10 - BEAUMONT</div></div><div><div>Project Manager:</div><div>HWELCH</div></div></div></div></div>						
<b>TCEQ Map Data</b>						
<div><div><div><div><div>Region:</div><div>REGION 10 - BEAUMONT</div></div><div><div>X:</div><div>-94.10992</div></div><div><div>Y:</div><div>30.03664</div></div><div><div>Horz Ref:</div><div>OTHER</div></div><div><div>Horz Date:</div><div>19911213</div></div></div><div><div><div>Horz Meth:</div><div>UNKNOWN</div></div><div><div>Horz Acc:</div><div>-9999</div></div><div><div>Horz Org:</div><div>TCEQ</div></div><div><div>Horz Datum:</div><div>NAD83</div></div><div><div>Horz Desc:</div><div></div></div></div></div></div>						

<a href="#">25</a>	3 of 6	WSW	0.18 / 962.39	15.12 / -3	MCKENZIE TANK LINES 2465 W CARDINAL DR BEAUMONT TX 77705	AST
<div><div><div><div><div>PST ID No:</div><div>75825</div></div><div><div>Facility ID:</div><div>116262</div></div><div><div>Additional ID:</div><div>817701792003195</div></div><div><div>Facility Type:</div><div>FLEET REFUELING</div></div><div><div>Fac Begin Date:</div><div>05/19/2003</div></div><div><div>Facility Status:</div><div>ACTIVE</div></div><div><div>Fac Exempt Status:</div><div>No</div></div><div><div>Records Off Site:</div><div>No</div></div><div><div>No of Active USTs:</div><div>0</div></div><div><div>No of Active ASTs:</div><div>1</div></div><div><div>UST Fin Assu Req:</div><div>No</div></div><div><div>Fac Not Inspctable:</div><div>No</div></div><div><div>Fac Not Insp Rsn:</div><div></div></div><div><div>Fac Not Insp Rsn2:</div><div></div></div><div><div>Facility Name:</div><div>MCKENZIE TANK LINES</div></div><div><div>Site Addr Delivery:</div><div>2465 W CARDINAL DR</div></div><div><div>Site Addr City Nm:</div><div>BEAUMONT</div></div><div><div>Site Addr State Code:</div><div>TX</div></div><div><div>Site Address Zip Code:</div><div>77705</div></div><div><div>Site Addr Zip Ext:</div><div>6333</div></div><div><div>Site Loc Nearest City:</div><div></div></div><div><div>Site Location Zip:</div><div>77705</div></div><div><div>County:</div><div>JEFFERSON</div></div></div><div><div><div>TCEQ Region:</div><div>10</div></div><div><div>Phone No Area Cd:</div><div>409</div></div><div><div>Phone No:</div><div>8429887</div></div><div><div>Phone No Ext:</div><div>0</div></div><div><div>Mail Addr Delivery:</div><div></div></div><div><div>Mail Addr Int Del:</div><div></div></div><div><div>Mail Addr City Nm:</div><div></div></div><div><div>Mail Addr State Cd:</div><div></div></div><div><div>Mail Addr Zip:</div><div></div></div><div><div>Mail Addr Zip Ext:</div><div></div></div><div><div>Fax No Area Cd:</div><div></div></div><div><div>Fax No:</div><div></div></div><div><div>Fax No Ext:</div><div></div></div><div><div>Addr Deliverable:</div><div></div></div></div></div></div>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Site Location Description:**

**Fac Name (Map):**

**Address(Map):**

**City(Map):**

**State(Map):**

**Zip(Map):**

**County(Map):**

**Contact First Name:** LYNN

**Contact Middle Nm:**

**Contact Last Name:** SWARTWOOD

**Contact Title:**

**Contact Organizatn:** MCKENZIE TANK LINES

**Email Address:**

**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):  
[https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
 Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
 Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>  
 Petroleum Storage Tank(Raw Data)

**Data Source:**

**Application Information**

**Applicatn Rec Date:** 05/19/2003

**Signature Date:** 05/14/2003

**Enforcement Action:**

**Enforce Action Dt:**

**Signature Role:** OWNER

**Signature Company:**

**Signature Title:** VP TERM SERVICE

**Signature First Nm:** DONNIE

**Signature Mid Nm:**

**Signature Last Nm:** ALFORD

**Owner**

**State Tax ID:** 15908648312

**Owner CN:** CN600261010

**Owner Type Code:** CO

**Owner Type:** Corporation/Company

**Owner Eff Begin Dt:** 05/19/2003

**Comp/Own Last Nm:** MCKENZIE PROPERTY MANAGEMENT INC

**Owner First Name:**

**Owner Middle Name:**

**Contact Title:**

**Contact Orgn Name:** MCKENZIE TANK LINES INC

**Contact Role:** OWNCON

**Contact First Name:**

**Contact Middle Name:**

**Contact Last Name:**

**Phone Area Code:**

**Phone No:**

**Phone Ext:**

**Fax Area Code:**

**Fax No:**

**Fax Ext:**

**Email:**

**Mail Addr (Delivery):** 8450 FOWLER AVE

**Mail Addr (Int Deliv):**

**Mai City:** PENSACOLA

**Mail State:** FL

**Mail Zip:** 32534

**Mail Zip Ext:** 1891

**Operator**

**Operator CN:** CN600261010

**Oper Eff Begin Dt:** 05/19/2003

**Operator Type Code:** CO

**Owner Type:** Corporation/Company

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Comp/Opr Last Name:	MCKENZIE PROPERTY MANAGEMENT INC
Operator First Name:	
Operator Mid Name:	
Contact Title:	
Contact Orgn Name:	MCKENZIE TANK LINES INC
Contact Role:	OPRCON
Contact First Name:	
Contact Middle Name:	
Contact Last Name:	
Phone Area Code:	
Phone Ext:	
Phone No:	
Fax Area Code:	
Fax Ext:	
Fax No:	
Email:	
Mail Addr (Delivery):	2469 BEAR FORK RD
Mail Addr (Int Deliv):	
Mail City:	MOBILE
Mail State:	AL
Mail Zip:	36613
Mail Zip Ext:	3951

### Facility Billing Contacts

AR No:	40786
AR No U=UST fee cd:	A
AR No A=AST fee cd:	U
Contact First Name:	JOSEPH
Contact Middle Nm:	
Contact Last Name:	WIER
Contact Title:	
Contact Orgn Name:	MCKENZIE TANK LINES INC
Contact Addr Deliver:	YES
Phone Area Code:	
Phone No:	
Phone Ext:	
Fax Area Code:	
Fax No:	
Fax No Ext:	
Email:	
Mail Addr (Deliv):	PO BOX 1200
Mail Addr (Int Deliv):	
Mail City:	TALLAHASSEE
Mail State:	FL
Mail Zip:	32302
Mail Zip Ext:	1200

### Tank Information

AST ID:	201595	Registration Date:	05/19/2003
Tank ID:	1	Status Begin Date:	05/19/2003
Installation Date:	05/19/2003	Regulatory Status:	FULLY REGULATED
Capacity (gal):	12000	Substance Stored:	DIESEL
Status:	IN USE	Substance Stored 2:	
Multiple Comprtmnt:	NO	Substance Stored 3:	

### Material of Construction

Steel:	NO	Corrugated Metal:	NO
Fiberglass:	NO	Concrete:	NO
Aluminum:	NO		

### Containment

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Earthen Dike:	NO				Concrete:	NO
Containment Liner:	NO				None:	YES
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						

<a href="#">25</a>	4 of 6	WSW	0.18 / 962.39	15.12 / -3	US RENTALS 2465 W CARDINAL DR BEAUMONT TX 77705	UST
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<b>PST ID No:</b>	49069	<b>Contact First Name:</b>	A
<b>Facility Name:</b>	US RENTALS	<b>Contact Middle Nm:</b>	S
<b>Facility Type:</b>	UNKNOWN	<b>Contact Last Name:</b>	MAKIN
<b>Fac Begin Date:</b>	09/19/1989	<b>Contact Title:</b>	P.C. MANAGER
<b>Facility Status:</b>	INACTIVE	<b>Contact Organization:</b>	US RENTALS
<b>Fac Exempt Status:</b>	No	<b>Phone No Area Cd:</b>	409
<b>Records Off Site:</b>	No	<b>Phone No:</b>	8425614
<b>No of Active USTs:</b>	0	<b>Phone No Ext:</b>	0
<b>No of Active ASTs:</b>	0	<b>Facility ID:</b>	80803
<b>UST Fin Assu Req:</b>	No	<b>Additional ID:</b>	793712522007024
<b>Site Addr Delivery:</b>	2465 W CARDINAL DR	<b>Mail Addr Delivery:</b>	
<b>Site Addr City Nm:</b>	BEAUMONT	<b>Mail Addr Int Del:</b>	
<b>Site Addr Zip Ext:</b>	6333	<b>Mail Addr City Nm:</b>	
<b>Site Loc City:</b>		<b>Mail Addr State Cd:</b>	
<b>Site Location Zip:</b>	77705	<b>Mail Addr Zip:</b>	
<b>TCEQ Region:</b>	10	<b>Mail Addr Zip Ext:</b>	
<b>County:</b>	JEFFERSON	<b>Fax No Area Cd:</b>	
<b>Fac Not Inspect:</b>	No	<b>Fax No:</b>	
<b>Fac Not Insp Rsn:</b>		<b>Fax No Ext:</b>	
<b>Fac Not Insp Rsn2:</b>		<b>Email Address:</b>	
<b>Site Addr State Code:</b>	TX	<b>Addr Deliverable:</b>	
<b>Site Address Zip Code:</b>	77705		
<b>Latitude(Map):</b>			
<b>Longitude(Map):</b>			
<b>Facility Name(Map):</b>			
<b>Address(Map):</b>			
<b>City(Map):</b>			
<b>State(Map):</b>			
<b>Zip(Map):</b>			
<b>County(Map):</b>			
<b>Site Location Description:</b>	Petroleum Storage Tank(Raw Data); Inactive USTs		
<b>Data Source:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):		
<b>Note:</b>	<a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>		

#### Application Information

<b>Applicatn Rec Date:</b>	09/05/1989	<b>Signature Title:</b>	SAME
<b>Signature Date:</b>	08/30/1989	<b>Signature Role:</b>	
<b>Signature Company:</b>		<b>Signature First Nm:</b>	
<b>Enforcement Action:</b>		<b>Signature Mid Nm:</b>	
<b>Enforce Action Dt:</b>		<b>Signature Last Nm:</b>	SAME

#### Owner

<b>Owner CN:</b>	CN600807143	<b>Mail Addr (Delivery):</b>	
<b>Owner First Name:</b>		<b>Mail Addr (Int Deliv):</b>	
<b>Middle Name:</b>		<b>Mai City:</b>	
<b>Comp/Own Last Nm:</b>	US RENTALS INC	<b>Mail State:</b>	
<b>Owner Eff Begin Date:</b>	09/19/1989	<b>Mail Zip:</b>	
<b>Owner Type Code:</b>	CO	<b>Mail Zip Ext:</b>	
<b>Owner Type:</b>	Corporation/Company	<b>Phone Area Code:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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State Tax ID:	19523102069	Phone No:	
Contact Role:		Phone Ext:	
Contact First Name:		Fax Area Code:	
Contact Middle Name:		Fax No:	
Contact Last Name:		Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:			

#### Construction Notification

Noc ID:	13292	Signature Date:	
Facility ID:	80803	Sign First Name:	
Historic Track No:	M30403004	Sign Middle Name:	
Form Received Date:		Signature Lastname:	
Applica Rec'ed Dt:	04/03/2003	Signature Company:	
Sched Constrn Dt:	05/05/2003	Signature Title:	
Ust Stage I:	No	Signature Role:	
Ust Improvement:	No	Ast Stage I:	No
Ust Installation:	No	Ast Installation:	Yes
Ust Removal:	No	Waiver Flg:	No
Ust Repair:	No	Late Filing Flg:	No
Ust Return to Service:	No		
Ust Replacement:	No		
Ust Abandonment:	No		
Ownr Nm at Time of Construct:			
Owner Cn at Time of Construct:			
Owner Ar at Time of Construct:	25655		
General Description:			

#### Tank Information

Tank ID:	2	No of Compartments:	1
Installation Date:	01/01/1979	Registration Date:	09/05/1989
Capacity (gal):	2000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	11/18/1991
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	127501		

#### Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
 <u>UST Tank Compartment</u>						
UST Comprt ID:	134973				Substance Stored 1:	GASOLINE
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	2000				Substance Stored 3:	
 <u>Compartment Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
 <u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
 <u>Piping Material</u>						
Steel:		YES				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
FRP (Fibergla Reinfor Plastic):	NO					
Concrete:	NO					
Steel w/External Jacket:	NO					
Nonmetallic Flexible Piping:	NO					
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:	NO					
Steel Swing-joints:	NO					
Flexible Connectors:	NO					
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:	NO					
Cathodic Protection-Fact Inst:	NO					
Cathodic Protection-Field Inst:	NO					
Frp Tank or Piping:	NO					
Nonmetallic Flexible Piping:	NO					
Open Area/2nd Containment:	NO					
Dual Protected:	NO					
Unec per Corr Protect Spc:	NO					
Tank Corr Protect Compliance:	NO					
Piping Corr Protect Compli:	NO					
Tank Corr Protect Variance:	NO					
Piping Corr Protect Variance:	NO					
Temp Out of Service Comp:	NO					
Technical Compliance:	NO					
Tank Tested:	NO					
Installation Signature Date:	12/18/1991					
 <u>Tank Information</u>						
Tank ID:	1				No of Compartments:	1
Installation Date:	01/01/1979				Registration Date:	09/05/1989
Capacity (gal):	2000				Empty:	NO
Status:	REMOVED FROM GROUND				Status Begin Date:	11/18/1991
Internal Protection:					Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO				Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO				Piping Dsgn Dble Wll:	NO
UST ID:	127500					
 <u>Tank Material</u>						
Steel:	YES					
FRP (Fibergla Reinfor Plastic):	NO					
Composite (Steel w/Ext FRP):	NO					
Concrete:	NO					
Steel w/External Jacket:	NO					
Steel w/External Polyurethane:	NO					
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:	NO					
Synth Tnk Pit/Pipe-Trench Lnr:	NO					
Tank Vault/Rigid Trench Liner:	NO					
 <u>Tank Corrosion Protection Method</u>						
External Dielectric:	NO					
Cathodic Protection-Fact Inst:	NO					
Cathodic Protection-Field Inst:	NO					
Composite Tank:	NO					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
<b><u>UST Tank Compartment</u></b>						
UST Comprt ID:	134972				Substance Stored 1:	DIESEL
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	2000				Substance Stored 3:	
<b><u>Compartment Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
<b><u>Piping Material</u></b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

#### Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

#### Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	NO
Installation Signature Date:	12/18/1991

#### Inactive UST Information

Fac ID:	49069	Own Cont F Name:	
Tank ID:	1	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	2000	Own Mailing Address:	
Facility Name:	US RENTALS	Own Cont City:	
Facility Address:	2465 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Inactive UST Information

Fac ID:	49069	Own Cont F Name:	
Tank ID:	2	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	2000	Own Mailing Address:	
Facility Name:	US RENTALS	Own Cont City:	
Facility Address:	2465 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Facility Billing Contacts

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>AR No:</b> <b>AR No Suffix(U=UST fee code):</b> <b>AR No Suffix(A=AST fee code):</b> <b>Contact First Name:</b> <b>Contact Middle Name:</b> <b>Contact Last Name:</b> <b>Contact Title:</b> <b>Contact Organization Name:</b> US RENTALS INC <b>Mailing Address (Delivery):</b> 2465 W CARDINAL DR <b>Mailing Addr (Int Delivery):</b> <b>Mailing City:</b> BEAUMONT <b>Mailing State:</b> TX <b>Mailing Zip:</b> 77705 <b>Mailing Zip Ext:</b> 6333 <b>Phone Area Code:</b> <b>Phone No:</b> <b>Phone Ext:</b> <b>Fax Area Code:</b> <b>Fax No:</b> <b>Fax No Ext:</b> <b>Email:</b> <b>Contact Address Deliverable:</b> YES						
<a href="#">25</a>	5 of 6	WSW	0.18 / 962.39	15.12 / -3	<b>US RENTALS</b> <b>2465 W CARDINAL DR 2465 W</b> <b>Cardinal Dr, Beaumont, TX</b> <b>BEAUMONT TX 77705</b>	<b>HIST</b> <b>RCRA NONRCRA</b>
<b>SWR No:</b> 66835 <b>EPA ID:</b> <b>Registratr Status:</b> INACTIVE <b>Site County:</b> JEFFERSON <b>Receiver:</b> NO <b>Generator:</b> YES <b>Original Source:</b> Inactive Regulated RCRA Generator Facilities <b>Note:</b> Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>						
<a href="#">25</a>	6 of 6	WSW	0.18 / 962.39	15.12 / -3	<b>MCKENZIE TANK LINES</b> <b>2465 W CARDINAL DR</b> <b>BEAUMONT TX 77705</b>	<b>HIST TANK</b>
<b>Facility ID:</b> 0049069 <b>Region No:</b> 10 <b>County Code:</b> 123 <b>Owner ID:</b> NR803 <b>Owner Name:</b> TERMINAL SERVICE CO <b>Owner Street No:</b> 2778 <b>Owner Street Dir:</b> W <b>Owner Street Name:</b> THORPE <b>Note:</b> Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>						
<b>Owner Street Dsg:</b> ST <b>Owner Post Dir:</b> <b>Owner City:</b> TALLAHASSEE <b>Owner State:</b> FL <b>Owner Zip:</b> 32303 <b>Gender:</b> MR <b>Owner Contact:</b> DONNIE ALFORD <b>Owner Last Name:</b> ALFORD						
<b>Tank Detail Info</b>						
<b>Trk No:</b>	M30403004	<b>Method Filing:</b>		FRM		



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Const Type:</b>	AST_INST				<b>Filing Entity:</b> CT	
<b>Const Date:</b>	5/5/2003 12:00:00 AM				<b>Date Data Entered:</b> 4/16/2003 12:00:00 AM	
<b>Contractor No:</b>	0670				<b>Comment Entered Dt:</b>	
<b>Notification Status:</b>	on-time				<b>Clerk Initials:</b> SC	
<b>Dt Notif Received:</b>	4/3/2003 12:00:00 AM				<b>Prefix:</b> on	
<b>Comments on NOC:</b>						

<a href="#">26</a>	1 of 1	SE	0.18 / 971.85	15.34 / -3	CRENSHAW 1495 W CARDINAL DR BEAUMONT TX 77705	UST
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<b>PST ID No:</b>	54748	<b>Contact First Name:</b>	
<b>Facility Name:</b>	CRENSHAW	<b>Contact Middle Nm:</b>	
<b>Facility Type:</b>	FLEET REFUELING	<b>Contact Last Name:</b>	
<b>Fac Begin Date:</b>	08/31/1989	<b>Contact Title:</b>	
<b>Facility Status:</b>	INACTIVE	<b>Contact Organization:</b>	CRENSHAW CORP
<b>Fac Exempt Status:</b>	No	<b>Phone No Area Cd:</b>	409
<b>Records Off Site:</b>	No	<b>Phone No:</b>	8421980
<b>No of Active USTs:</b>	0	<b>Phone No Ext:</b>	0
<b>No of Active ASTs:</b>	0	<b>Facility ID:</b>	52211
<b>UST Fin Assu Req:</b>	No	<b>Additional ID:</b>	884837132002204
<b>Site Addr Delivery:</b>	1495 W CARDINAL DR	<b>Mail Addr Delivery:</b>	
<b>Site Addr City Nm:</b>	BEAUMONT	<b>Mail Addr Int Del:</b>	
<b>Site Addr Zip Ext:</b>	6412	<b>Mail Addr City Nm:</b>	
<b>Site Loc City:</b>		<b>Mail Addr State Cd:</b>	
<b>Site Location Zip:</b>	77705	<b>Mail Addr Zip:</b>	
<b>TCEQ Region:</b>	10	<b>Mail Addr Zip Ext:</b>	
<b>County:</b>	JEFFERSON	<b>Fax No Area Cd:</b>	
<b>Fac Not Inspect:</b>	No	<b>Fax No:</b>	
<b>Fac Not Insp Rsn:</b>		<b>Fax No Ext:</b>	
<b>Fac Not Insp Rsn2:</b>		<b>Email Address:</b>	
<b>Site Addr State Code:</b>	TX	<b>Addr Deliverable:</b>	
<b>Site Address Zip Code:</b>	77705		
<b>Latitude(Map):</b>			
<b>Longitude(Map):</b>			
<b>Facility Name(Map):</b>			
<b>Address(Map):</b>			
<b>City(Map):</b>			
<b>State(Map):</b>			
<b>Zip(Map):</b>			
<b>County(Map):</b>			
<b>Site Location Description:</b>	Petroleum Storage Tank(Raw Data); Inactive USTs		
<b>Data Source:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a>		
<b>Note:</b>	Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>		

#### Application Information

<b>Applicatn Rec Date:</b>	07/09/1990	<b>Signature Title:</b>	OWNER
<b>Signature Date:</b>	07/01/1990	<b>Signature Role:</b>	
<b>Signature Company:</b>		<b>Signature First Nm:</b>	STEVE
<b>Enforcement Action:</b>		<b>Signature Mid Nm:</b>	
<b>Enforce Action Dt:</b>		<b>Signature Last Nm:</b>	INGLERT

#### Owner

<b>Owner CN:</b>	CN601414410	<b>Mail Addr (Delivery):</b>	
<b>Owner First Name:</b>		<b>Mail Addr (Int Deliv):</b>	
<b>Middle Name:</b>		<b>Mai City:</b>	
<b>Comp/Own Last Nm:</b>	CRENSHAW CORPORATION	<b>Mail State:</b>	
<b>Owner Eff Begin Date:</b>	08/31/1997	<b>Mail Zip:</b>	
<b>Owner Type Code:</b>	OR	<b>Mail Zip Ext:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Owner Type:	Organization				Phone Area Code:	
State Tax ID:	17417038563				Phone No:	
Contact Role:					Phone Ext:	
Contact First Name:					Fax Area Code:	
Contact Middle Name:					Fax No:	
Contact Last Name:					Fax Ext:	
Contact Title:					Email:	
Contact Orgn Name:						

#### Tank Information

Tank ID:	1	No of Compartments:	1
Installation Date:	02/01/1990	Registration Date:	07/09/1990
Capacity (gal):	10000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	08/31/1997
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	YES	Piping Dsgn Dble Wll:	NO
UST ID:	133723		

#### Tank Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	YES
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	YES
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	45470	Substance Stored 1:	DIESEL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	10000	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>SIR &amp; Inventory Control:</b>		NO				
<b><u>Spill and Overfill Prevention</u></b>						
<b>Tight Fill Fit Container/Bucket:</b>		YES				
<b>Factory Spill Container/Bucket:</b>		YES				
<b>Delivery Shut-Off Valve:</b>		NO				
<b>Flow Restrictor Valve:</b>		NO				
<b>Alarm(set@&lt;=90%) w/3a or 3b):</b>		NO				
<b>N/A-All Deliver to Tank&lt;=25 gal:</b>		NO				
<b>Comp Release Detect Compli:</b>		NO				
<b>Piping Release Detect Compl:</b>		NO				
<b>Spill/Overfill Prevent Compli:</b>		NO				
<b>Comp Release Detect. Vary:</b>		NO				
<b>Piping Release Detect Vary:</b>		NO				
<b>Spill/Overfill Prevent. Variance:</b>		NO				
<b>Stage 1 Vapor Recovery:</b>						
<b>Stage 1 Installation Date:</b>						
<b><u>Piping Release Detection</u></b>						
<b>Vapor Monitoring:</b>		NO				
<b>Groundwater Monitoring:</b>		NO				
<b>Secondary Barrier Monitoring:</b>		NO				
<b>Interstitial Monitoring:</b>		NO				
<b>Monthly Piping Tightness Test:</b>		NO				
<b>Annual Test/Electro Monitor:</b>		NO				
<b>Triennial Tightness Test:</b>		NO				
<b>Auto Line Leak Detector:</b>		YES				
<b>SIR &amp; Inventory Control:</b>		NO				
<b>Exempt System Suction:</b>		NO				
<b><u>Piping External Containment</u></b>						
<b>Factory Nonmetal Jacket:</b>		NO				
<b>Synth Tnk Pit/Pipe-Tren Lnr:</b>		NO				
<b>Tank Vault/Rigid Trench Liner:</b>		NO				
<b>Piping Type Code:</b>		P				
<b>Piping Type Description:</b>		Pressurized				
<b><u>Piping Material</u></b>						
<b>Steel:</b>		NO				
<b>FRP (Fibergla Reinfor Plastic):</b>		YES				
<b>Concrete:</b>		NO				
<b>Steel w/External Jacket:</b>		NO				
<b>Nonmetallic Flexible Piping:</b>		NO				
<b><u>Piping Connectors &amp; Valves</u></b>						
<b>Shear/Impact Valves:</b>		NO				
<b>Steel Swing-joints:</b>		NO				
<b>Flexible Connectors:</b>		NO				
<b><u>Piping Corrosion Protection Method</u></b>						
<b>External Dielectric:</b>		NO				
<b>Cathodic Protection-Fact Inst:</b>		NO				
<b>Cathodic Protection-Field Inst:</b>		NO				
<b>Frp Tank or Piping:</b>		YES				
<b>Nonmetallic Flexible Piping:</b>		NO				
<b>Open Area/2nd Containment:</b>		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Dual Protected:</b>		NO				
<b>Unec per Corr Protect Spc:</b>		NO				
<b>Tank Corr Protect Compliance:</b>		YES				
<b>Piping Corr Protect Compli:</b>		YES				
<b>Tank Corr Protect Variance:</b>		NO				
<b>Piping Corr Protect Variance:</b>		NO				
<b>Temp Out of Service Comp:</b>		NO				
<b>Technical Compliance:</b>		NO				
<b>Tank Tested:</b>		NO				
<b>Installation Signature Date:</b>		07/01/1990				

#### Inactive UST Information

<b>Fac ID:</b>	54748	<b>Own Cont F Name:</b>	
<b>Tank ID:</b>	1	<b>Own Cont L Name:</b>	
<b>Tank Status:</b>	REMOVED FROM GROUND	<b>Own Org Name:</b>	
<b>Tank Capacity (Gal):</b>	10000	<b>Own Mailing Address:</b>	
<b>Facility Name:</b>	CRENSHAW	<b>Own Cont City:</b>	
<b>Facility Address:</b>	1495 W CARDINAL DR	<b>Own Cont State:</b>	
<b>Facility City:</b>	BEAUMONT	<b>Own Cont Zip:</b>	
<b>Facility Nearest City:</b>		<b>Own Cont Area Code:</b>	
<b>County:</b>	JEFFERSON	<b>Own Cont Phone:</b>	
<b>Facility Zip:</b>	77705	<b>TCEQ Region:</b>	10
<b>Facility Local Zip:</b>	77705		
<b>Fac Local Desc:</b>			

#### Facility Billing Contacts

<b>AR No:</b>	
<b>AR No Suffix(U=UST fee code):</b>	
<b>AR No Suffix(A=AST fee code):</b>	
<b>Contact First Name:</b>	HOMER
<b>Contact Middle Name:</b>	
<b>Contact Last Name:</b>	YARBRO
<b>Contact Title:</b>	
<b>Contact Organization Name:</b>	CRENSHAW CORPORATION
<b>Mailing Address (Delivery):</b>	PO BOX 790
<b>Mailing Addr (Int Delivery):</b>	
<b>Mailing City:</b>	BEAUMONT
<b>Mailing State:</b>	TX
<b>Mailing Zip:</b>	77704
<b>Mailing Zip Ext:</b>	0790
<b>Phone Area Code:</b>	
<b>Phone No:</b>	
<b>Phone Ext:</b>	
<b>Fax Area Code:</b>	
<b>Fax No:</b>	
<b>Fax No Ext:</b>	
<b>Email:</b>	
<b>Contact Address Deliverable:</b>	YES

<a href="#">27</a>	1 of 1	SE	0.18 / 972.05	19.51 / 1	PORTABLE ALIGNMENT 1275 W CARDINAL BEAUMONT TX 77705	RCRA VSQG
<b>EPA Handler ID:</b>		TX0000372482				
<b>Gen Status Universe:</b>		VSG				
<b>Contact Name:</b>		JOHN ROLLINS				
<b>Contact Address:</b>		PO BOX G 82 RT 8 , , BEAUMONT , TX, 77705 , US				
<b>Contact Phone No and Ext:</b>		409-842-5197				
<b>Contact Email:</b>						
<b>Contact Country:</b>		US				
<b>County Name:</b>		JEFFERSON				
<b>EPA Region:</b>		06				
<b>Land Type:</b>		Other				
<b>Receive Date:</b>		19940609				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Location Latitude:	30.046121
Location Longitude:	-94.138905

### Violation/Evaluation Summary

**Note:** NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

### Handler Summary

Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility:	No
Onsite Burner Exemption:	No
Furnace Exemption:	No
Underground Injection Activity:	No
Commercial TSD:	No
Used Oil Transporter:	No
Used Oil Transfer Facility:	No
Used Oil Processor:	No
Used Oil Refiner:	No
Used Oil Burner:	No
Used Oil Market Burner:	No
Used Oil Spec Marketer:	No

### Hazardous Waste Handler Details

Sequence No:	1
Receive Date:	19940609
Handler Name:	PORTABLE ALIGNMENT
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator
Source Type:	Notification

### Waste Code Details

Hazardous Waste Code:	D001
Waste Code Description:	IGNITABLE WASTE
Hazardous Waste Code:	F001
Waste Code Description:	THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

### Owner/Operator Details

Owner/Operator Ind:	Current Owner	Street No:	
Type:	Private	Street 1:	PO BOX G 82 RT 8
Name:	JOHN ROLLINS	Street 2:	
Date Became Current:		City:	BEAUMONT
Date Ended Current:		State:	TX
Phone:	409-794-1320	Country:	
Source Type:	Notification	Zip Code:	77705

<a href="#">28</a>	1 of2	WSW	0.18 / 974.83	15.54 / -3	SCALLON CONTROLS 2455 W CARDINAL DR 2455 W Cardinal Drive, Beaumont, TX BEAUMONT TX 77705	HIST RCRA NONRCRA
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
SWR No:	75737				Gen Type:	
EPA ID:					Gen Size:	SQG
Registratr Status:	INACTIVE				Transporter:	NO
Site County:	JEFFERSON				Transports Class 1:	
Receiver:	NO				Transports Class H:	
Generator:	YES					
Original Source:	Inactive Regulated RCRA Generator Facilities					
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>					

<a href="#">28</a>	2 of 2	WSW	0.18 / 974.83	15.54 / -3	SCALLON CONTROLS 2455 W CARDINAL DR , BEAUMONT , TX 77705 TX	NOV
RN No:	RN100610336				Near City:	
TCEQ Region:					Lat Dec Coord No:	0
County (OD):					Long Dec Coord No:	0
Physical City (OD):					Latitude (OD):	
Physical Zip (OD):					Longitude (OD):	
Regulated Entity Name (OD):						
Physical Location (OD):						
Address:	2455 W CARDINAL DR , BEAUMONT , TX 77705					
Physical Location:						
Data Source:	TCEQ NOV (Info Request)					

#### Violation Details

Track ID:	294103
Customer Cn No:	CN603262759
Customer:	Goss Building, Inc.
Contact:	
Contact Title:	
Investigation No:	608653
Investigation Status:	DAPPROVED
Business:	
Status Dt:	11/29/2007 12:00:00 AM
Start Dt:	10/18/2007 12:00:00 AM
End Dt:	10/18/2007 12:00:00 AM
Mail Addr:	2455 W CARDINAL DR
Mail City:	BEAUMONT
Mail State:	TX
Region:	REGION 10 - BEAUMONT
Zip Code:	77705
Geo Loc ID:	258478582001297
Actv Cd:	SWCGPRC
Cat Cd:	B
Media:	WATER
Method:	
Notice Type:	NOV
Nov Date:	11/29/2007 12:00:00 AM
Violation Allegation:	Failure to prevent the discharge of sediment into or adjacent to the waters in the state without obtaining specific authorization.
Violation Status:	RESOLVED
Violation Resolution:	The Regulated Entity submitted a copy of the developed procedures to deal with off site tracking of sediment along with a photograph indicating that the sediment has been removed from Cardinal Dr. to the Beaumont Regional Office on December 11, 2007.
Rule Citation:	26.121(a)(2)

#### Violation Details

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Track ID:		294099				
Customer Cn No:		CN603262759				
Customer:		Goss Building, Inc.				
Contact:						
Contact Title:						
Investigation No:		608653				
Investigation Status:		DAPPROVED				
Business:						
Status Dt:		11/29/2007 12:00:00 AM				
Start Dt:		10/18/2007 12:00:00 AM				
End Dt:		10/18/2007 12:00:00 AM				
Mail Addr:		2455 W CARDINAL DR				
Mail City:		BEAUMONT				
Mail State:		TX				
Region:		REGION 10 - BEAUMONT				
Zip Code:		77705				
Geo Loc ID:		258478582001297				
Actv Cd:		SWCGPRC				
Cat Cd:		B				
Media:		WATER				
Method:						
Notice Type:		NOV				
Nov Date:		11/29/2007 12:00:00 AM				
Violation Allegation:		Failure by the site to obtain a Construction General Permit TXR150000 (CGP) to authorize the discharge of storm water.				
Violation Status:		RESOLVED				
Violation Resolution:		The Regulated Entity submitted a copy of the completed Notice of Intent (NOI) along with a copy of the check to the Beaumont Regional Office on December 11, 2007.				
Rule Citation:		281.25(a)(4)				

<a href="#">29</a>	1 of 4	NE	0.19 / 977.19	19.76 / 1	CHARGE UP 29 1410 W VIRGINIA ST BEAUMONT TX 77705	UST
<hr/>						
PST ID No:	20328			Contact First Name:	USMAN	
Facility Name:	CHARGE UP 29			Contact Middle Nm:		
Facility Type:	RETAIL			Contact Last Name:	TEJANI	
Fac Begin Date:	08/31/1988			Contact Title:		
Facility Status:	ACTIVE			Contact Organization:	CHARGE UP 29	
Fac Exempt Status:	No			Phone No Area Cd:	832	
Records Off Site:	No			Phone No:	6310956	
No of Active USTs:	2			Phone No Ext:	0	
No of Active ASTs:	0			Facility ID:	72936	
UST Fin Assu Req:	Yes			Additional ID:	648805562002150	
Site Addr Delivery:	1410 W VIRGINIA ST			Mail Addr Delivery:		
Site Addr City Nm:	BEAUMONT			Mail Addr Int Del:		
Site Addr Zip Ext:	4841			Mail Addr City Nm:		
Site Loc City:				Mail Addr State Cd:		
Site Location Zip:	77705			Mail Addr Zip:		
TCEQ Region:	10			Mail Addr Zip Ext:		
County:	JEFFERSON			Fax No Area Cd:		
Fac Not Inspct:	No			Fax No:		
Fac Not Insp Rsn:				Fax No Ext:		
Fac Not Insp Rsn2:				Email Address:		
Site Addr State Code:	TX			Addr Deliverable:		
Site Address Zip Code:	77705					
Latitude(Map):	30.04247					
Longitude(Map):	-94.09736					
Facility Name(Map):	CHARGE UP 29					
Address(Map):	1410 W VIRGINIA ST					
City(Map):	BEAUMONT					
State(Map):	TX					
Zip(Map):	77705					
County(Map):	JEFFERSON					
Site Location Description:						
Data Source:	Petroleum Storage Tank(Raw Data); Petroleum Storage Tank (as of 18 March, 2020) (Map); Inactive USTs					
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\_SEARCH  
 Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/  
 Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf

#### Application Information

<b>Applicatn Rec Date:</b>	07/29/2021	<b>Signature Title:</b>	REP
<b>Signature Date:</b>	07/29/2021	<b>Signature Role:</b>	LEGAL AUTH REP OWNER
<b>Signature Company:</b>		<b>Signature First Nm:</b>	M SADIQ
<b>Enforcement Action:</b>	No	<b>Signature Mid Nm:</b>	
<b>Enforce Action Dt:</b>		<b>Signature Last Nm:</b>	DURRANI

#### Owner

<b>Owner CN:</b>	CN605446160	<b>Mail Addr (Delivery):</b>	3 SUGAR CREEK CENTER BLVD STE 100
<b>Owner First Name:</b>		<b>Mail Addr (Int Deliv):</b>	
<b>Middle Name:</b>		<b>Mai City:</b>	SUGAR LAND
<b>Comp/Own Last Nm:</b>	GPB PETROLEUM LLC	<b>Mail State:</b>	TX
<b>Owner Eff Begin Date:</b>	12/05/2017	<b>Mail Zip:</b>	77478
<b>Owner Type Code:</b>	CO	<b>Mail Zip Ext:</b>	2211
<b>Owner Type:</b>	Corporation/Company	<b>Phone Area Code:</b>	832
<b>State Tax ID:</b>	32065424593	<b>Phone No:</b>	6310956
<b>Contact Role:</b>	OWNOPRCON	<b>Phone Ext:</b>	0
<b>Contact First Name:</b>	IRFAN	<b>Fax Area Code:</b>	
<b>Contact Middle Name:</b>		<b>Fax No:</b>	
<b>Contact Last Name:</b>	TEJANI	<b>Fax Ext:</b>	
<b>Contact Title:</b>		<b>Email:</b>	
<b>Contact Orgn Name:</b>	GPB PETROLEUM LLC		

#### Operator

<b>Operator CN:</b>	CN605446160
<b>Operator First Name:</b>	
<b>Operator Middle Name:</b>	
<b>Comp or Opr Last Name:</b>	GPB PETROLEUM LLC
<b>Operator Effective Begin Date:</b>	12/05/2017
<b>Operator Type Code:</b>	CO
<b>Operator Type Description:</b>	Corporation/Company
<b>Contact Role:</b>	OWNOPRCON
<b>Contact First Name:</b>	IRFAN
<b>Contact Middle Name:</b>	
<b>Contact Last Name:</b>	TEJANI
<b>Contact Title:</b>	
<b>Contact Organization Name:</b>	GPB PETROLEUM LLC
<b>Mailing Address (Delivery):</b>	3 SUGAR CREEK CENTER BLVD STE 100
<b>Address Internal (Delivery):</b>	
<b>Mailing City:</b>	SUGAR LAND
<b>Mailing State:</b>	TX
<b>Mailing Zip:</b>	77478
<b>Mailing Zip Ext:</b>	2211
<b>Phone Area Code:</b>	832
<b>Phone No:</b>	6310956
<b>Phone Ext:</b>	0
<b>Fax Area Code:</b>	
<b>Fax No:</b>	
<b>Fax Ext:</b>	
<b>Email:</b>	

#### Self-Certification

<b>Self Cert ID:</b>	93848
<b>Signature Date:</b>	04/30/2003

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Signature Name:		FEROZ ALI JIVANI				
Signature Title:		OWNER				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		05/31/2004				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
Self Cert ID:		221213				
Signature Date:		06/21/2013				
Signature Name:		ANIL MOMIN				
Signature Title:		REP				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		INITIAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		06/30/2014				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		NO				
Self Cert ID:		93858				
Signature Date:		04/24/2012				
Signature Name:		ASLAM JIVANI				
Signature Title:		OWNER				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		06/30/2013				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
Self Cert ID:		93852				
Signature Date:		05/28/2008				
Signature Name:		KARAM ALI				
Signature Title:		PRES				
Signature Type Role:		OWNER				
Filing Status:		INITIAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		06/30/2008				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Piping Corr Protect Compl:</b> <b>Comp Release Detect Compl:</b> <b>Piping Release Detect Compl:</b> <b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b> 93850 <b>Signature Date:</b> 05/26/2004 <b>Signature Name:</b> SYED WASIM AKHTAR <b>Signature Title:</b> ACCOUNTANT <b>Signature Type Role:</b> LEGAL AUTH REP OWNER <b>Filing Status:</b> RENEWAL <b>Registration Self-Certification:</b> YES <b>Facility Fees Self-Certification:</b> YES <b>Fin Assurance Self-Cert:</b> YES <b>Tech Standards Self-Cert:</b> YES <b>Delivery Certificate Expire:</b> 06/30/2005 <b>Reporting Method Code:</b> <b>Reporting Method Description:</b> <b>Tank Corr Protect Compl:</b> <b>Piping Corr Protect Compl:</b> <b>Comp Release Detect Compl:</b> <b>Piping Release Detect Compl:</b> <b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b> 357132 <b>Signature Date:</b> 07/29/2021 <b>Signature Name:</b> M SADIQ DURRANI <b>Signature Title:</b> REP <b>Signature Type Role:</b> LEGAL AUTH REP OWNER <b>Filing Status:</b> RENEWAL <b>Registration Self-Certification:</b> YES <b>Facility Fees Self-Certification:</b> YES <b>Fin Assurance Self-Cert:</b> YES <b>Tech Standards Self-Cert:</b> YES <b>Delivery Certificate Expire:</b> 07/31/2022 <b>Reporting Method Code:</b> P <b>Reporting Method Description:</b> Papers <b>Tank Corr Protect Compl:</b> YES <b>Piping Corr Protect Compl:</b> YES <b>Comp Release Detect Compl:</b> YES <b>Piping Release Detect Compl:</b> NO <b>Spill Prev &amp; Overfill Compl:</b> YES						
<b>Self Cert ID:</b> 323895 <b>Signature Date:</b> 08/01/2019 <b>Signature Name:</b> M SADIQ DURRANI <b>Signature Title:</b> REP <b>Signature Type Role:</b> LEGAL AUTH REP OWNER <b>Filing Status:</b> RENEWAL <b>Registration Self-Certification:</b> YES <b>Facility Fees Self-Certification:</b> YES <b>Fin Assurance Self-Cert:</b> YES <b>Tech Standards Self-Cert:</b> YES <b>Delivery Certificate Expire:</b> 07/31/2020 <b>Reporting Method Code:</b> P <b>Reporting Method Description:</b> Papers <b>Tank Corr Protect Compl:</b> YES <b>Piping Corr Protect Compl:</b> YES <b>Comp Release Detect Compl:</b> YES <b>Piping Release Detect Compl:</b> NO <b>Spill Prev &amp; Overfill Compl:</b> YES						
<b>Self Cert ID:</b> 93857 <b>Signature Date:</b> 04/23/2012 <b>Signature Name:</b> ASLAM JIVANI <b>Signature Title:</b> OWNER <b>Signature Type Role:</b> OWNER <b>Filing Status:</b> RENEWAL <b>Registration Self-Certification:</b> YES						



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		06/30/2012				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
Self Cert ID:		93854				
Signature Date:		05/06/2009				
Signature Name:		KARAM ALI				
Signature Title:		PRESIDENT				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		06/30/2010				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
Self Cert ID:		93851				
Signature Date:		06/18/2005				
Signature Name:		SHAHNAZ RUPANI				
Signature Title:		PRESIDENT				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		06/30/2006				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
Self Cert ID:		93847				
Signature Date:		07/12/2002				
Signature Name:		FEROZ ALI JIVANI				
Signature Title:						
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		05/31/2003				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Self Cert ID:		306003				
Signature Date:		06/27/2018				
Signature Name:		M SADIQ DURRANI				
Signature Title:		REP				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		07/31/2019				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		NO				
Spill Prev & Overfill Compl:		YES				
Self Cert ID:		295638				
Signature Date:		12/07/2017				
Signature Name:		M DURRANI				
Signature Title:		REP				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		INITIAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		07/31/2018				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		NO				
Spill Prev & Overfill Compl:		YES				
Self Cert ID:		93856				
Signature Date:		04/25/2011				
Signature Name:		KARAM ALI				
Signature Title:		PRES				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		06/30/2012				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
Self Cert ID:		339448				
Signature Date:		07/08/2020				
Signature Name:		M SADIQ DURRANI				
Signature Title:		REPRESENTATIVE				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		07/31/2021				
Reporting Method Code:		P				

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<hr/>						
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		NO				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		244047				
<b>Signature Date:</b>		10/07/2014				
<b>Signature Name:</b>		MANSOOR A BUKHARI				
<b>Signature Title:</b>		REP				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		INITIAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		06/30/2015				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		NO				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		93855				
<b>Signature Date:</b>		05/07/2010				
<b>Signature Name:</b>		KARAM ALI				
<b>Signature Title:</b>		PRESIDENT				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		06/30/2011				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b>		93846				
<b>Signature Date:</b>		04/16/2001				
<b>Signature Name:</b>		JIVANI FEROZ ALI				
<b>Signature Title:</b>		OWNER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		INITIAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		05/31/2002				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b>		93853				
<b>Signature Date:</b>		05/29/2008				
<b>Signature Name:</b>		KARAM ALI				
<b>Signature Title:</b>		PRES				
<b>Signature Type Role:</b>		OWNER				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		06/30/2009				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b>		93849				
<b>Signature Date:</b>		05/25/2004				
<b>Signature Name:</b>		SYED WASIM AKHTAR				
<b>Signature Title:</b>		ACCOUNTANT				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		INITIAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		06/30/2004				
<b>Reporting Method Code:</b>						
<b>Reporting Method Description:</b>						
<b>Tank Corr Protect Compl:</b>						
<b>Piping Corr Protect Compl:</b>						
<b>Comp Release Detect Compl:</b>						
<b>Piping Release Detect Compl:</b>						
<b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b>		287512				
<b>Signature Date:</b>		05/31/2017				
<b>Signature Name:</b>		SOMI MAREDIA				
<b>Signature Title:</b>		REP				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		INITIAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		10/31/2017				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		NO				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				

#### Tank Information

<b>Tank ID:</b>	1A	<b>No of Compartments:</b>	1
<b>Installation Date:</b>	01/01/1979	<b>Registration Date:</b>	05/08/1986
<b>Capacity (gal):</b>	6000	<b>Empty:</b>	NO
<b>Status:</b>	REMOVED FROM GROUND	<b>Status Begin Date:</b>	09/12/1997
<b>Internal Protection:</b>		<b>Regulatory Status:</b>	FULLY REGULATED
<b>Design Single Wall:</b>	YES	<b>Design Double Wall:</b>	NO
<b>Piping Dsgn Sngl Wll:</b>	NO	<b>Piping Dsgn Dble Wll:</b>	YES
<b>UST ID:</b>	52209		

#### Tank Material

<b>Steel:</b>	NO
<b>FRP (Fibergla Reinfor Plastic):</b>	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Composite (Steel w/Ext FRP):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
 <u>Tank Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		YES				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
 <u>UST Tank Compartment</u>						
UST Comprt ID:	108284				Substance Stored 1:	GASOLINE
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	6000				Substance Stored 3:	
 <u>Compartment Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compli:		NO				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
 <u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				



<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<hr/>						
<b>Interstitial Monitoring:</b>		NO				
<b>Monthly Piping Tightness Test:</b>		NO				
<b>Annual Test/Electro Monitor:</b>		NO				
<b>Triennial Tightness Test:</b>		NO				
<b>Auto Line Leak Detector:</b>		YES				
<b>SIR &amp; Inventory Control:</b>		NO				
<b>Exempt System Suction:</b>		NO				
 <b><u>Piping External Containment</u></b>						
<b>Factory Nonmetal Jacket:</b>		NO				
<b>Synth Tnk Pit/Pipe-Tren Lnr:</b>		NO				
<b>Tank Vault/Rigid Trench Liner:</b>		NO				
<b>Piping Type Code:</b>						
<b>Piping Type Description:</b>						
 <b><u>Piping Material</u></b>						
<b>Steel:</b>		YES				
<b>FRP (Fibergla Reinfor Plastic):</b>		NO				
<b>Concrete:</b>		NO				
<b>Steel w/External Jacket:</b>		NO				
<b>Nonmetallic Flexible Piping:</b>		NO				
 <b><u>Piping Connectors &amp; Valves</u></b>						
<b>Shear/Impact Valves:</b>		NO				
<b>Steel Swing-joints:</b>		NO				
<b>Flexible Connectors:</b>		NO				
 <b><u>Piping Corrosion Protection Method</u></b>						
<b>External Dielectric:</b>		NO				
<b>Cathodic Protection-Fact Inst:</b>		NO				
<b>Cathodic Protection-Field Inst:</b>		NO				
<b>Frp Tank or Piping:</b>		YES				
<b>Nonmetallic Flexible Piping:</b>		NO				
<b>Open Area/2nd Containment:</b>		NO				
<b>Dual Protected:</b>		NO				
<b>Unec per Corr Protect Spc:</b>		NO				
<b>Tank Corr Protect Compliance:</b>		YES				
<b>Piping Corr Protect Compli:</b>		YES				
<b>Tank Corr Protect Variance:</b>		NO				
<b>Piping Corr Protect Variance:</b>		NO				
<b>Temp Out of Service Comp:</b>		NO				
<b>Technical Compliance:</b>		NO				
<b>Tank Tested:</b>		YES				
<b>Installation Signature Date:</b>		05/28/1990				
 <b><u>Tank Information</u></b>						
<b>Tank ID:</b>	1				<b>No of Compartments:</b>	1
<b>Installation Date:</b>	09/02/1997				<b>Registration Date:</b>	03/23/1998
<b>Capacity (gal):</b>	10000				<b>Empty:</b>	NO
<b>Status:</b>	IN USE				<b>Status Begin Date:</b>	09/02/1997
<b>Internal Protection:</b>					<b>Regulatory Status:</b>	FULLY REGULATED
<b>Design Single Wall:</b>	YES				<b>Design Double Wall:</b>	NO
<b>Piping Dsgn Sngl Wll:</b>	NO				<b>Piping Dsgn Dble Wll:</b>	YES
<b>UST ID:</b>		186041				
 <b><u>Tank Material</u></b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		YES				
Tank Vault/Rigid Trench Liner:		NO				
 <u>Tank Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		YES				
Composite Tank:		YES				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
 <u>UST Tank Compartment</u>						
UST Comprt ID:	108286				Substance Stored 1:	GASOLINE
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	10000				Substance Stored 3:	
 <u>Compartment Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		YES				
Monitoring of Barrier:		YES				
Auto Tnk Gauge Test & Inv Ctrl:		YES				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compli:		NO				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
 <u>Piping Release Detection</u>						
Vapor Monitoring:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
 <u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		YES				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		YES				
Installation Signature Date:		09/18/1997				
 <u>Tank Information</u>						
Tank ID:	2				No of Compartments:	1
Installation Date:	09/02/1997				Registration Date:	03/23/1998
Capacity (gal):	6000				Empty:	NO
Status:	IN USE				Status Begin Date:	09/02/1997
Internal Protection:					Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES				Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO				Piping Dsgn Dble Wll:	YES
UST ID:		186042				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Tank Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	YES
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	YES
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	YES
Composite Tank:	YES
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	108287	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	6000	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	YES
Monitoring of Barrier:	YES
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

#### Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	YES
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	YES
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	YES
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

#### Piping Release Detection

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
 <u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		YES				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		YES				
Installation Signature Date:		09/18/1997				
 <u>Tank Information</u>						
Tank ID:	2A				No of Compartments:	1
Installation Date:	01/01/1979				Registration Date:	05/08/1986
Capacity (gal):	6000				Empty:	NO
Status:	REMOVED FROM GROUND				Status Begin Date:	09/12/1997
Internal Protection:					Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES				Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO				Piping Dsgn Dble Wll:	YES
UST ID:	52210					



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Tank Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	YES
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	YES
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	108285	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	6000	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

#### Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	YES
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	YES
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	YES
SIR & Inventory Control:	NO
Exempt System Suction:	NO

#### Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

#### Piping Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

#### Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

#### Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	YES
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	YES
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	05/28/1990

#### Inactive UST Information

Fac ID:	20328	Own Cont F Name:	IRFAN
Tank ID:	1A	Own Cont L Name:	TEJANI
Tank Status:	REMOVED FROM GROUND	Own Org Name:	GPB PETROLEUM LLC
Tank Capacity (Gal):	6000	Own Mailing Address:	3 SUGAR CREEK CENTER BLVD STE 100
Facility Name:	CHARGE UP 29	Own Cont City:	SUGAR LAND
Facility Address:	1410 W VIRGINIA ST	Own Cont State:	TX

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Facility City:	BEAUMONT	Own Cont Zip:	77478
Facility Nearest City:		Own Cont Area Code:	832
County:	JEFFERSON	Own Cont Phone:	6310956
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

**Inactive UST Information**

Fac ID:	20328	Own Cont F Name:	IRFAN
Tank ID:	2A	Own Cont L Name:	TEJANI
Tank Status:	REMOVED FROM GROUND	Own Org Name:	GPB PETROLEUM LLC
Tank Capacity (Gal):	6000	Own Mailing Address:	3 SUGAR CREEK CENTER BLVD STE 100
Facility Name:	CHARGE UP 29	Own Cont City:	SUGAR LAND
Facility Address:	1410 W VIRGINIA ST	Own Cont State:	TX
Facility City:	BEAUMONT	Own Cont Zip:	77478
Facility Nearest City:		Own Cont Area Code:	832
County:	JEFFERSON	Own Cont Phone:	6310956
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

**Facility Billing Contacts**

AR No:	79377
AR No Suffix(U=UST fee code):	
AR No Suffix(A=AST fee code):	U
Contact First Name:	IRFAN
Contact Middle Name:	
Contact Last Name:	TEJANI
Contact Title:	
Contact Organization Name:	GPB PETROLEUM LLC
Mailing Address (Delivery):	3 SUGAR CREEK CENTER BLVD STE 100
Mailing Addr (Int Delivery):	
Mailing City:	SUGAR LAND
Mailing State:	TX
Mailing Zip:	77478
Mailing Zip Ext:	2211
Phone Area Code:	832
Phone No:	6310956
Phone Ext:	0
Fax Area Code:	
Fax No:	
Fax No Ext:	
Email:	
Contact Address Deliverable:	YES

**TCEQ GIS Data Details**

Fac ID:	20328	TCEQ Region:	REGION 10 - BEAUMONT
PST ID:	0020328	Horz Meth:	GPS_DIFF
LPST ID:		Horz Acc:	5
TDA PST ID:		Horz Ref:	
UST Type:	FULLY REGULATED	Horz Date:	2013/02/15 00:00:00+00
Approved Date:	2023/04/27 00:00:00+00	Horz Org:	UTA
Energy Act:	Yes	Horz Datum:	NAD83
No. of Active UST:	2	X:	-94.097353313
RN:	RN102404985	Y:	30.042464702
Phys Loc Desc:			

<a href="#">29</a>	2 of 4	NE	0.19 / 977.19	19.76 / 1	CHARGE UP 29 1410 W VIRGINIA ST TX 77705	NOV
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RN No:	RN102404985	Near City:	
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
TCEQ Region:		REGION 10 - BEAUMONT		Lat Dec Coord No:		
County (OD):				Long Dec Coord No:		
Physical City (OD):				Latitude (OD):		
Physical Zip (OD):				Longitude (OD):		
Regulated Entity Name (OD):						
Physical Location (OD):						
Address:		1410 W VIRGINIA ST				
Physical Location:						
Data Source:						

#### Violation Details

**CN No:**  
**CN Name:**  
**Investigation No:** 132912  
**Investgtn Status Dt:** 10/13/1998  
**Investgtn Start Date:** 9/21/1998  
**Investgtn End Date:** 9/21/1998  
**NOV Date:** 3/18/1999  
**Media:** WASTE  
**Violation Tracking No:** 69116  
**Violation Category:** B  
**Violation Allegation:** FAILURE TO COMPLY  
**Violation Class:** BMODERATE  
**Violation Status:** RESOLVED  
**Violation Resolution:** Migrated Violation Resolved  
**Rule Citation:** 115.245(2)

**CN No:**  
**CN Name:**  
**Investigation No:** 132912  
**Investgtn Status Dt:** 10/13/1998  
**Investgtn Start Date:** 9/21/1998  
**Investgtn End Date:** 9/21/1998  
**NOV Date:** 3/18/1999  
**Media:** WASTE  
**Violation Tracking No:** 69115  
**Violation Category:** C  
**Violation Allegation:** FAILURE TO COMPLY  
**Violation Class:** BMODERATE  
**Violation Status:** RESOLVED  
**Violation Resolution:** Migrated Violation Resolved  
**Rule Citation:** 115.242(9)

<a href="#">29</a>	3 of 4	NE	0.19 / 977.19	19.76 / 1	CHARGE UP 29 1410 W VIRGINIA ST BEAUMONT TX 77705	ORD
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<b>Docket No:</b>	2004-0407-PST-E	<b>TCEQ ID:</b>	20328
<b>Reg Ent No:</b>	RN102404985	<b>Case No:</b>	13988
<b>Customer No:</b>	CN601585342	<b>Program:</b>	PST
<b>Eff Dt:</b>	10/23/2008	<b>Type :</b>	ADMINORDER
<b>Status:</b>	EFFECTIVE	<b>Penalty Assessed(\$):</b>	7200
<b>Status Dt:</b>	10/23/2008	<b>Penalty Deferred(\$):</b>	0
<b>Dist Court No:</b>		<b>Payable Amount(\$):</b>	7200
<b>Resolution ID:</b>	174379892004085	<b>Sep Offset(\$):</b>	0
<b>County:</b>	JEFFERSON		
<b>Respondent Name:</b>	VIRGINIA ENTERPRISES INC		
<b>Reg Ent Name:</b>	CHARGE UP 29		
<b>Phys Loc Desc:</b>			
<b>Cost Amt:</b>			
<b>CT Costs Amt:</b>			
<b>Atty Fee in CT Order Amt:</b>			
<b>Original Source:</b>	Administrative Orders Issued		
<b>Note:</b>	Docket documents can be downloaded from TCEQ's online search for Commission Issued Orders: <a href="https://www14.tceq.texas.gov/epic/CIO/">https://www14.tceq.texas.gov/epic/CIO/</a>		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<a href="#">29</a>	4 of 4	NE	0.19 / 977.19	19.76 / 1	CHARGE UP 29 1410 W VIRGINIA ST BEAUMONT TX 77705	ORD
<div> <div> Docket No: 2011-0235-PST-E  Reg Ent No: RN102404985  Customer No: CN603564733  Eff Dt: 8/13/2011  Status: EFFECTIVE  Status Dt: 8/13/2011  Dist Court No:  Resolution ID: 698287802011041  County: JEFFERSON  Respondent Name: SHAILA INTERNATIONAL INC  Reg Ent Name: CHARGE UP 29  Phys Loc Desc:  Cost Amt:  CT Costs Amt:  Atty Fee in CT Order Amt:  Original Source: Administrative Orders Issued  Note: Docket documents can be downloaded from TCEQ's online search for Commission Issued Orders: <a href="https://www14.tceq.texas.gov/epic/CIO/">https://www14.tceq.texas.gov/epic/CIO/</a> </div> <div> TCEQ ID: 20328  Case No: 41147  Program: PST  Type : ADMINORDER  Penalty Assessed(\$): 3592  Penalty Deferred(\$): 718  Payable Amount(\$): 2874  Sep Offset(\$): 0 </div> </div>						

<a href="#">30</a>	1 of 2	SSE	0.19 / 989.95	17.17 / -1	FLOWERVE CORPORATION 5320A GORMAN BEAUMONT TX 77705	RCRA NON GEN
<div> EPA Handler ID: TXD988082640  Gen Status Universe: No Report  Contact Name: DAN WOLF  Contact Address: 5320A , GORMAN , , BEAUMONT , TX, 77705 , US  Contact Phone No and Ext: 409-842-9085  Contact Email:  Contact Country: US  County Name: JEFFERSON  EPA Region: 06  Land Type:  Receive Date: 19990107  Location Latitude:  Location Longitude: </div>						

#### Violation/Evaluation Summary

**Note:** NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

#### Handler Summary

**Importer Activity:** No  
**Mixed Waste Generator:** No  
**Transporter Activity:** No  
**Transfer Facility:** No  
**Onsite Burner Exemption:** No  
**Furnace Exemption:** No  
**Underground Injection Activity:** No  
**Commercial TSD:** No  
**Used Oil Transporter:** No  
**Used Oil Transfer Facility:** No  
**Used Oil Processor:** No  
**Used Oil Refiner:** No  
**Used Oil Burner:** No  
**Used Oil Market Burner:** No  
**Used Oil Spec Marketer:** No



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Hazardous Waste Handler Details**

Sequence No: 1  
 Receive Date: 19930121  
 Handler Name: BW/IP INTERNATIONAL INC  
 Source Type: Notification  
 Federal Waste Generator Code: 2  
 Generator Code Description: Small Quantity Generator

**Waste Code Details**

Hazardous Waste Code: D000  
 Waste Code Description: DESCRIPTION

Hazardous Waste Code: D001  
 Waste Code Description: IGNITABLE WASTE

Hazardous Waste Code: D006  
 Waste Code Description: CADMIUM

Hazardous Waste Code: D007  
 Waste Code Description: CHROMIUM

Hazardous Waste Code: D008  
 Waste Code Description: LEAD

Hazardous Waste Code: D018  
 Waste Code Description: BENZENE

Hazardous Waste Code: D021  
 Waste Code Description: CHLOROBENZENE

Hazardous Waste Code: D027  
 Waste Code Description: 1,4-DICHLOROBENZENE

Hazardous Waste Code: D039  
 Waste Code Description: TETRACHLOROETHYLENE

Hazardous Waste Code: D040  
 Waste Code Description: TRICHLORETHYLENE

**Hazardous Waste Handler Details**

Sequence No: 3  
 Receive Date: 19990107  
 Handler Name: FLOWSERVE CORPORATION  
 Source Type: Notification  
 Federal Waste Generator Code: N  
 Generator Code Description: Not a Generator, Verified

**Waste Code Details**

Hazardous Waste Code: D001  
 Waste Code Description: IGNITABLE WASTE

Hazardous Waste Code: D006  
 Waste Code Description: CADMIUM

Hazardous Waste Code: D007  
 Waste Code Description: CHROMIUM

Hazardous Waste Code: D018  
 Waste Code Description: BENZENE

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Hazardous Waste Code:		D021				
Waste Code Description:		CHLOROBENZENE				
Hazardous Waste Code:		D027				
Waste Code Description:		1,4-DICHLOROBENZENE				
Hazardous Waste Code:		D039				
Waste Code Description:		TETRACHLOROETHYLENE				
Hazardous Waste Code:		D040				
Waste Code Description:		TRICHLORETHYLENE				
Hazardous Waste Code:		F001				
Waste Code Description:		THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.				
<u>Owner/Operator Details</u>						
Owner/Operator Ind:	Current Owner			Street No:	5320A	
Type:				Street 1:	GORMAN	
Name:	FLOWERVE CORPORATION			Street 2:		
Date Became Current:	19990107			City:	BEAUMONT	
Date Ended Current:				State:	TX	
Phone:	409-842-9085			Country:	US	
Source Type:	Notification			Zip Code:	77705	
Owner/Operator Ind:	Current Operator			Street No:	5320A	
Type:				Street 1:	GORMAN	
Name:	FLOWERVE CORPORATION			Street 2:		
Date Became Current:	19990107			City:	BEAUMONT	
Date Ended Current:				State:	TX	
Phone:	409-842-9085			Country:	US	
Source Type:	Notification			Zip Code:	77705	
Owner/Operator Ind:	Current Owner			Street No:		
Type:	Private			Street 1:	444 W OCEAN BLVD STE 818	
Name:	BW/IP INTERNATIONAL			Street 2:		
Date Became Current:				City:	LONG BEACH	
Date Ended Current:				State:	CA	
Phone:	213-437-6648			Country:		
Source Type:	Notification			Zip Code:	90802	
<u>Historical Handler Details</u>						
Receive Dt:	19930121					
Generator Code Description:	Small Quantity Generator					
Handler Name:	BW/IP INTERNATIONAL INC					
<a href="#">30</a>	2 of 2	SSE	0.19 / 989.95	17.17 / -1	FLOWERVE 5320A GORMAN RD 5320A Gorman, Beaumont, TX BEAUMONT TX 77705	HIST RCRA NONRCRA
SWR No:	20681			Gen Type:		
EPA ID:	TXD988082640			Gen Size:	CESQG	
Registratn Status:	INACTIVE			Transporter:	NO	
Site County:	JEFFERSON			Transports Class 1:		
Receiver:	NO			Transports Class H:		
Generator:	YES					
Original Source:	Inactive Regulated RCRA Generator Facilities					
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\_SEARCH  
 Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/  
 Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf

<a href="#">31</a>	1 of 2	SW	0.19 / 991.62	18.42 / 0	VALTEK BEAUMONT 2214 W CARDINAL DR BEAUMONT TX 77705	RCRA NON GEN
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**EPA Handler ID:** TXD987992112  
**Gen Status Universe:** No Report  
**Contact Name:** BENNY ELISAR  
**Contact Address:** 2214 , W CARDINAL DR , , BEAUMONT , TX, 77705 , US  
**Contact Phone No and Ext:** 409-842-0087  
**Contact Email:**  
**Contact Country:** US  
**County Name:** JEFFERSON  
**EPA Region:** 06  
**Land Type:** Private  
**Receive Date:** 20010214  
**Location Latitude:**  
**Location Longitude:**

#### Violation/Evaluation Summary

**Note:** NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

#### Handler Summary

**Importer Activity:** No  
**Mixed Waste Generator:** No  
**Transporter Activity:** No  
**Transfer Facility:** No  
**Onsite Burner Exemption:** No  
**Furnace Exemption:** No  
**Underground Injection Activity:** No  
**Commercial TSD:** No  
**Used Oil Transporter:** No  
**Used Oil Transfer Facility:** No  
**Used Oil Processor:** No  
**Used Oil Refiner:** No  
**Used Oil Burner:** No  
**Used Oil Market Burner:** No  
**Used Oil Spec Marketer:** No

#### Hazardous Waste Handler Details

**Sequence No:** 1  
**Receive Date:** 19980218  
**Handler Name:** VALTEK BEAUMONT  
**Source Type:** Notification  
**Federal Waste Generator Code:** 2  
**Generator Code Description:** Small Quantity Generator

#### Waste Code Details

**Hazardous Waste Code:** D000  
**Waste Code Description:** DESCRIPTION  
**Hazardous Waste Code:** D001  
**Waste Code Description:** IGNITABLE WASTE

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Hazardous Waste Code:** D008  
**Waste Code Description:** LEAD

**Hazardous Waste Code:** F003  
**Waste Code Description:** THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

**Hazardous Waste Handler Details**

**Sequence No:** 2  
**Receive Date:** 20010214  
**Handler Name:** VALTEK BEAUMONT  
**Source Type:** Notification  
**Federal Waste Generator Code:** N  
**Generator Code Description:** Not a Generator, Verified

**Waste Code Details**

**Hazardous Waste Code:** D001  
**Waste Code Description:** IGNITABLE WASTE

**Hazardous Waste Code:** D008  
**Waste Code Description:** LEAD

**Hazardous Waste Code:** F003  
**Waste Code Description:** THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

**Owner/Operator Details**

<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	2214
<b>Type:</b>	Private	<b>Street 1:</b>	W CARDINAL DR
<b>Name:</b>	VALTEK BEAUMONT	<b>Street 2:</b>	
<b>Date Became Current:</b>	20010214	<b>City:</b>	BEAUMONT
<b>Date Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	409-842-0087	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip Code:</b>	77705

<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street 1:</b>	UNKNOWN
<b>Name:</b>	VALTEK INC	<b>Street 2:</b>	
<b>Date Became Current:</b>		<b>City:</b>	UNKNOWN
<b>Date Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	000-000-0000	<b>Country:</b>	
<b>Source Type:</b>	Notification	<b>Zip Code:</b>	00000-0000

<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	2214
<b>Type:</b>	Private	<b>Street 1:</b>	W CARDINAL DR
<b>Name:</b>	VALTEK BEAUMONT	<b>Street 2:</b>	
<b>Date Became Current:</b>	20010214	<b>City:</b>	BEAUMONT
<b>Date Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	409-842-0087	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip Code:</b>	77705

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Historical Handler Details</b>						
Receive Dt:	19980218					
Generator Code Description:	Small Quantity Generator					
Handler Name:	VALTEK BEAUMONT					
<a href="#">31</a>	2 of2	SW	0.19 / 991.62	18.42 / 0	VALTEK BEAUMONT 2214 W CARDINAL DR 2214 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	HIST RCRA NONRCRA
SWR No:	39498		Gen Type:			
EPA ID:	TXD987992112		Gen Size:		LQG	
Registratn Status:	INACTIVE		Transporter:		NO	
Site County:	JEFFERSON		Transports Class 1:			
Receiver:	NO		Transports Class H:			
Generator:	YES					
Original Source:						
Note:	Inactive Regulated RCRA Generator Facilities Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>					
<a href="#">32</a>	1 of2	S	0.19 / 1,027.30	19.31 / 1	KAY ELECTRONICS 1910 W CARDINAL DR BEAUMONT TX 77705	LPST
LPST ID:	93502		Nearest City:		BEAUMONT	
PST ID:			Site Name (Map):		KAY ELECTRONICS	
Facility ID:	49004		Phys Addr (Map):		1910 W CARDINAL DR	
Site Name:	KAY ELECTRONICS		City (Map):		BEAUMONT	
Site Address:	1910 W CARDINAL DR		County (Map):		JEFFERSON	
City Name:	BEAUMONT		ZIP Code (Map):		77705	
ZIP Code:	77705		Lat DD (Map):		30.035477	
County Name:	JEFFERSON		Long DD (Map):		-94.101076	
Addr Desc (Map):	1910 W CARDINAL RD					
Source:	TCEQ LPST Report; TCEQ Map Data					
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>					
<b>TCEQ LPST Report</b>						
Ref No:	RN101721876		Reported Date:		08/04/1989	
Closure Date:	09/29/1989		Entered Date:		08/25/1989	
Discovered Date:	08/04/1989		TCEQ Region:		REGION 10 - BEAUMONT	
Rem Program:	LPST		Project Manager:		HWELCH	
Program:	2 - REGION					
Corrective Action Status:	6A - FINAL CONCURRENCE ISSUED					
Priority Status:	4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP					
<b>TCEQ Map Data</b>						
Region:	REGION 10 - BEAUMONT		Horz Meth:		UNKNOWN	
X:	-94.101076		Horz Acc:		-9999	
Y:	30.035477		Horz Org:		TCEQ	
Horz Ref:	OTHER		Horz Datum:		NAD83	



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Horz Date:	19890825	Horz Desc:				
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<a href="#">32</a>	2 of2	S	0.19 / 1,027.30	19.31 / 1	KAY ELECTRONICS 1910 W CARDINAL DR BEAUMONT TX 77705	UST
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**PST ID No:** 49004  
**Facility Name:** KAY ELECTRONICS  
**Facility Type:**  
**Fac Begin Date:** 08/31/1989  
**Facility Status:** INACTIVE  
**Fac Exempt Status:** No  
**Records Off Site:** No  
**No of Active USTs:** 0  
**No of Active ASTs:** 0  
**UST Fin Assu Req:** No  
**Site Addr Delivery:** 1910 W CARDINAL DR  
**Site Addr City Nm:** BEAUMONT  
**Site Addr Zip Ext:** 4739  
**Site Loc City:**  
**Site Location Zip:** 77701  
**TCEQ Region:** 10  
**County:** JEFFERSON  
**Fac Not Inspect:** No  
**Fac Not Insp Rsn:**  
**Fac Not Insp Rsn2:**  
**Site Addr State Code:** TX  
**Site Address Zip Code:** 77705

**Contact First Name:** ROBERT  
**Contact Middle Nm:**  
**Contact Last Name:** ALDREDGE  
**Contact Title:** OWNER  
**Contact Organization:** KAY ELECTRONICS  
**Phone No Area Cd:** 409  
**Phone No:** 8421776  
**Phone No Ext:** 0  
**Facility ID:** 80782  
**Additional ID:** 485270482002086  
**Mail Addr Delivery:**  
**Mail Addr Int Del:**  
**Mail Addr City Nm:**  
**Mail Addr State Cd:**  
**Mail Addr Zip:**  
**Mail Addr Zip Ext:**  
**Fax No Area Cd:**  
**Fax No:**  
**Fax No Ext:**  
**Email Address:**  
**Addr Deliverable:**

**Latitude(Map):**  
**Longitude(Map):**  
**Facility Name(Map):**  
**Address(Map):**  
**City(Map):**  
**State(Map):**  
**Zip(Map):**  
**County(Map):**  
**Site Location Description:**  
**Data Source:** Petroleum Storage Tank(Raw Data); Inactive USTs  
**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):  
[https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
 Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
 Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

#### Application Information

<b>Applicatn Rec Date:</b> 08/30/1989	<b>Signature Title:</b> OWNER
<b>Signature Date:</b> 08/28/1989	<b>Signature Role:</b>
<b>Signature Company:</b>	<b>Signature First Nm:</b> ROBERT
<b>Enforcement Action:</b>	<b>Signature Mid Nm:</b>
<b>Enforce Action Dt:</b>	<b>Signature Last Nm:</b> ALDREDGE

#### Owner

<b>Owner CN:</b> CN600923445	<b>Mail Addr (Delivery):</b>
<b>Owner First Name:</b>	<b>Mail Addr (Int Deliv):</b>
<b>Middle Name:</b>	<b>Mai City:</b>
<b>Comp/Own Last Nm:</b> KAY ELECTRONICS INC	<b>Mail State:</b>
<b>Owner Eff Begin Date:</b> 08/31/1989	<b>Mail Zip:</b>
<b>Owner Type Code:</b> CO	<b>Mail Zip Ext:</b>
<b>Owner Type:</b> Corporation/Company	<b>Phone Area Code:</b>
<b>State Tax ID:</b> 17416780900	<b>Phone No:</b>
<b>Contact Role:</b>	<b>Phone Ext:</b>
<b>Contact First Name:</b>	<b>Fax Area Code:</b>
<b>Contact Middle Name:</b>	<b>Fax No:</b>

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Contact Last Name:		Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:			

#### Tank Information

Tank ID:	1	No of Compartments:	1
Installation Date:	01/01/1974	Registration Date:	08/30/1989
Capacity (gal):	2000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	08/04/1989
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	127370		

#### Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	134914	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	2000	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

#### Spill and Overfill Prevention

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Tight Fill Fit Container/Bucket:	NO					
Factory Spill Container/Bucket:	NO					
Delivery Shut-Off Valve:	NO					
Flow Restrictor Valve:	NO					
Alarm(set@<=90%) w/3a or 3b):	NO					
N/A-All Deliver to Tank<=25 gal:	NO					
Comp Release Detect Compli:	NO					
Piping Release Detect Compl:	NO					
Spill/Overfill Prevent Compli:	NO					
Comp Release Detect. Vary:	NO					
Piping Release Detect Vary:	NO					
Spill/Overfill Prevent. Variance:	NO					
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:	NO					
Groundwater Monitoring:	NO					
Secondary Barrier Monitoring:	NO					
Interstitial Monitoring:	NO					
Monthly Piping Tightness Test:	NO					
Annual Test/Electro Monitor:	NO					
Triennial Tightness Test:	NO					
Auto Line Leak Detector:	NO					
SIR & Inventory Control:	NO					
Exempt System Suction:	NO					
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:	NO					
Synth Tnk Pit/Pipe-Tren Lnr:	NO					
Tank Vault/Rigid Trench Liner:	NO					
Piping Type Code:						
Piping Type Description:						
<b><u>Piping Material</u></b>						
Steel:	YES					
FRP (Fibergla Reinfor Plastic):	NO					
Concrete:	NO					
Steel w/External Jacket:	NO					
Nonmetallic Flexible Piping:	NO					
<b><u>Piping Connectors &amp; Valves</u></b>						
Shear/Impact Valves:	NO					
Steel Swing-joints:	NO					
Flexible Connectors:	NO					
<b><u>Piping Corrosion Protection Method</u></b>						
External Dielectric:	NO					
Cathodic Protection-Fact Inst:	NO					
Cathodic Protection-Field Inst:	NO					
Frp Tank or Piping:	NO					
Nonmetallic Flexible Piping:	NO					
Open Area/2nd Containment:	NO					
Dual Protected:	NO					
Unec per Corr Protect Spc:	NO					
Tank Corr Protect Compliance:	NO					
Piping Corr Protect Compli:	NO					
Tank Corr Protect Variance:	NO					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Piping Corr Protect Variance: NO  
 Temp Out of Service Comp: NO  
 Technical Compliance: NO  
 Tank Tested: NO  
 Installation Signature Date: 12/18/1991

#### Tank Information

Tank ID:	2	No of Compartments:	1
Installation Date:	01/01/1974	Registration Date:	08/30/1989
Capacity (gal):	2000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	08/04/1989
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	127371		

#### Tank Material

Steel: YES  
 FRP (Fibergla Reinfor Plastic): NO  
 Composite (Steel w/Ext FRP): NO  
 Concrete: NO  
 Steel w/External Jacket: NO  
 Steel w/External Polyurethane: NO

#### Tank External Containment

Factory-Built Nonmetal Jacket: NO  
 Synth Tnk Pit/Pipe-Trench Lnr: NO  
 Tank Vault/Rigid Trench Liner: NO

#### Tank Corrosion Protection Method

External Dielectric: NO  
 Cathodic Protection-Fact Inst: NO  
 Cathodic Protection-Field Inst: NO  
 Composite Tank: NO  
 Coated Tank: NO  
 FRP Tank or Piping: NO  
 External Nonmetallic Jacket: NO  
 Unnecessary per Corr Protect Specialist: NO

#### UST Tank Compartment

UST Comprt ID:	134915	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	2000	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring: NO  
 Groundwater Monitoring: NO  
 Monitoring of Barrier: NO  
 Auto Tnk Gauge Test & Inv Ctrl: NO  
 Interstitial Monitor w/ Sec: NO  
 Weekly Manual Gauging: NO  
 Monthly Tank Gauging: NO  
 SIR & Inventory Control: NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
<b><u>Piping Material</u></b>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<b><u>Piping Connectors &amp; Valves</u></b>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<b><u>Piping Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		NO				



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Piping Corr Protect Compli:		NO				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:		12/18/1991				

#### Inactive UST Information

Fac ID:	49004	Own Cont F Name:	
Tank ID:	2	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	2000	Own Mailing Address:	
Facility Name:	KAY ELECTRONICS	Own Cont City:	
Facility Address:	1910 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77701		
Fac Local Desc:			

#### Inactive UST Information

Fac ID:	49004	Own Cont F Name:	
Tank ID:	1	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	2000	Own Mailing Address:	
Facility Name:	KAY ELECTRONICS	Own Cont City:	
Facility Address:	1910 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77701		
Fac Local Desc:			

#### Facility Billing Contacts

AR No:	
AR No Suffix(U=UST fee code):	
AR No Suffix(A=AST fee code):	
Contact First Name:	ROBERT
Contact Middle Name:	
Contact Last Name:	ALDREDGE
Contact Title:	
Contact Organization Name:	KAY ELECTRONICS INC
Mailing Address (Delivery):	1910 W CARDINAL DR
Mailing Addr (Int Delivery):	
Mailing City:	BEAUMONT
Mailing State:	TX
Mailing Zip:	77705
Mailing Zip Ext:	4739
Phone Area Code:	
Phone No:	
Phone Ext:	
Fax Area Code:	
Fax No:	
Fax No Ext:	
Email:	
Contact Address Deliverable:	YES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
			1,031.70	1	1295 W CARDINAL DR BEAUMONT TX 77705	

**EPA Handler ID:** TXR000014183  
**Gen Status Universe:** VSG  
**Contact Name:** JAMES TROWELL  
**Contact Address:** 1295 W CARDINAL DR , , BEAUMONT , TX, 77705 , US  
**Contact Phone No and Ext:** 409-840-3477  
**Contact Email:**  
**Contact Country:** US  
**County Name:** JEFFERSON  
**EPA Region:** 06  
**Land Type:** Private  
**Receive Date:** 19960725  
**Location Latitude:** 30.046121  
**Location Longitude:** -94.138905

#### Violation/Evaluation Summary

**Note:** NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

#### Handler Summary

**Importer Activity:** No  
**Mixed Waste Generator:** No  
**Transporter Activity:** No  
**Transfer Facility:** No  
**Onsite Burner Exemption:** No  
**Furnace Exemption:** No  
**Underground Injection Activity:** No  
**Commercial TSD:** No  
**Used Oil Transporter:** No  
**Used Oil Transfer Facility:** No  
**Used Oil Processor:** No  
**Used Oil Refiner:** No  
**Used Oil Burner:** No  
**Used Oil Market Burner:** No  
**Used Oil Spec Marketer:** No

#### Hazardous Waste Handler Details

**Sequence No:** 1  
**Receive Date:** 19960725  
**Handler Name:** THE HYDRAULIC SHOP INC  
**Federal Waste Generator Code:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

#### Waste Code Details

**Hazardous Waste Code:** D001  
**Waste Code Description:** IGNITABLE WASTE

#### Owner/Operator Details

<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street 1:</b>	1295 W CARDINAL
<b>Name:</b>	JAMES TROWELL	<b>Street 2:</b>	
<b>Date Became Current:</b>		<b>City:</b>	BEAUMONT
<b>Date Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	409-840-3477	<b>Country:</b>	
<b>Source Type:</b>	Notification	<b>Zip Code:</b>	77705

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<a href="#">34</a>	1 of 1	WSW	0.20 / 1,059.82	16.21 / -2	MODERN CONCRETE & MATERIALS LLC 2090 W CARDINAL DR BEAUMONT TX	AIR PERMITS

**Permit No:** 157777  
**Permit Type:** PBR  
**Program Area:** NSR  
**Project No:** 304507  
**Project Name:** PBR NEW REGISTRATION  
**Legal Name:** Modern Concrete & Materials, LLC  
**CN No:** CN605682012  
**Regulated Entity:** RN110819596  
**Region Name:** REGION 10 - BEAUMONT  
**County Name:** JEFFERSON

#### Details

**Permit Status:** EFFECTIVE  
**Project Type:** INITIAL  
**Project Status:** COMPLETE  
**TCEQ Received Date:** 07/24/19  
**Technical Review Finished:** 07/31/19  
**Renewal Date:**

<a href="#">35</a>	1 of 3	S	0.21 / 1,083.13	19.43 / 1	SOUTHLINE EQUIPMENT 2040 W CARDINAL DR BEAUMONT TX 77705	LPST
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<b>LPST ID:</b>	95515	<b>Nearest City:</b>	BEAUMONT
<b>PST ID:</b>		<b>Site Name (Map):</b>	SOUTHLINE EQUIPMENT
<b>Facility ID:</b>	37322	<b>Phys Addr (Map):</b>	2040 W CARDINAL DR
<b>Site Name:</b>	SOUTHLINE EQUIPMENT	<b>City (Map):</b>	BEAUMONT
<b>Site Address:</b>	2040 W CARDINAL DR	<b>County (Map):</b>	JEFFERSON
<b>City Name:</b>	BEAUMONT	<b>ZIP Code (Map):</b>	77705
<b>ZIP Code:</b>	77705	<b>Lat DD (Map):</b>	30.036224
<b>County Name:</b>	JEFFERSON	<b>Long DD (Map):</b>	-94.104201
<b>Addr Desc (Map):</b>	W CARDINAL		
<b>Source:</b>	TCEQ LPST Report; TCEQ Map Data		
<b>Note:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>		

#### TCEQ LPST Report

<b>Ref No:</b>	RN100578426	<b>Reported Date:</b>	05/10/1990
<b>Closure Date:</b>	11/29/1990	<b>Entered Date:</b>	05/16/1990
<b>Discovered Date:</b>	05/10/1990	<b>TCEQ Region:</b>	REGION 10 - BEAUMONT
<b>Rem Program:</b>	LPST	<b>Project Manager:</b>	HWELCH
<b>Program:</b>	2 - REGION		
<b>Corrective Action Status:</b>	6A - FINAL CONCURRENCE ISSUED		
<b>Priority Status:</b>	4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP		

#### TCEQ Map Data

<b>Region:</b>	REGION 10 - BEAUMONT	<b>Horz Meth:</b>	UNKNOWN
<b>X:</b>	-94.104201	<b>Horz Acc:</b>	-9999
<b>Y:</b>	30.036224	<b>Horz Org:</b>	TCEQ
<b>Horz Ref:</b>	OTHER	<b>Horz Datum:</b>	NAD83
<b>Horz Date:</b>	19900516	<b>Horz Desc:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<a href="#">35</a>	2 of 3	S	0.21 / 1,083.13	19.43 / 1	SOUTHLINE EQUIPMENT 2040 W CARDINAL DR BEAUMONT TX 77705	UST

<b>PST ID No:</b> 37322 <b>Facility Name:</b> SOUTHLINE EQUIPMENT <b>Facility Type:</b> UNKNOWN <b>Fac Begin Date:</b> 12/31/1986 <b>Facility Status:</b> INACTIVE <b>Fac Exempt Status:</b> No <b>Records Off Site:</b> No <b>No of Active USTs:</b> 0 <b>No of Active ASTs:</b> 0 <b>UST Fin Assu Req:</b> No <b>Site Addr Delivery:</b> 2040 W CARDINAL DR <b>Site Addr City Nm:</b> BEAUMONT <b>Site Addr Zip Ext:</b> 4741 <b>Site Loc City:</b> <b>Site Location Zip:</b> 77705 <b>TCEQ Region:</b> 10 <b>County:</b> JEFFERSON <b>Fac Not Inspect:</b> No <b>Fac Not Insp Rsn:</b> <b>Fac Not Insp Rsn2:</b> <b>Site Addr State Code:</b> TX <b>Site Address Zip Code:</b> 77705 <b>Latitude(Map):</b> <b>Longitude(Map):</b> <b>Facility Name(Map):</b> <b>Address(Map):</b> <b>City(Map):</b> <b>State(Map):</b> <b>Zip(Map):</b> <b>County(Map):</b> <b>Site Location Description:</b> <b>Data Source:</b> <b>Note:</b>	<b>Contact First Name:</b> <b>Contact Middle Nm:</b> <b>Contact Last Name:</b> <b>Contact Title:</b> <b>Contact Organization:</b> SOUTHLINE EQUIPMENT <b>Phone No Area Cd:</b> 409 <b>Phone No:</b> 8420575 <b>Phone No Ext:</b> 0 <b>Facility ID:</b> 68784 <b>Additional ID:</b> 472281662002118 <b>Mail Addr Delivery:</b> <b>Mail Addr Int Del:</b> <b>Mail Addr City Nm:</b> <b>Mail Addr State Cd:</b> <b>Mail Addr Zip:</b> <b>Mail Addr Zip Ext:</b> <b>Fax No Area Cd:</b> <b>Fax No:</b> <b>Fax No Ext:</b> <b>Email Address:</b> <b>Addr Deliverable:</b>
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Petroleum Storage Tank(Raw Data); Inactive USTs  
Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):  
[https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

#### Application Information

<b>Applicatn Rec Date:</b> 05/08/1986 <b>Signature Date:</b> 04/21/1986 <b>Signature Company:</b> <b>Enforcement Action:</b> <b>Enforce Action Dt:</b>	<b>Signature Title:</b> OPER. MGR. <b>Signature Role:</b> <b>Signature First Nm:</b> TOMMY <b>Signature Mid Nm:</b> <b>Signature Last Nm:</b> DOBBINS
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#### Owner

<b>Owner CN:</b> CN600288799 <b>Owner First Name:</b> <b>Middle Name:</b> <b>Comp/Own Last Nm:</b> SOUTHLINE EQUIPMENT CO <b>Owner Eff Begin Date:</b> 12/31/1986 <b>Owner Type Code:</b> OR <b>Owner Type:</b> Organization <b>State Tax ID:</b> 17416072803 <b>Contact Role:</b> <b>Contact First Name:</b> <b>Contact Middle Name:</b> <b>Contact Last Name:</b>	<b>Mail Addr (Delivery):</b> <b>Mail Addr (Int Deliv):</b> <b>Mai City:</b> <b>Mail State:</b> <b>Mail Zip:</b> <b>Mail Zip Ext:</b> <b>Phone Area Code:</b> <b>Phone No:</b> <b>Phone Ext:</b> <b>Fax Area Code:</b> <b>Fax No:</b> <b>Fax Ext:</b>
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Contact Title: \_\_\_\_\_ Email: \_\_\_\_\_  
 Contact Orgn Name: \_\_\_\_\_

**Tank Information**

Tank ID:	1	No of Compartments:	1
Installation Date:	01/01/1978	Registration Date:	05/08/1986
Capacity (gal):	4000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	05/09/1990
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	98541		

**Tank Material**

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

**Tank External Containment**

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

**Tank Corrosion Protection Method**

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

**UST Tank Compartment**

UST Comprt ID:	83697	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	4000	Substance Stored 3:	

**Compartment Release Detection**

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

**Spill and Overfill Prevention**

Tight Fill Fit Container/Bucket:	NO
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Factory Spill Container/Bucket:	NO					
Delivery Shut-Off Valve:	NO					
Flow Restrictor Valve:	NO					
Alarm(set@<=90%) w/3a or 3b):	NO					
N/A-All Deliver to Tank<=25 gal:	NO					
Comp Release Detect Compli:	NO					
Piping Release Detect Compl:	NO					
Spill/Overfill Prevent Compli:	NO					
Comp Release Detect. Vary:	NO					
Piping Release Detect Vary:	NO					
Spill/Overfill Prevent. Variance:	NO					
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:	NO					
Groundwater Monitoring:	NO					
Secondary Barrier Monitoring:	NO					
Interstitial Monitoring:	NO					
Monthly Piping Tightness Test:	NO					
Annual Test/Electro Monitor:	NO					
Triennial Tightness Test:	NO					
Auto Line Leak Detector:	NO					
SIR & Inventory Control:	NO					
Exempt System Suction:	NO					
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:	NO					
Synth Tnk Pit/Pipe-Tren Lnr:	NO					
Tank Vault/Rigid Trench Liner:	NO					
Piping Type Code:						
Piping Type Description:						
<b><u>Piping Material</u></b>						
Steel:	YES					
FRP (Fibergla Reinfor Plastic):	NO					
Concrete:	NO					
Steel w/External Jacket:	NO					
Nonmetallic Flexible Piping:	NO					
<b><u>Piping Connectors &amp; Valves</u></b>						
Shear/Impact Valves:	NO					
Steel Swing-joints:	NO					
Flexible Connectors:	NO					
<b><u>Piping Corrosion Protection Method</u></b>						
External Dielectric:	NO					
Cathodic Protection-Fact Inst:	NO					
Cathodic Protection-Field Inst:	NO					
Frp Tank or Piping:	NO					
Nonmetallic Flexible Piping:	NO					
Open Area/2nd Containment:	NO					
Dual Protected:	NO					
Unec per Corr Protect Spc:	NO					
Tank Corr Protect Compliance:	NO					
Piping Corr Protect Compli:	NO					
Tank Corr Protect Variance:	NO					
Piping Corr Protect Variance:	NO					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	NO
Installation Signature Date:	08/05/1992

#### Tank Information

Tank ID:	2	No of Compartments:	1
Installation Date:	01/01/1978	Registration Date:	05/08/1986
Capacity (gal):	500	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	05/09/1990
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	98542		

#### Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	83698	Substance Stored 1:	USED OIL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	500	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

#### Spill and Overfill Prevention

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
 <u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
 <u>Piping Material</u>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		NO				
Piping Corr Protect Compli:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:		08/05/1992				

#### Inactive UST Information

Fac ID:	37322	Own Cont F Name:	
Tank ID:	2	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	500	Own Mailing Address:	
Facility Name:	SOUTHLINE EQUIPMENT	Own Cont City:	
Facility Address:	2040 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Inactive UST Information

Fac ID:	37322	Own Cont F Name:	
Tank ID:	1	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	4000	Own Mailing Address:	
Facility Name:	SOUTHLINE EQUIPMENT	Own Cont City:	
Facility Address:	2040 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Facility Billing Contacts

AR No:	
AR No Suffix(U=UST fee code):	
AR No Suffix(A=AST fee code):	
Contact First Name:	
Contact Middle Name:	
Contact Last Name:	
Contact Title:	
Contact Organization Name:	SOUTHLINE EQUIPMENT CO
Mailing Address (Delivery):	700 W CAVALCADE ST
Mailing Addr (Int Delivery):	
Mailing City:	HOUSTON
Mailing State:	TX
Mailing Zip:	77009
Mailing Zip Ext:	2051
Phone Area Code:	
Phone No:	
Phone Ext:	
Fax Area Code:	
Fax No:	
Fax No Ext:	
Email:	
Contact Address Deliverable:	YES

<a href="#">35</a>	3 of 3	S	0.21 / 1,083.13	19.43 / 1	SOUTHLINE EQUIPMENT 2040 W CARDINAL DR 2040 W	HIST RCRA NONRCRA
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Cardinal Drive, Beaumont, TX BEAUMONT TX 77705</b>						
<b>SWR No:</b>	61544				<b>Gen Type:</b>	
<b>EPA ID:</b>					<b>Gen Size:</b>	CESQG
<b>Registratn Status:</b>	INACTIVE				<b>Transporter:</b>	NO
<b>Site County:</b>	JEFFERSON				<b>Transports Class 1:</b>	
<b>Receiver:</b>	NO				<b>Transports Class H:</b>	
<b>Generator:</b>	YES					
<b>Original Source:</b>	Inactive Regulated RCRA Generator Facilities					
<b>Note:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/ Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf					

<b>36</b>	<b>1 of 1</b>	<b>SE</b>	<b>0.21 / 1,099.51</b>	<b>19.22 / 1</b>	<b>YELLOW ROSE PROPERTY MANAGEMENT 1285 CARDINAL BEAUMONT TX 77705</b>	<b>UST</b>
<b>PST ID No:</b>	65920				<b>Contact First Name:</b>	SYDNEY
<b>Facility Name:</b>	YELLOW ROSE PROPERTY MANAGEMENT				<b>Contact Middle Nm:</b>	
<b>Facility Type:</b>					<b>Contact Last Name:</b>	WEAVER
<b>Fac Begin Date:</b>	08/31/1987				<b>Contact Title:</b>	
<b>Facility Status:</b>	INACTIVE				<b>Contact Organization:</b>	YELLOW ROSE PROPERTY MANAGEMENT
<b>Fac Exempt Status:</b>	Yes				<b>Phone No Area Cd:</b>	713
<b>Records Off Site:</b>	No				<b>Phone No:</b>	7969575
<b>No of Active USTs:</b>	0				<b>Phone No Ext:</b>	0
<b>No of Active ASTs:</b>	0				<b>Facility ID:</b>	98321
<b>UST Fin Assu Req:</b>	No				<b>Additional ID:</b>	550014642002155
<b>Site Addr Delivery:</b>	1285 CARDINAL				<b>Mail Addr Delivery:</b>	
<b>Site Addr City Nm:</b>	BEAUMONT				<b>Mail Addr Int Del:</b>	
<b>Site Addr Zip Ext:</b>					<b>Mail Addr City Nm:</b>	
<b>Site Loc City:</b>					<b>Mail Addr State Cd:</b>	
<b>Site Location Zip:</b>	77705				<b>Mail Addr Zip:</b>	
<b>TCEQ Region:</b>	10				<b>Mail Addr Zip Ext:</b>	
<b>County:</b>	JEFFERSON				<b>Fax No Area Cd:</b>	
<b>Fac Not Inspect:</b>	No				<b>Fax No:</b>	
<b>Fac Not Insp Rsn:</b>					<b>Fax No Ext:</b>	
<b>Fac Not Insp Rsn2:</b>					<b>Email Address:</b>	
<b>Site Addr State Code:</b>	TX				<b>Addr Deliverable:</b>	
<b>Site Address Zip Code:</b>	77705					
<b>Latitude(Map):</b>						
<b>Longitude(Map):</b>						
<b>Facility Name(Map):</b>						
<b>Address(Map):</b>						
<b>City(Map):</b>						
<b>State(Map):</b>						
<b>Zip(Map):</b>						
<b>County(Map):</b>						
<b>Site Location Description:</b>	Petroleum Storage Tank(Raw Data); Inactive USTs					
<b>Data Source:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/ Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf					
<b>Note:</b>						

#### Application Information

<b>Applicatn Rec Date:</b>	08/22/1994	<b>Signature Title:</b>	
<b>Signature Date:</b>	08/15/1994	<b>Signature Role:</b>	
<b>Signature Company:</b>		<b>Signature First Nm:</b>	KERRY



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Enforcement Action:		Signature Mid Nm:				
Enforce Action Dt:		Signature Last Nm:	BRANON			

#### Owner

Owner CN:	CN601264393	Mail Addr (Delivery):	
Owner First Name:		Mail Addr (Int Deliv):	
Middle Name:		Mai City:	
Comp/Own Last Nm:	TSI INVESTMENTS	Mail State:	
Owner Eff Begin Date:	08/31/1987	Mail Zip:	
Owner Type Code:	OT	Mail Zip Ext:	
Owner Type:	Other	Phone Area Code:	
State Tax ID:		Phone No:	
Contact Role:		Phone Ext:	
Contact First Name:		Fax Area Code:	
Contact Middle Name:		Fax No:	
Contact Last Name:		Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:			

#### Tank Information

Tank ID:	1	No of Compartments:	1
Installation Date:	08/31/1987	Registration Date:	08/22/1994
Capacity (gal):	1000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	06/27/1994
Internal Protection:		Regulatory Status:	EXEMPT
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	171746		

#### Tank Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	163590	Substance Stored 1:	UNKNOWN
Compartment ID:	A	Substance Stored 2:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Capacity (gallons):	1000	Substance Stored 3:				
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**Compartment Release Detection**

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

**Spill and Overfill Prevention**

Tight Fill Fit Container/Bucket:	NO
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	NO
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compli:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

**Piping Release Detection**

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

**Piping External Containment**

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

**Piping Material**

Steel:	NO
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

**Piping Connectors & Valves**

Shear/Impact Valves:	NO
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Steel Swing-joints:	NO
Flexible Connectors:	NO

#### Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	NO
Installation Signature Date:	

#### Tank Information

Tank ID:	2	No of Compartments:	1
Installation Date:	08/31/1987	Registration Date:	08/22/1994
Capacity (gal):	1000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	06/27/1994
Internal Protection:		Regulatory Status:	EXEMPT
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	171747		

#### Tank Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
UST Comprt ID:	163591				Substance Stored 1:	UNKNOWN
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	1000				Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

#### Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	NO
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	NO
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

#### Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

#### Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

#### Piping Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

#### Piping Connectors & Valves

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

**Piping Corrosion Protection Method**

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	NO
Installation Signature Date:	

**Inactive UST Information**

Fac ID:	65920	Own Cont F Name:	
Tank ID:	2	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	1000	Own Mailing Address:	
Facility Name:	YELLOW ROSE PROPERTY MANAGEMENT	Own Cont City:	
Facility Address:	1285 CARDINAL	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

**Inactive UST Information**

Fac ID:	65920	Own Cont F Name:	
Tank ID:	1	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	1000	Own Mailing Address:	
Facility Name:	YELLOW ROSE PROPERTY MANAGEMENT	Own Cont City:	
Facility Address:	1285 CARDINAL	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

**Facility Billing Contacts**

AR No:	
AR No Suffix(U=UST fee code):	
AR No Suffix(A=AST fee code):	
Contact First Name:	SYDNEY
Contact Middle Name:	
Contact Last Name:	WEAVER
Contact Title:	
Contact Organization Name:	TSI INVESTMENTS



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Mailing Address (Delivery):</b> <b>Mailing Addr (Int Delivery):</b> <b>Mailing City:</b> <b>Mailing State:</b> <b>Mailing Zip:</b> <b>Mailing Zip Ext:</b> <b>Phone Area Code:</b> <b>Phone No:</b> <b>Phone Ext:</b> <b>Fax Area Code:</b> <b>Fax No:</b> <b>Fax No Ext:</b> <b>Email:</b> <b>Contact Address Deliverable:</b>		2686 MURWORTH DR				
		HOUSTON				
		TX				
		77054				
		1619				
		YES				
<a href="#">37</a>	1 of 2	SE	0.21 / 1,128.18	18.84 / 0	WINGFOOT COMMERCIAL TIRE SYSTEMS LLC 1255 W CARDINAL DR BEAUMONT TX	AIR PERMITS
<b>Permit No:</b> <b>Permit Type:</b> <b>Program Area:</b> <b>Project No:</b> <b>Project Name:</b> <b>Legal Name:</b> <b>CN No:</b> <b>Regulated Entity:</b> <b>Region Name:</b> <b>County Name:</b>		51341 CONSTRUCT NSR 170184 RENEWAL NOTICE Wingfoot Commercial Tire Systems, LLC CN601067952 RN102566650 REGION 10 - BEAUMONT JEFFERSON				
<u>Details</u>						
<b>Permit Status:</b> <b>Project Type:</b> <b>Project Status:</b> <b>TCEQ Received Date:</b> <b>Technical Review Finished:</b> <b>Renewal Date:</b>		CANCELLED RENEWNOTIC COMPLETE 09/21/11 11/17/11 09/19/12				
<a href="#">37</a>	2 of 2	SE	0.21 / 1,128.18	18.84 / 0	WINGFOOT COMMERCIAL TIRE SYSTEMS LLC 1255 W CARDINAL DR BEAUMONT TX	AIR PERMITS
<b>Permit No:</b> <b>Permit Type:</b> <b>Program Area:</b> <b>Project No:</b> <b>Project Name:</b> <b>Legal Name:</b> <b>CN No:</b> <b>Regulated Entity:</b> <b>Region Name:</b> <b>County Name:</b>		51341 CONSTRUCT NSR 89346 TRUCK TIRE RETREAD PLANT-BEAUMONT Wingfoot Commercial Tire Systems, LLC CN601067952 RN102566650 REGION 10 - BEAUMONT JEFFERSON				
<u>Details</u>						
<b>Permit Status:</b> <b>Project Type:</b> <b>Project Status:</b> <b>TCEQ Received Date:</b> <b>Technical Review Finished:</b> <b>Renewal Date:</b>		CANCELLED INITIAL COMPLETE 05/30/02 09/20/02 09/19/12				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<a href="#">38</a>	1 of 1	WSW	0.22 / 1,137.83	16.31 / -2	APPLIED POWER EQUIPMENT & MANUFACTURING 2212 W CARDINAL DR 2212 Cardinal Drive, Beaumont, TX BEAUMONT TX 77705	HIST RCRA NONRCRA
<b>SWR No:</b> 61421 <b>EPA ID:</b> <b>Registratn Status:</b> INACTIVE <b>Site County:</b> JEFFERSON <b>Receiver:</b> NO <b>Generator:</b> YES <b>Original Source:</b> <b>Note:</b>		<b>Gen Type:</b> <b>Gen Size:</b> CESQG <b>Transporter:</b> NO <b>Transports Class 1:</b> <b>Transports Class H:</b> Inactive Regulated RCRA Generator Facilities Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>				
<a href="#">39</a>	1 of 3	ESE	0.22 / 1,164.77	20.33 / 2	MARKET ACE 4 520 W FLORIDA ST BEAUMONT TX 77705	UST
<b>PST ID No:</b> 8065 <b>Facility Name:</b> MARKET ACE 4 <b>Facility Type:</b> RETAIL <b>Fac Begin Date:</b> 08/31/1989 <b>Facility Status:</b> INACTIVE <b>Fac Exempt Status:</b> No <b>Records Off Site:</b> No <b>No of Active USTs:</b> 0 <b>No of Active ASTs:</b> 0 <b>UST Fin Assu Req:</b> No <b>Site Addr Delivery:</b> 520 W FLORIDA ST <b>Site Addr City Nm:</b> BEAUMONT <b>Site Addr Zip Ext:</b> 5237 <b>Site Loc City:</b> <b>Site Location Zip:</b> 77705 <b>TCEQ Region:</b> 10 <b>County:</b> JEFFERSON <b>Fac Not Inspct:</b> No <b>Fac Not Insp Rsn:</b> <b>Fac Not Insp Rsn2:</b> <b>Site Addr State Code:</b> TX <b>Site Address Zip Code:</b> 77705 <b>Latitude(Map):</b> <b>Longitude(Map):</b> <b>Facility Name(Map):</b> <b>Address(Map):</b> <b>City(Map):</b> <b>State(Map):</b> <b>Zip(Map):</b> <b>County(Map):</b> <b>Site Location Description:</b> <b>Data Source:</b> <b>Note:</b>		<b>Contact First Name:</b> WALI <b>Contact Middle Nm:</b> <b>Contact Last Name:</b> BHAI <b>Contact Title:</b> <b>Contact Organization:</b> MARKET ACE 4 <b>Phone No Area Cd:</b> 409 <b>Phone No:</b> 8330777 <b>Phone No Ext:</b> 0 <b>Facility ID:</b> 88234 <b>Additional ID:</b> 744387362003006 <b>Mail Addr Delivery:</b> <b>Mail Addr Int Del:</b> <b>Mail Addr City Nm:</b> <b>Mail Addr State Cd:</b> <b>Mail Addr Zip:</b> <b>Mail Addr Zip Ext:</b> <b>Fax No Area Cd:</b> <b>Fax No:</b> <b>Fax No Ext:</b> <b>Email Address:</b> <b>Addr Deliverable:</b> Petroleum Storage Tank(Raw Data); Inactive USTs Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>				

#### Application Information

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Applicatn Rec Date:	05/08/1986	Signature Title:	OWNER
Signature Date:	04/29/1986	Signature Role:	
Signature Company:		Signature First Nm:	O
Enforcement Action:		Signature Mid Nm:	
Enforce Action Dt:		Signature Last Nm:	OBANNION

#### Owner

Owner CN:	CN601524051	Mail Addr (Delivery):	
Owner First Name:		Mail Addr (Int Deliv):	
Middle Name:		Mai City:	
Comp/Own Last Nm:	SARDINIA INC	Mail State:	
Owner Eff Begin Date:	01/30/2007	Mail Zip:	
Owner Type Code:	CO	Mail Zip Ext:	
Owner Type:	Corporation/Company	Phone Area Code:	
State Tax ID:	17604415814	Phone No:	
Contact Role:		Phone Ext:	
Contact First Name:		Fax Area Code:	
Contact Middle Name:		Fax No:	
Contact Last Name:		Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:			

#### Operator

Operator CN:	CN603572041
Operator First Name:	
Operator Middle Name:	
Comp or Opr Last Name:	MARKET ACE 4
Operator Effective Begin Date:	01/31/2007
Operator Type Code:	CO
Operator Type Description:	Corporation/Company
Contact Role:	
Contact First Name:	
Contact Middle Name:	
Contact Last Name:	
Contact Title:	
Contact Organization Name:	
Mailing Address (Delivery):	
Address Internal (Delivery):	
Mailing City:	
Mailing State:	
Mailing Zip:	
Mailing Zip Ext:	
Phone Area Code:	
Phone No:	
Phone Ext:	
Fax Area Code:	
Fax No:	
Fax Ext:	
Email:	

#### Self-Certification

Self Cert ID:	142433
Signature Date:	02/08/2005
Signature Name:	WALI BHAI
Signature Title:	OPERATOR
Signature Type Role:	LEGAL AUTH REP OWNER
Filing Status:	RENEWAL
Registration Self-Certification:	YES
Facility Fees Self-Certification:	YES
Fin Assurance Self-Cert:	YES
Tech Standards Self-Cert:	YES
Delivery Certificate Expire:	02/28/2006

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Reporting Method Code:</b> <b>Reporting Method Description:</b> <b>Tank Corr Protect Compl:</b> <b>Piping Corr Protect Compl:</b> <b>Comp Release Detect Compl:</b> <b>Piping Release Detect Compl:</b> <b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b> 142429 <b>Signature Date:</b> 05/01/2001 <b>Signature Name:</b> WALI BHAI <b>Signature Title:</b> <b>Signature Type Role:</b> LEGAL AUTH REP OWNER <b>Filing Status:</b> INITIAL <b>Registration Self-Certification:</b> YES <b>Facility Fees Self-Certification:</b> YES <b>Fin Assurance Self-Cert:</b> YES <b>Tech Standards Self-Cert:</b> YES <b>Delivery Certificate Expire:</b> 02/28/2002 <b>Reporting Method Code:</b> <b>Reporting Method Description:</b> <b>Tank Corr Protect Compl:</b> <b>Piping Corr Protect Compl:</b> <b>Comp Release Detect Compl:</b> <b>Piping Release Detect Compl:</b> <b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b> 142432 <b>Signature Date:</b> 02/04/2004 <b>Signature Name:</b> WALI BHAI <b>Signature Title:</b> OPERATOR <b>Signature Type Role:</b> LEGAL AUTH REP OWNER <b>Filing Status:</b> RENEWAL <b>Registration Self-Certification:</b> YES <b>Facility Fees Self-Certification:</b> YES <b>Fin Assurance Self-Cert:</b> YES <b>Tech Standards Self-Cert:</b> YES <b>Delivery Certificate Expire:</b> 02/28/2005 <b>Reporting Method Code:</b> <b>Reporting Method Description:</b> <b>Tank Corr Protect Compl:</b> <b>Piping Corr Protect Compl:</b> <b>Comp Release Detect Compl:</b> <b>Piping Release Detect Compl:</b> <b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b> 142430 <b>Signature Date:</b> 07/26/2002 <b>Signature Name:</b> WALI BHAI <b>Signature Title:</b> OPERATOR <b>Signature Type Role:</b> LEGAL AUTH REP OWNER <b>Filing Status:</b> RENEWAL <b>Registration Self-Certification:</b> YES <b>Facility Fees Self-Certification:</b> YES <b>Fin Assurance Self-Cert:</b> YES <b>Tech Standards Self-Cert:</b> YES <b>Delivery Certificate Expire:</b> 02/28/2003 <b>Reporting Method Code:</b> <b>Reporting Method Description:</b> <b>Tank Corr Protect Compl:</b> <b>Piping Corr Protect Compl:</b> <b>Comp Release Detect Compl:</b> <b>Piping Release Detect Compl:</b> <b>Spill Prev &amp; Overfill Compl:</b>						
<b>Self Cert ID:</b> 142431 <b>Signature Date:</b> 07/26/2003 <b>Signature Name:</b> WALI BHAI <b>Signature Title:</b> OPERATOR						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Signature Type Role:** LEGAL AUTH REP OWNER  
**Filing Status:** RENEWAL  
**Registration Self-Certification:** YES  
**Facility Fees Self-Certification:** YES  
**Fin Assurance Self-Cert:** YES  
**Tech Standards Self-Cert:** YES  
**Delivery Certificate Expire:** 02/28/2004  
**Reporting Method Code:**  
**Reporting Method Description:**  
**Tank Corr Protect Compl:**  
**Piping Corr Protect Compl:**  
**Comp Release Detect Compl:**  
**Piping Release Detect Compl:**  
**Spill Prev & Overfill Compl:**

**Self Cert ID:** 142435  
**Signature Date:** 01/31/2007  
**Signature Name:** WALI BHAI  
**Signature Title:** OPERATOR  
**Signature Type Role:** OPERATOR  
**Filing Status:** RENEWAL  
**Registration Self-Certification:** YES  
**Facility Fees Self-Certification:** YES  
**Fin Assurance Self-Cert:** YES  
**Tech Standards Self-Cert:** YES  
**Delivery Certificate Expire:** 02/28/2008  
**Reporting Method Code:**  
**Reporting Method Description:**  
**Tank Corr Protect Compl:**  
**Piping Corr Protect Compl:**  
**Comp Release Detect Compl:**  
**Piping Release Detect Compl:**  
**Spill Prev & Overfill Compl:**

**Self Cert ID:** 142434  
**Signature Date:** 01/31/2006  
**Signature Name:** WALI BHAI  
**Signature Title:** OPER  
**Signature Type Role:** LEGAL AUTH REP OWNER  
**Filing Status:** RENEWAL  
**Registration Self-Certification:** YES  
**Facility Fees Self-Certification:** YES  
**Fin Assurance Self-Cert:** YES  
**Tech Standards Self-Cert:** YES  
**Delivery Certificate Expire:** 02/28/2007  
**Reporting Method Code:**  
**Reporting Method Description:**  
**Tank Corr Protect Compl:**  
**Piping Corr Protect Compl:**  
**Comp Release Detect Compl:**  
**Piping Release Detect Compl:**  
**Spill Prev & Overfill Compl:**

#### Construction Notification

<b>Noc ID:</b>	14578	<b>Signature Date:</b>	
<b>Facility ID:</b>	88234	<b>Sign First Name:</b>	
<b>Historic Track No:</b>	M90914009	<b>Sign Middle Name:</b>	
<b>Form Received Date:</b>		<b>Signature Lastname:</b>	
<b>Applica Rec'ved Dt:</b>	09/14/2009	<b>Signature Company:</b>	
<b>Sched Constrn Dt:</b>	10/11/2009	<b>Signature Title:</b>	
<b>Ust Stage I:</b>	No	<b>Signature Role:</b>	
<b>Ust Improvement:</b>	No	<b>Ast Stage I:</b>	No
<b>Ust Installation:</b>	No	<b>Ast Installation:</b>	No
<b>Ust Removal:</b>	Yes	<b>Waiver Flg:</b>	No
<b>Ust Repair:</b>	No	<b>Late Filing Flg:</b>	Yes
<b>Ust Return to Service:</b>	No		
<b>Ust Replacement:</b>	No		



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Ust Abandonment: No  
 Ownr Nm at Time of Construct:  
 Owner Cn at Time of Construct:  
 Owner Ar at Time of Construct: 51782  
 General Description:

#### Tank Information

Tank ID:	2	No of Compartments:	1
Installation Date:	06/01/1974	Registration Date:	05/08/1986
Capacity (gal):	4000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	09/18/2009
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	YES	Piping Dsgn Dble Wll:	NO
UST ID:	20995		

#### Tank Material

Steel: YES  
 FRP (Fibergla Reinfor Plastic): NO  
 Composite (Steel w/Ext FRP): NO  
 Concrete: NO  
 Steel w/External Jacket: NO  
 Steel w/External Polyurethane: NO

#### Tank External Containment

Factory-Built Nonmetal Jacket: NO  
 Synth Tnk Pit/Pipe-Trench Lnr: NO  
 Tank Vault/Rigid Trench Liner: NO

#### Tank Corrosion Protection Method

External Dielectric: NO  
 Cathodic Protection-Fact Inst: NO  
 Cathodic Protection-Field Inst: YES  
 Composite Tank: NO  
 Coated Tank: NO  
 FRP Tank or Piping: NO  
 External Nonmetallic Jacket: NO  
 Unnecessary per Corr Protect Specialist: NO

#### UST Tank Compartment

UST Comprt ID:	140853	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	4000	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring: YES  
 Groundwater Monitoring: NO  
 Monitoring of Barrier: NO  
 Auto Tnk Gauge Test & Inv Ctrl: YES  
 Interstitial Monitor w/ Sec: NO  
 Weekly Manual Gauging: NO  
 Monthly Tank Gauging: NO  
 SIR & Inventory Control: NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		YES				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		02/01/1999				
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		YES				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		YES				
Triennial Tightness Test:		YES				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		S				
Piping Type Description:		Suction				
<b><u>Piping Material</u></b>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<b><u>Piping Connectors &amp; Valves</u></b>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<b><u>Piping Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		YES				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:						

#### Tank Information

Tank ID:	1	No of Compartments:	1
Installation Date:	06/01/1974	Registration Date:	05/08/1986
Capacity (gal):	4000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	09/18/2009
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	YES	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	YES	Piping Dsgn Dble Wll:	NO
UST ID:	20996		

#### Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	YES
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	140854	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	4000	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	YES
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Spill and Overfill Prevention

Tight Fill Fit Container/Bucket: YES  
 Factory Spill Container/Bucket: YES  
 Delivery Shut-Off Valve: YES  
 Flow Restrictor Valve: NO  
 Alarm(set@<=90%) w/3a or 3b): NO  
 N/A-All Deliver to Tank<=25 gal: NO  
 Comp Release Detect Compli: YES  
 Piping Release Detect Compli: YES  
 Spill/Overfill Prevent Compli: YES  
 Comp Release Detect. Vary: NO  
 Piping Release Detect Vary: NO  
 Spill/Overfill Prevent. Variance: NO  
 Stage 1 Vapor Recovery: TWO POINT SYSTEM  
 Stage 1 Installation Date: 02/01/1999

#### Piping Release Detection

Vapor Monitoring: YES  
 Groundwater Monitoring: NO  
 Secondary Barrier Monitoring: NO  
 Interstitial Monitoring: NO  
 Monthly Piping Tightness Test: NO  
 Annual Test/Electro Monitor: YES  
 Triennial Tightness Test: YES  
 Auto Line Leak Detector: YES  
 SIR & Inventory Control: NO  
 Exempt System Suction: NO

#### Piping External Containment

Factory Nonmetal Jacket: NO  
 Synth Tnk Pit/Pipe-Tren Lnr: NO  
 Tank Vault/Rigid Trench Liner: NO  
 Piping Type Code: S  
 Piping Type Description: Suction

#### Piping Material

Steel: YES  
 FRP (Fibergla Reinfor Plastic): NO  
 Concrete: NO  
 Steel w/External Jacket: NO  
 Nonmetallic Flexible Piping: NO

#### Piping Connectors & Valves

Shear/Impact Valves: NO  
 Steel Swing-joints: NO  
 Flexible Connectors: NO

#### Piping Corrosion Protection Method

External Dielectric: NO  
 Cathodic Protection-Fact Inst: NO  
 Cathodic Protection-Field Inst: YES  
 Frp Tank or Piping: NO  
 Nonmetallic Flexible Piping: NO  
 Open Area/2nd Containment: NO  
 Dual Protected: NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Unec per Corr Protect Spc:</b>		NO				
<b>Tank Corr Protect Compliance:</b>		YES				
<b>Piping Corr Protect Compli:</b>		YES				
<b>Tank Corr Protect Variance:</b>		NO				
<b>Piping Corr Protect Variance:</b>		NO				
<b>Temp Out of Service Comp:</b>		NO				
<b>Technical Compliance:</b>		NO				
<b>Tank Tested:</b>		NO				
<b>Installation Signature Date:</b>						

#### Tank Information

<b>Tank ID:</b>	3	<b>No of Compartments:</b>	1
<b>Installation Date:</b>	06/01/1974	<b>Registration Date:</b>	05/08/1986
<b>Capacity (gal):</b>	4000	<b>Empty:</b>	NO
<b>Status:</b>	REMOVED FROM GROUND	<b>Status Begin Date:</b>	09/18/2009
<b>Internal Protection:</b>		<b>Regulatory Status:</b>	FULLY REGULATED
<b>Design Single Wall:</b>	YES	<b>Design Double Wall:</b>	NO
<b>Piping Dsgn Sngl Wll:</b>	YES	<b>Piping Dsgn Dble Wll:</b>	NO
<b>UST ID:</b>	20997		

#### Tank Material

<b>Steel:</b>	YES
<b>FRP (Fibergla Reinfor Plastic):</b>	NO
<b>Composite (Steel w/Ext FRP):</b>	NO
<b>Concrete:</b>	NO
<b>Steel w/External Jacket:</b>	NO
<b>Steel w/External Polyurethane:</b>	NO

#### Tank External Containment

<b>Factory-Built Nonmetal Jacket:</b>	NO
<b>Synth Tnk Pit/Pipe-Trench Lnr:</b>	NO
<b>Tank Vault/Rigid Trench Liner:</b>	NO

#### Tank Corrosion Protection Method

<b>External Dielectric:</b>	NO
<b>Cathodic Protection-Fact Inst:</b>	NO
<b>Cathodic Protection-Field Inst:</b>	YES
<b>Composite Tank:</b>	NO
<b>Coated Tank:</b>	NO
<b>FRP Tank or Piping:</b>	NO
<b>External Nonmetallic Jacket:</b>	NO
<b>Unnecessary per Corr Protect Specialist:</b>	NO

#### UST Tank Compartment

<b>UST Comprt ID:</b>	140855	<b>Substance Stored 1:</b>	GASOLINE
<b>Compartment ID:</b>	A	<b>Substance Stored 2:</b>	
<b>Capacity (gallons):</b>	4000	<b>Substance Stored 3:</b>	

#### Compartment Release Detection

<b>Vapor Monitoring:</b>	YES
<b>Groundwater Monitoring:</b>	NO
<b>Monitoring of Barrier:</b>	NO
<b>Auto Tnk Gauge Test &amp; Inv Ctrl:</b>	YES
<b>Interstitial Monitor w/ Sec:</b>	NO
<b>Weekly Manual Gauging:</b>	NO



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		YES				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		02/01/1999				
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		YES				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		YES				
Triennial Tightness Test:		YES				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		S				
Piping Type Description:		Suction				
<b><u>Piping Material</u></b>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<b><u>Piping Connectors &amp; Valves</u></b>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<b><u>Piping Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		YES				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:						

#### Inactive UST Information

Fac ID:	8065	Own Cont F Name:	
Tank ID:	1	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	4000	Own Mailing Address:	
Facility Name:	MARKET ACE 4	Own Cont City:	
Facility Address:	520 W FLORIDA ST	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Inactive UST Information

Fac ID:	8065	Own Cont F Name:	
Tank ID:	2	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	4000	Own Mailing Address:	
Facility Name:	MARKET ACE 4	Own Cont City:	
Facility Address:	520 W FLORIDA ST	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Inactive UST Information

Fac ID:	8065	Own Cont F Name:	
Tank ID:	3	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	4000	Own Mailing Address:	
Facility Name:	MARKET ACE 4	Own Cont City:	
Facility Address:	520 W FLORIDA ST	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Facility Billing Contacts

AR No:	
AR No Suffix(U=UST fee code):	
AR No Suffix(A=AST fee code):	
Contact First Name:	WALI
Contact Middle Name:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Contact Last Name:</b>		BHAI				
<b>Contact Title:</b>						
<b>Contact Organization Name:</b>		SARDINIA INC				
<b>Mailing Address (Delivery):</b>		520 W FLORIDA ST				
<b>Mailing Addr (Int Delivery):</b>						
<b>Mailing City:</b>		BEAUMONT				
<b>Mailing State:</b>		TX				
<b>Mailing Zip:</b>		77705				
<b>Mailing Zip Ext:</b>		5237				
<b>Phone Area Code:</b>						
<b>Phone No:</b>						
<b>Phone Ext:</b>						
<b>Fax Area Code:</b>						
<b>Fax No:</b>						
<b>Fax No Ext:</b>						
<b>Email:</b>						
<b>Contact Address Deliverable:</b>		YES				

<a href="#">39</a>	2 of 3	ESE	0.22 / 1,164.77	20.33 / 2	MARKET ACE 4 520 W FLORIDA ST , BEAUMONT , TX 77705 TX	NOV
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<b>RN No:</b>	RN102979986	<b>Near City:</b>	
<b>TCEQ Region:</b>		<b>Lat Dec Coord No:</b>	0
<b>County (OD):</b>		<b>Long Dec Coord No:</b>	0
<b>Physical City (OD):</b>		<b>Latitude (OD):</b>	
<b>Physical Zip (OD):</b>		<b>Longitude (OD):</b>	
<b>Regulated Entity Name (OD):</b>			
<b>Physical Location (OD):</b>			
<b>Address:</b>	520 W FLORIDA ST , BEAUMONT , TX 77705		
<b>Physical Location:</b>			
<b>Data Source:</b>	TCEQ NOV (Info Request)		

#### Violation Details

<b>Track ID:</b>	378839
<b>Customer Cn No:</b>	CN601524051
<b>Customer:</b>	Sardinia Inc.
<b>Contact:</b>	
<b>Contact Title:</b>	
<b>Investigation No:</b>	776080
<b>Investigation Status:</b>	DAPPROVED
<b>Business:</b>	
<b>Status Dt:</b>	10/1/2009 12:00:00 AM
<b>Start Dt:</b>	7/29/2009 12:00:00 AM
<b>End Dt:</b>	8/5/2009 12:00:00 AM
<b>Mail Addr:</b>	520 W FLORIDA ST
<b>Mail City:</b>	BEAUMONT
<b>Mail State:</b>	TX
<b>Region:</b>	REGION 10 - BEAUMONT
<b>Zip Code:</b>	77705
<b>Geo Loc ID:</b>	748387362003006
<b>Actv Cd:</b>	PSTCEIMOD
<b>Cat Cd:</b>	B
<b>Media:</b>	WASTE
<b>Method:</b>	
<b>Notice Type:</b>	NOV
<b>Nov Date:</b>	10/1/2009 12:00:00 AM
<b>Violation Allegation:</b>	Failure to empty all regulated substances from a temporarily out of use PST facility.
<b>Violation Status:</b>	RESOLVED
<b>Violation Resolution:</b>	On August 5, 2009, the TCEQ received a copy of invoice #769336 indicating 55 gallons of water was pumped out of all tanks, and photographic documentation showing spill buckets were clear of residual liquids.
<b>Rule Citation:</b>	334.54(d)(2)

#### Violation Details

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Track ID:		378836				
Customer Cn No:		CN601524051				
Customer:		Sardinia Inc.				
Contact:						
Contact Title:						
Investigation No:		776080				
Investigation Status:		DAPPROVED				
Business:						
Status Dt:		10/1/2009 12:00:00 AM				
Start Dt:		7/29/2009 12:00:00 AM				
End Dt:		8/5/2009 12:00:00 AM				
Mail Addr:		520 W FLORIDA ST				
Mail City:		BEAUMONT				
Mail State:		TX				
Region:		REGION 10 - BEAUMONT				
Zip Code:		77705				
Geo Loc ID:		748387362003006				
Actv Cd:		PSTCEIMOD				
Cat Cd:		B				
Media:		WASTE				
Method:						
Notice Type:		NOV				
Nov Date:		10/1/2009 12:00:00 AM				
Violation Allegation:		Failure to regularly inspect a temporarily out of use PST facility's cathodic protection system at least once every 60 days to ensure the rectifier and other system components are operating properly.				
Violation Status:		RESOLVED				
Violation Resolution:		On July 30 and August 5, 2009, the TCEQ received a copy of the facility's cathodic protection system 60-day inspection record.				
Rule Citation:		334.49(c)(2)(C)				
 <u>Violation Details</u>						
Track ID:		378836				
Customer Cn No:		CN601524051				
Customer:		Sardinia Inc.				
Contact:						
Contact Title:						
Investigation No:		776080				
Investigation Status:		DAPPROVED				
Business:						
Status Dt:		10/1/2009 12:00:00 AM				
Start Dt:		7/29/2009 12:00:00 AM				
End Dt:		8/5/2009 12:00:00 AM				
Mail Addr:		520 W FLORIDA ST				
Mail City:		BEAUMONT				
Mail State:		TX				
Region:		REGION 10 - BEAUMONT				
Zip Code:		77705				
Geo Loc ID:		748387362003006				
Actv Cd:		PSTCEIMOD				
Cat Cd:		B				
Media:		WASTE				
Method:						
Notice Type:		NOV				
Nov Date:		10/1/2009 12:00:00 AM				
Violation Allegation:		Failure to regularly inspect a temporarily out of use PST facility's cathodic protection system at least once every 60 days to ensure the rectifier and other system components are operating properly.				
Violation Status:		RESOLVED				
Violation Resolution:		On July 30 and August 5, 2009, the TCEQ received a copy of the facility's cathodic protection system 60-day inspection record.				
Rule Citation:		334.54(c)(1)				
 <u>Violation Details</u>						
Track ID:		378835				
Customer Cn No:		CN601524051				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Customer:</b>		Sardinia Inc.				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		776080				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		10/1/2009 12:00:00 AM				
<b>Start Dt:</b>		7/29/2009 12:00:00 AM				
<b>End Dt:</b>		8/5/2009 12:00:00 AM				
<b>Mail Addr:</b>		520 W FLORIDA ST				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		748387362003006				
<b>Actv Cd:</b>		PSTCEIMOD				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		10/1/2009 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to inspect and test for operability and adequacy of protection a temporarily out of use PST facility's field-installed cathodic protection system at least once every three years.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On August 5, 2009, the TCEQ received results (pass) of the facility's 3-year corrosion protection system inspection/operability test, which was conducted on August 3, 2009.				
<b>Rule Citation:</b>		334.54(c)(1)				
<b><u>Violation Details</u></b>						
<b>Track ID:</b>		378835				
<b>Customer Cn No:</b>		CN601524051				
<b>Customer:</b>		Sardinia Inc.				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		776080				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		10/1/2009 12:00:00 AM				
<b>Start Dt:</b>		7/29/2009 12:00:00 AM				
<b>End Dt:</b>		8/5/2009 12:00:00 AM				
<b>Mail Addr:</b>		520 W FLORIDA ST				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		748387362003006				
<b>Actv Cd:</b>		PSTCEIMOD				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		10/1/2009 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to inspect and test for operability and adequacy of protection a temporarily out of use PST facility's field-installed cathodic protection system at least once every three years.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On August 5, 2009, the TCEQ received results (pass) of the facility's 3-year corrosion protection system inspection/operability test, which was conducted on August 3, 2009.				
<b>Rule Citation:</b>		334.49(c)(4)(C)				
<b><u>Violation Details</u></b>						
<b>Track ID:</b>		378837				
<b>Customer Cn No:</b>		CN601524051				
<b>Customer:</b>		Sardinia Inc.				
<b>Contact:</b>						
<b>Contact Title:</b>						



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
<b>Investigation No:</b>		776080				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		10/1/2009 12:00:00 AM				
<b>Start Dt:</b>		7/29/2009 12:00:00 AM				
<b>End Dt:</b>		8/5/2009 12:00:00 AM				
<b>Mail Addr:</b>		520 W FLORIDA ST				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		748387362003006				
<b>Actv Cd:</b>		PSTCEIMOD				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		10/1/2009 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to secure a temporarily out of use PST facility.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On August 5, 2009, the TCEQ received photographic documentation showing the UST system equipment has been locked/secured.				
<b>Rule Citation:</b>		334.54(b)(2)				

<a href="#">39</a>	3 of 3	ESE	0.22 / 1,164.77	20.33 / 2	MARKET ACE 4 520 W FLORIDA ST BEAUMONT TX 77705	ORD
<hr/>						
<b>Docket No:</b>	2004-0671-PST-E	<b>TCEQ ID:</b>	8065			
<b>Reg Ent No:</b>	RN102979986	<b>Case No:</b>	15432			
<b>Customer No:</b>	CN601524051	<b>Program:</b>	PST			
<b>Eff Dt:</b>	11/24/2005	<b>Type :</b>	ADMINORDER			
<b>Status:</b>	EFFECTIVE	<b>Penalty Assessed(\$):</b>	21150			
<b>Status Dt:</b>	11/24/2005	<b>Penalty Deferred(\$):</b>	0			
<b>Dist Court No:</b>		<b>Payable Amount(\$):</b>	21150			
<b>Resolution ID:</b>	380301292004133	<b>Sep Offset(\$):</b>	0			
<b>County:</b>	JEFFERSON					
<b>Respondent Name:</b>	SARDINIA INC					
<b>Reg Ent Name:</b>	MARKET ACE 4					
<b>Phys Loc Desc:</b>						
<b>Cost Amt:</b>						
<b>CT Costs Amt:</b>						
<b>Atty Fee in CT Order Amt:</b>						
<b>Original Source:</b>	Administrative Orders Issued					
<b>Note:</b>	Docket documents can be downloaded from TCEQ's online search for Commission Issued Orders: <a href="https://www14.tceq.texas.gov/epic/CIO/">https://www14.tceq.texas.gov/epic/CIO/</a>					

<a href="#">40</a>	1 of 4	ESE	0.22 / 1,168.51	20.33 / 2	TIP TOP CLEANERS 510 W FLORIDA ST BEAUMONT TX 77705	RCRA VSQG
<hr/>						
<b>EPA Handler ID:</b>	TXR000076109					
<b>Gen Status Universe:</b>	VSG					
<b>Contact Name:</b>						
<b>Contact Address:</b>						
<b>Contact Phone No and Ext:</b>						
<b>Contact Email:</b>						
<b>Contact Country:</b>						
<b>County Name:</b>	JEFFERSON					
<b>EPA Region:</b>	06					
<b>Land Type:</b>	Private					
<b>Receive Date:</b>	20060824					
<b>Location Latitude:</b>	30.035501					
<b>Location Longitude:</b>	-94.093508					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Violation/Evaluation Summary**

**Note:** NO VIOLATIONS: All of the compliance records associated with this facility (EPA ID) indicate NO VIOLATIONS; Compliance Monitoring and Enforcement table dated Oct, 2023.

**Evaluation Details**

<b>Evaluation Start Date:</b>	20080512
<b>Evaluation Type Description:</b>	CASE DEVELOPMENT INSPECTION
<b>Violation Short Description:</b>	
<b>Return to Compliance Date:</b>	
<b>Evaluation Agency:</b>	State
<b>Evaluation Start Date:</b>	20060728
<b>Evaluation Type Description:</b>	COMPLIANCE EVALUATION INSPECTION ON-SITE
<b>Violation Short Description:</b>	
<b>Return to Compliance Date:</b>	
<b>Evaluation Agency:</b>	State

**Handler Summary**

<b>Importer Activity:</b>	No
<b>Mixed Waste Generator:</b>	No
<b>Transporter Activity:</b>	No
<b>Transfer Facility:</b>	No
<b>Onsite Burner Exemption:</b>	No
<b>Furnace Exemption:</b>	No
<b>Underground Injection Activity:</b>	No
<b>Commercial TSD:</b>	No
<b>Used Oil Transporter:</b>	No
<b>Used Oil Transfer Facility:</b>	No
<b>Used Oil Processor:</b>	No
<b>Used Oil Refiner:</b>	No
<b>Used Oil Burner:</b>	No
<b>Used Oil Market Burner:</b>	No
<b>Used Oil Spec Marketer:</b>	No

**Hazardous Waste Handler Details**

<b>Sequence No:</b>	1
<b>Receive Date:</b>	20060824
<b>Handler Name:</b>	TIP TOP CLEANERS
<b>Federal Waste Generator Code:</b>	3
<b>Generator Code Description:</b>	Very Small Quantity Generator
<b>Source Type:</b>	Implementer

<a href="#">40</a>	2 of 4	ESE	0.22 / 1,168.51	20.33 / 2	TIP TOP CLEANERS 510 W FLORIDA ST BEAUMONT TX 77705	DRYCLEANERS
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**RN No:** RN104103072

**Original Source:** Dry Cleaners Registration Records and Data

**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): [https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

**All Years of Extensive Dry Cleaner Site Detail Info**

<b>Lgl Ident Txt:</b>	DCR13608	<b>Usps State Cd:</b>	TX
<b>Reg Ent Name:</b>	TIP TOP CLEANERS	<b>Zip Cd:</b>	77705

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Deliv Txt:	510 W FLORIDA ST			Zip Plus4 Cd:	5237	
Deliv 2 Txt:				County:	JEFFERSON	
City Name:	BEAUMONT			Region:	REGION 10 - BEAUMONT	
<b><u>All Years of Extensive Dry Cleaner Site Detail Info</u></b>						
Ref No Txt:	CN603436536			Phys Name:		
Ar No:	24005758			Bill Deliv 1 Txt:		
Princ Name:	AL-AZHAR ENTERPRISES INC			Bill Deliv 2 Txt:		
Lgl Typ Cd:	DROP STATION REGISTRATION			Bill St Cd:		
Lgl Status Cd:	ACTIVE			Bill Zip Cd:		
Lgl Desc Txt:	FY2011			Bill Zip Cd Plus:		
Solvent:				Phone Area Cd:	0	
Gallons:				Phone No:	0	
Eligible Answer:	YES			Email Addr:		
Gross Receipt Amt:	\$150,000 OR LESS					
Ref No Txt:	CN602966715			Phys Name:		
Ar No:	24003514			Bill Deliv 1 Txt:		
Princ Name:	ARFA & SHIFA BUSINESS INC			Bill Deliv 2 Txt:		
Lgl Typ Cd:	DROP STATION REGISTRATION			Bill St Cd:		
Lgl Status Cd:	ACTIVE			Bill Zip Cd:		
Lgl Desc Txt:	FY2012			Bill Zip Cd Plus:		
Solvent:				Phone Area Cd:	0	
Gallons:				Phone No:	0	
Eligible Answer:	YES			Email Addr:		
Gross Receipt Amt:	\$150,000 OR LESS					
Ref No Txt:	CN604796839			Phys Name:		
Ar No:	24007243			Bill Deliv 1 Txt:		
Princ Name:	COURTNEY M CESEAR			Bill Deliv 2 Txt:		
Lgl Typ Cd:	DROP STATION REGISTRATION			Bill St Cd:		
Lgl Status Cd:	ACTIVE			Bill Zip Cd:		
Lgl Desc Txt:	FY2015			Bill Zip Cd Plus:		
Solvent:				Phone Area Cd:	0	
Gallons:				Phone No:	0	
Eligible Answer:	YES			Email Addr:		
Gross Receipt Amt:	\$150,000 OR LESS					
Ref No Txt:	CN602540494			Phys Name:		
Ar No:	24002255			Bill Deliv 1 Txt:		
Princ Name:	METRO CONTINENTAL INC			Bill Deliv 2 Txt:		
Lgl Typ Cd:	DROP STATION REGISTRATION			Bill St Cd:		
Lgl Status Cd:	ACTIVE			Bill Zip Cd:		
Lgl Desc Txt:	FY2007			Bill Zip Cd Plus:		
Solvent:				Phone Area Cd:	0	
Gallons:				Phone No:	0	
Eligible Answer:	YES			Email Addr:		
Gross Receipt Amt:	\$150,000 OR LESS					
Ref No Txt:	CN603436536			Phys Name:		
Ar No:	24005758			Bill Deliv 1 Txt:		
Princ Name:	AL-AZHAR ENTERPRISES INC			Bill Deliv 2 Txt:		
Lgl Typ Cd:	DROP STATION REGISTRATION			Bill St Cd:		
Lgl Status Cd:	ACTIVE			Bill Zip Cd:		
Lgl Desc Txt:	FY2009			Bill Zip Cd Plus:		
Solvent:				Phone Area Cd:	0	
Gallons:				Phone No:	0	
Eligible Answer:	YES			Email Addr:		
Gross Receipt Amt:	\$150,000 OR LESS					
Ref No Txt:	CN603436536			Phys Name:		
Ar No:	24005758			Bill Deliv 1 Txt:		
Princ Name:	AL-AZHAR ENTERPRISES INC			Bill Deliv 2 Txt:		
Lgl Typ Cd:	DROP STATION REGISTRATION			Bill St Cd:		
Lgl Status Cd:	ACTIVE			Bill Zip Cd:		
Lgl Desc Txt:	FY2010			Bill Zip Cd Plus:		
Solvent:				Phone Area Cd:	0	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Gallons:</b>					<b>Phone No:</b>	0
<b>Eligible Answer:</b>			YES		<b>Email Addr:</b>	
<b>Gross Receipt Amt:</b>			\$150,000 OR LESS			
<b>Ref No Txt:</b>			CN605291731		<b>Phys Name:</b>	
<b>Ar No:</b>			24007545		<b>Bill Deliv 1 Txt:</b>	
<b>Princ Name:</b>			JAMES ROWE		<b>Bill Deliv 2 Txt:</b>	
<b>Lgl Typ Cd:</b>			DROP STATION REGISTRATION		<b>Bill St Cd:</b>	
<b>Lgl Status Cd:</b>			ACTIVE		<b>Bill Zip Cd:</b>	
<b>Lgl Desc Txt:</b>			FY2017		<b>Bill Zip Cd Plus:</b>	
<b>Solvent:</b>					<b>Phone Area Cd:</b>	0
<b>Gallons:</b>					<b>Phone No:</b>	0
<b>Eligible Answer:</b>			YES		<b>Email Addr:</b>	
<b>Gross Receipt Amt:</b>			\$150,000 OR LESS			
<b>Ref No Txt:</b>			CN602540494		<b>Phys Name:</b>	
<b>Ar No:</b>			24002255		<b>Bill Deliv 1 Txt:</b>	
<b>Princ Name:</b>			METRO CONTINENTAL INC		<b>Bill Deliv 2 Txt:</b>	
<b>Lgl Typ Cd:</b>			DROP STATION REGISTRATION		<b>Bill St Cd:</b>	
<b>Lgl Status Cd:</b>			ACTIVE		<b>Bill Zip Cd:</b>	
<b>Lgl Desc Txt:</b>			FY2006		<b>Bill Zip Cd Plus:</b>	
<b>Solvent:</b>					<b>Phone Area Cd:</b>	0
<b>Gallons:</b>					<b>Phone No:</b>	0
<b>Eligible Answer:</b>			YES		<b>Email Addr:</b>	
<b>Gross Receipt Amt:</b>			\$150,000 OR LESS			
<b>Ref No Txt:</b>			CN602540494		<b>Phys Name:</b>	
<b>Ar No:</b>			24002255		<b>Bill Deliv 1 Txt:</b>	
<b>Princ Name:</b>			METRO CONTINENTAL INC		<b>Bill Deliv 2 Txt:</b>	
<b>Lgl Typ Cd:</b>			DROP STATION REGISTRATION		<b>Bill St Cd:</b>	
<b>Lgl Status Cd:</b>			ACTIVE		<b>Bill Zip Cd:</b>	
<b>Lgl Desc Txt:</b>			FY2008		<b>Bill Zip Cd Plus:</b>	
<b>Solvent:</b>					<b>Phone Area Cd:</b>	0
<b>Gallons:</b>					<b>Phone No:</b>	0
<b>Eligible Answer:</b>			YES		<b>Email Addr:</b>	
<b>Gross Receipt Amt:</b>			\$150,000 OR LESS			
<b>Ref No Txt:</b>			CN602966715		<b>Phys Name:</b>	
<b>Ar No:</b>			24003514		<b>Bill Deliv 1 Txt:</b>	
<b>Princ Name:</b>			ARFA & SHIFA BUSINESS INC		<b>Bill Deliv 2 Txt:</b>	
<b>Lgl Typ Cd:</b>			DROP STATION REGISTRATION		<b>Bill St Cd:</b>	
<b>Lgl Status Cd:</b>			ACTIVE		<b>Bill Zip Cd:</b>	
<b>Lgl Desc Txt:</b>			FY2011		<b>Bill Zip Cd Plus:</b>	
<b>Solvent:</b>					<b>Phone Area Cd:</b>	0
<b>Gallons:</b>					<b>Phone No:</b>	0
<b>Eligible Answer:</b>			YES		<b>Email Addr:</b>	
<b>Gross Receipt Amt:</b>			\$150,000 OR LESS			
<b>Ref No Txt:</b>			CN602966715		<b>Phys Name:</b>	
<b>Ar No:</b>			24003514		<b>Bill Deliv 1 Txt:</b>	
<b>Princ Name:</b>			ARFA & SHIFA BUSINESS INC		<b>Bill Deliv 2 Txt:</b>	
<b>Lgl Typ Cd:</b>			DROP STATION REGISTRATION		<b>Bill St Cd:</b>	
<b>Lgl Status Cd:</b>			ACTIVE		<b>Bill Zip Cd:</b>	
<b>Lgl Desc Txt:</b>			FY2013		<b>Bill Zip Cd Plus:</b>	
<b>Solvent:</b>					<b>Phone Area Cd:</b>	0
<b>Gallons:</b>					<b>Phone No:</b>	0
<b>Eligible Answer:</b>			YES		<b>Email Addr:</b>	
<b>Gross Receipt Amt:</b>			\$150,000 OR LESS			
<b>Ref No Txt:</b>			CN602540494		<b>Phys Name:</b>	
<b>Ar No:</b>			24002255		<b>Bill Deliv 1 Txt:</b>	
<b>Princ Name:</b>			METRO CONTINENTAL INC		<b>Bill Deliv 2 Txt:</b>	
<b>Lgl Typ Cd:</b>			DROP STATION REGISTRATION		<b>Bill St Cd:</b>	
<b>Lgl Status Cd:</b>			ACTIVE		<b>Bill Zip Cd:</b>	
<b>Lgl Desc Txt:</b>			FY2004		<b>Bill Zip Cd Plus:</b>	
<b>Solvent:</b>					<b>Phone Area Cd:</b>	0
<b>Gallons:</b>					<b>Phone No:</b>	0
<b>Eligible Answer:</b>			YES		<b>Email Addr:</b>	
<b>Gross Receipt Amt:</b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Ref No Txt:	CN602540494				Phys Name:	
Ar No:	24002255				Bill Deliv 1 Txt:	
Princ Name:	METRO CONTINENTAL INC				Bill Deliv 2 Txt:	
Lgl Typ Cd:	DROP STATION REGISTRATION				Bill St Cd:	
Lgl Status Cd:	ACTIVE				Bill Zip Cd:	
Lgl Desc Txt:	FY2005				Bill Zip Cd Plus:	
Solvent:					Phone Area Cd:	0
Gallons:					Phone No:	0
Eligible Answer:	YES				Email Addr:	
Gross Receipt Amt:						
Ref No Txt:	CN605291731				Phys Name:	
Ar No:	24007545				Bill Deliv 1 Txt:	
Princ Name:	JAMES ROWE				Bill Deliv 2 Txt:	
Lgl Typ Cd:	DROP STATION REGISTRATION				Bill St Cd:	
Lgl Status Cd:	ACTIVE				Bill Zip Cd:	
Lgl Desc Txt:	FY2016				Bill Zip Cd Plus:	
Solvent:					Phone Area Cd:	0
Gallons:					Phone No:	0
Eligible Answer:	YES				Email Addr:	
Gross Receipt Amt:	\$150,000 OR LESS					

<a href="#">40</a>	3 of 4	ESE	0.22 / 1,168.51	20.33 / 2	TIP TOP CLEANERS 510 W FLORIDA ST BEAUMONT TX 77705	ORD
Docket No:	2006-1319-DCL-E				TCEQ ID:	
Reg Ent No:	RN104103072				Case No:	30844
Customer No:					Program:	
Eff Dt:	10/24/2007				Type :	ADMINORDER
Status:	EFFECTIVE				Penalty Assessed(\$):	
Status Dt:	10/24/2007				Penalty Deferred(\$):	
Dist Court No:					Payable Amount(\$):	
Resolution ID:	262592152006230				Sep Offset(\$):	
County:	JEFFERSON					
Respondent Name:						
Reg Ent Name:	TIP TOP CLEANERS					
Phys Loc Desc:						
Cost Amt:						
CT Costs Amt:						
Atty Fee in CT Order Amt:						
Original Source:	Administrative Orders Issued					
Note:	Docket documents can be downloaded from TCEQ's online search for Commission Issued Orders: <a href="https://www14.tceq.texas.gov/epic/CIO/">https://www14.tceq.texas.gov/epic/CIO/</a>					

<a href="#">40</a>	4 of 4	ESE	0.22 / 1,168.51	20.33 / 2	TIP TOP CLEANERS 510 W FLORIDA ST BEAUMONT TX 77705	ORD
Docket No:	2006-1319-DCL-E				TCEQ ID:	100546399; 104109749; TX0000250712; TXR000069732; TXR000076109
Reg Ent No:	RN104103072				Case No:	30844
Customer No:	CN602540494				Program:	DC; IHW
Eff Dt:	10/24/2007				Type :	ADMINORDER
Status:	EFFECTIVE				Penalty Assessed(\$):	4740
Status Dt:	10/24/2007				Penalty Deferred(\$):	0
Dist Court No:					Payable Amount(\$):	4740
Resolution ID:	262592152006230				Sep Offset(\$):	0
County:	JEFFERSON					
Respondent Name:	METRO CONTINENTAL INC					
Reg Ent Name:	TIP TOP CLEANERS					
Phys Loc Desc:						
Cost Amt:						
CT Costs Amt:						
Atty Fee in CT Order Amt:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Original Source: Administrative Orders Issued  
Note: Docket documents can be downloaded from TCEQ's online search for Commission Issued Orders: <https://www14.tceq.texas.gov/epic/CIO/>

<a href="#">41</a>	1 of2	WSW	0.23 / 1,204.18	16.40 / -2	J R PLAKE 2070 W CARDINAL DR BEAUMONT TX 77705	LPST
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LPST ID:	101458	Nearest City:	BEAUMONT
PST ID:		Site Name (Map):	J R PLAKE
Facility ID:	2489	Phys Addr (Map):	2070 W CARDINAL DR
Site Name:	J R PLAKE	City (Map):	BEAUMONT
Site Address:	2070 W CARDINAL DR	County (Map):	JEFFERSON
City Name:	BEAUMONT	ZIP Code (Map):	77705
ZIP Code:	77705	Lat DD (Map):	30.03788
County Name:	JEFFERSON	Long DD (Map):	-94.11122
Addr Desc (Map):	2070 W CARDINAL DR		
Source:	TCEQ LPST Report; TCEQ Map Data		
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>		

#### TCEQ LPST Report

Ref No:	RN101763118	Reported Date:	12/02/1991
Closure Date:	08/24/1992	Entered Date:	01/22/1992
Discovered Date:	12/02/1991	TCEQ Region:	REGION 10 - BEAUMONT
Rem Program:	LPST	Project Manager:	HWELCH
Program:	2 - REGION		
Corrective Action Status:	6A - FINAL CONCURRENCE ISSUED		
Priority Status:	6 - MINOR SOIL CONTAMINATION - NO REMEDIAL ACTION REQUIRED		

#### TCEQ Map Data

Region:	REGION 10 - BEAUMONT	Horz Meth:	UNKNOWN
X:	-94.11122	Horz Acc:	-9999
Y:	30.03788	Horz Org:	TCEQ
Horz Ref:	OTHER	Horz Datum:	NAD83
Horz Date:	19920122	Horz Desc:	

<a href="#">41</a>	2 of2	WSW	0.23 / 1,204.18	16.40 / -2	J R PLAKE 2070 W CARDINAL DR BEAUMONT TX 77705	UST
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PST ID No:	2489	Contact First Name:	
Facility Name:	J R PLAKE	Contact Middle Nm:	
Facility Type:	UNKNOWN	Contact Last Name:	
Fac Begin Date:	06/10/1986	Contact Title:	
Facility Status:	INACTIVE	Contact Organization:	J R PLAKE
Fac Exempt Status:	No	Phone No Area Cd:	409
Records Off Site:	No	Phone No:	8424412
No of Active USTs:	0	Phone No Ext:	0
No of Active ASTs:	0	Facility ID:	40888
UST Fin Assu Req:	No	Additional ID:	847850482002086
Site Addr Delivery:	2070 W CARDINAL DR	Mail Addr Delivery:	
Site Addr City Nm:	BEAUMONT	Mail Addr Int Del:	
Site Addr Zip Ext:	4741	Mail Addr City Nm:	
Site Loc City:		Mail Addr State Cd:	
Site Location Zip:	77705	Mail Addr Zip:	
TCEQ Region:	10	Mail Addr Zip Ext:	
County:	JEFFERSON	Fax No Area Cd:	



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Fac Not Insp: Fac Not Insp Rsn: Fac Not Insp Rsn2: Site Addr State Code: Site Address Zip Code: Latitude(Map): Longitude(Map): Facility Name(Map): Address(Map): City(Map): State(Map): Zip(Map): County(Map): Site Location Description: Data Source: Note:	No  TX	77705			Fax No: Fax No Ext: Email Address: Addr Deliverable:	
			Petroleum Storage Tank(Raw Data); Inactive USTs Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>			

#### Application Information

Applicatn Rec Date:	05/08/1986	Signature Title:	PRESIDENT
Signature Date:	03/05/1986	Signature Role:	
Signature Company:		Signature First Nm:	HN LEON
Enforcement Action:		Signature Mid Nm:	
Enforce Action Dt:		Signature Last Nm:	PLAKE

#### Owner

Owner CN:	CN600951693	Mail Addr (Delivery):	
Owner First Name:		Mail Addr (Int Deliv):	
Middle Name:		Mai City:	
Comp/Own Last Nm:	J R PLAKE INC	Mail State:	
Owner Eff Begin Date:	06/10/1986	Mail Zip:	
Owner Type Code:	CO	Mail Zip Ext:	
Owner Type:	Corporation/Company	Phone Area Code:	
State Tax ID:	17414048292	Phone No:	
Contact Role:		Phone Ext:	
Contact First Name:		Fax Area Code:	
Contact Middle Name:		Fax No:	
Contact Last Name:		Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:			

#### Tank Information

Tank ID:	1	No of Compartments:	1
Installation Date:	01/01/1979	Registration Date:	05/08/1986
Capacity (gal):	2000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	08/21/1991
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	6112		

#### Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<b><u>Tank External Containment</u></b>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<b><u>Tank Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		NO				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
<b><u>UST Tank Compartment</u></b>						
UST Comprt ID:	8455				Substance Stored 1:	EMPTY
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	2000				Substance Stored 3:	
<b><u>Compartment Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
<b><u>Piping Material</u></b>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<b><u>Piping Connectors &amp; Valves</u></b>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<b><u>Piping Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		NO				
Piping Corr Protect Compli:		NO				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:						
<b><u>Tank Information</u></b>						
Tank ID:		3			No of Compartments:	1
Installation Date:		01/01/1979			Registration Date:	05/08/1986
Capacity (gal):		4000			Empty:	NO
Status:		REMOVED FROM GROUND			Status Begin Date:	08/21/1991
Internal Protection:					Regulatory Status:	FULLY REGULATED
Design Single Wall:		NO			Design Double Wall:	NO
Piping Dsgn Sngl Wll:		NO			Piping Dsgn Dble Wll:	NO
UST ID:		6110				
<b><u>Tank Material</u></b>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
 <u>Tank Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		NO				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
 <u>UST Tank Compartment</u>						
UST Comprt ID:	8453				Substance Stored 1:	EMPTY
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	4000				Substance Stored 3:	
 <u>Compartment Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compli:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
 <u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
 <u>Piping Material</u>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		NO				
Piping Corr Protect Compli:		NO				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:						
 <u>Tank Information</u>						
Tank ID:	2				No of Compartments:	1
Installation Date:	01/01/1979				Registration Date:	05/08/1986
Capacity (gal):	4000				Empty:	NO
Status:	REMOVED FROM GROUND				Status Begin Date:	08/21/1991
Internal Protection:					Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO				Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO				Piping Dsgn Dble Wll:	NO
UST ID:	6111					
 <u>Tank Material</u>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<b><u>Tank External Containment</u></b>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<b><u>Tank Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		NO				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
<b><u>UST Tank Compartment</u></b>						
UST Comprt ID:	8454				Substance Stored 1:	EMPTY
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	4000				Substance Stored 3:	
<b><u>Compartment Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compli:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		NO				



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
 <u>Piping Material</u>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		NO				
Piping Corr Protect Compli:		NO				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:						
 <u>Inactive UST Information</u>						
Fac ID:	2489				Own Cont F Name:	
Tank ID:	2				Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND				Own Org Name:	
Tank Capacity (Gal):	4000				Own Mailing Address:	
Facility Name:	J R PLAKE				Own Cont City:	
Facility Address:	2070 W CARDINAL DR				Own Cont State:	
Facility City:	BEAUMONT				Own Cont Zip:	
Facility Nearest City:					Own Cont Area Code:	
County:	JEFFERSON				Own Cont Phone:	
Facility Zip:	77705				TCEQ Region:	10

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Facility Local Zip: 77705  
Fac Local Desc:

Inactive UST Information

Fac ID:	2489	Own Cont F Name:	
Tank ID:	1	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	2000	Own Mailing Address:	
Facility Name:	J R PLAKE	Own Cont City:	
Facility Address:	2070 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

Inactive UST Information

Fac ID:	2489	Own Cont F Name:	
Tank ID:	3	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	4000	Own Mailing Address:	
Facility Name:	J R PLAKE	Own Cont City:	
Facility Address:	2070 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

Facility Billing Contacts

AR No:  
AR No Suffix(U=UST fee code):  
AR No Suffix(A=AST fee code):  
Contact First Name:  
Contact Middle Name:  
Contact Last Name:  
Contact Title:  
Contact Organization Name: J R PLAKE INC  
Mailing Address (Delivery): 5575 WINFREE ST  
Mailing Addr (Int Delivery):  
Mailing City: BEAUMONT  
Mailing State: TX  
Mailing Zip: 77705  
Mailing Zip Ext: 5938  
Phone Area Code:  
Phone No:  
Phone Ext:  
Fax Area Code:  
Fax No:  
Fax No Ext:  
Email:  
Contact Address Deliverable: YES

<a href="#">42</a>	1 of 4	SE	0.23 / 1,206.57	18.48 / 0	MARTIN MATTHEWS OIL 1245 W CARDINAL DR BEAUMONT TX 77705	LPST
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LPST ID:	93058	Nearest City:	BEAUMONT
PST ID:		Site Name (Map):	MARTIN MATTHEWS OIL
Facility ID:	40935	Phys Addr (Map):	1245 W CARDINAL DR

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Site Name:</b>	MARTIN MATTHEWS OIL	<b>City (Map):</b>	BEAUMONT
<b>Site Address:</b>	1245 W CARDINAL DR	<b>County (Map):</b>	JEFFERSON
<b>City Name:</b>	BEAUMONT	<b>ZIP Code (Map):</b>	77705
<b>ZIP Code:</b>	77705	<b>Lat DD (Map):</b>	30.0314
<b>County Name:</b>	JEFFERSON	<b>Long DD (Map):</b>	-94.091194
<b>Addr Desc (Map):</b>	1245 W CARDINAL DR		
<b>Source:</b>	TCEQ LPST Report; TCEQ Map Data		
<b>Note:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>		

#### TCEQ LPST Report

<b>Ref No:</b>	RN101782050	<b>Reported Date:</b>	05/16/1989
<b>Closure Date:</b>	08/28/2000	<b>Entered Date:</b>	06/08/1989
<b>Discovered Date:</b>	05/16/1989	<b>TCEQ Region:</b>	REGION 10 - BEAUMONT
<b>Rem Program:</b>	LPST	<b>Project Manager:</b>	RL
<b>Program:</b>	1P - PRIVATIZATION CONTRACTOR		
<b>Corrective Action Status:</b>	6A - FINAL CONCURRENCE ISSUED		
<b>Priority Status:</b>	4.1 - GW IMPACTED NO APPARENT THREATS OR IMPACTS TO RECEPTORS		

#### TCEQ Map Data

<b>Region:</b>	REGION 10 - BEAUMONT	<b>Horz Meth:</b>	UNKNOWN
<b>X:</b>	-94.091194	<b>Horz Acc:</b>	-9999
<b>Y:</b>	30.0314	<b>Horz Org:</b>	TCEQ
<b>Horz Ref:</b>	OTHER	<b>Horz Datum:</b>	NAD83
<b>Horz Date:</b>	19890608	<b>Horz Desc:</b>	

<a href="#">42</a>	2 of 4	SE	0.23 / 1,206.57	18.48 / 0	MARTIN-MATHEWS OIL 1245 W CARDINAL DR BEAUMONT TX 77705	UST
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<b>PST ID No:</b>	40935	<b>Contact First Name:</b>	
<b>Facility Name:</b>	MARTIN-MATHEWS OIL	<b>Contact Middle Nm:</b>	
<b>Facility Type:</b>	UNKNOWN	<b>Contact Last Name:</b>	
<b>Fac Begin Date:</b>	01/20/1987	<b>Contact Title:</b>	
<b>Facility Status:</b>	INACTIVE	<b>Contact Organization:</b>	MARTIN-MATHEWS OIL
<b>Fac Exempt Status:</b>	No	<b>Phone No Area Cd:</b>	409
<b>Records Off Site:</b>	No	<b>Phone No:</b>	8420018
<b>No of Active USTs:</b>	0	<b>Phone No Ext:</b>	0
<b>No of Active ASTs:</b>	0	<b>Facility ID:</b>	70603
<b>UST Fin Assu Req:</b>	No	<b>Additional ID:</b>	909233822002087
<b>Site Addr Delivery:</b>	1245 W CARDINAL DR	<b>Mail Addr Delivery:</b>	
<b>Site Addr City Nm:</b>	BEAUMONT	<b>Mail Addr Int Del:</b>	
<b>Site Addr Zip Ext:</b>	6410	<b>Mail Addr City Nm:</b>	
<b>Site Loc City:</b>		<b>Mail Addr State Cd:</b>	
<b>Site Location Zip:</b>	77705	<b>Mail Addr Zip:</b>	
<b>TCEQ Region:</b>	10	<b>Mail Addr Zip Ext:</b>	
<b>County:</b>	JEFFERSON	<b>Fax No Area Cd:</b>	
<b>Fac Not Inspect:</b>	No	<b>Fax No:</b>	
<b>Fac Not Insp Rsn:</b>		<b>Fax No Ext:</b>	
<b>Fac Not Insp Rsn2:</b>		<b>Email Address:</b>	
<b>Site Addr State Code:</b>	TX	<b>Addr Deliverable:</b>	
<b>Site Address Zip Code:</b>	77705		
<b>Latitude(Map):</b>			
<b>Longitude(Map):</b>			
<b>Facility Name(Map):</b>			
<b>Address(Map):</b>			
<b>City(Map):</b>			
<b>State(Map):</b>			
<b>Zip(Map):</b>			
<b>County(Map):</b>			

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Site Location Description:

#### Data Source:

**Note:** Petroleum Storage Tank(Raw Data); Inactive USTs  
Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): [https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

#### Application Information

<b>Applicatn Rec Date:</b>	05/08/1986	<b>Signature Title:</b>	CHAIRMAN OF THE BOAR
<b>Signature Date:</b>	05/05/1986	<b>Signature Role:</b>	
<b>Signature Company:</b>		<b>Signature First Nm:</b>	J D
<b>Enforcement Action:</b>		<b>Signature Mid Nm:</b>	
<b>Enforce Action Dt:</b>		<b>Signature Last Nm:</b>	MARTIN

#### Owner

<b>Owner CN:</b>	CN600959829	<b>Mail Addr (Delivery):</b>	
<b>Owner First Name:</b>		<b>Mail Addr (Int Deliv):</b>	
<b>Middle Name:</b>		<b>Mai City:</b>	
<b>Comp/Own Last Nm:</b>	MARTIN-MATTHEWS OIL	<b>Mail State:</b>	
<b>Owner Eff Begin Date:</b>	01/20/1987	<b>Mail Zip:</b>	
<b>Owner Type Code:</b>	OR	<b>Mail Zip Ext:</b>	
<b>Owner Type:</b>	Organization	<b>Phone Area Code:</b>	
<b>State Tax ID:</b>	17413676325	<b>Phone No:</b>	
<b>Contact Role:</b>		<b>Phone Ext:</b>	
<b>Contact First Name:</b>		<b>Fax Area Code:</b>	
<b>Contact Middle Name:</b>		<b>Fax No:</b>	
<b>Contact Last Name:</b>		<b>Fax Ext:</b>	
<b>Contact Title:</b>		<b>Email:</b>	
<b>Contact Orgn Name:</b>			

#### Tank Information

<b>Tank ID:</b>	3	<b>No of Compartments:</b>	1
<b>Installation Date:</b>	01/01/1982	<b>Registration Date:</b>	05/08/1986
<b>Capacity (gal):</b>	10000	<b>Empty:</b>	NO
<b>Status:</b>	REMOVED FROM GROUND	<b>Status Begin Date:</b>	06/30/1989
<b>Internal Protection:</b>		<b>Regulatory Status:</b>	FULLY REGULATED
<b>Design Single Wall:</b>	NO	<b>Design Double Wall:</b>	NO
<b>Piping Dsgn Sngl Wll:</b>	NO	<b>Piping Dsgn Dble Wll:</b>	NO
<b>UST ID:</b>	108459		

#### Tank Material

<b>Steel:</b>	YES
<b>FRP (Fibergla Reinfor Plastic):</b>	NO
<b>Composite (Steel w/Ext FRP):</b>	NO
<b>Concrete:</b>	NO
<b>Steel w/External Jacket:</b>	NO
<b>Steel w/External Polyurethane:</b>	NO

#### Tank External Containment

<b>Factory-Built Nonmetal Jacket:</b>	NO
<b>Synth Tnk Pit/Pipe-Trench Lnr:</b>	NO
<b>Tank Vault/Rigid Trench Liner:</b>	NO

#### Tank Corrosion Protection Method

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		NO				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
 <u>UST Tank Compartment</u>						
UST Comprt ID:	83301				Substance Stored 1:	DIESEL
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	10000				Substance Stored 3:	
 <u>Compartment Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
 <u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Piping Type Description:**

**Piping Material**

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

**Piping Connectors & Valves**

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

**Piping Corrosion Protection Method**

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	07/18/1990

**Tank Information**

Tank ID:	2	No of Compartments:	1
Installation Date:	01/01/1982	Registration Date:	05/08/1986
Capacity (gal):	10000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	06/30/1989
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	108460		

**Tank Material**

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

**Tank External Containment**

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	83302	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	10000	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

#### Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	NO
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	NO
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

#### Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

#### Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
 <u>Piping Material</u>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		NO				
Piping Corr Protect Compli:		NO				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		YES				
Installation Signature Date:		07/18/1990				
 <u>Tank Information</u>						
Tank ID:	1				No of Compartments:	1
Installation Date:	01/01/1982				Registration Date:	05/08/1986
Capacity (gal):	10000				Empty:	NO
Status:	REMOVED FROM GROUND				Status Begin Date:	06/30/1989
Internal Protection:					Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO				Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO				Piping Dsgn Dble Wll:	NO
UST ID:		108457				
 <u>Tank Material</u>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				

**Tank Corrosion Protection Method**

External Dielectric: NO  
 Cathodic Protection-Fact Inst: NO  
 Cathodic Protection-Field Inst: NO  
 Composite Tank: NO  
 Coated Tank: NO  
 FRP Tank or Piping: NO  
 External Nonmetallic Jacket: NO  
 Unnecessary per Corr Protect Specialist: NO

**UST Tank Compartment**

UST Comprt ID:	83299	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	10000	Substance Stored 3:	

**Compartment Release Detection**

Vapor Monitoring: NO  
 Groundwater Monitoring: NO  
 Monitoring of Barrier: NO  
 Auto Tnk Gauge Test & Inv Ctrl: NO  
 Interstitial Monitor w/ Sec: NO  
 Weekly Manual Gauging: NO  
 Monthly Tank Gauging: NO  
 SIR & Inventory Control: NO

**Spill and Overfill Prevention**

Tight Fill Fit Container/Bucket: NO  
 Factory Spill Container/Bucket: NO  
 Delivery Shut-Off Valve: NO  
 Flow Restrictor Valve: NO  
 Alarm(set@<=90%) w/3a or 3b): NO  
 N/A-All Deliver to Tank<=25 gal: NO  
 Comp Release Detect Compli: NO  
 Piping Release Detect Compl: NO  
 Spill/Overfill Prevent Compli: NO  
 Comp Release Detect. Vary: NO  
 Piping Release Detect Vary: NO  
 Spill/Overfill Prevent. Variance: NO  
 Stage 1 Vapor Recovery:  
 Stage 1 Installation Date:

**Piping Release Detection**

Vapor Monitoring: NO  
 Groundwater Monitoring: NO  
 Secondary Barrier Monitoring: NO  
 Interstitial Monitoring: NO  
 Monthly Piping Tightness Test: NO  
 Annual Test/Electro Monitor: NO  
 Triennial Tightness Test: NO  
 Auto Line Leak Detector: NO  
 SIR & Inventory Control: NO  
 Exempt System Suction: NO

**Piping External Containment**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
 <u>Piping Material</u>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		NO				
Piping Corr Protect Compli:		NO				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		YES				
Installation Signature Date:		07/18/1990				
 <u>Tank Information</u>						
Tank ID:	4				No of Compartments:	1
Installation Date:	01/01/1982				Registration Date:	05/08/1986
Capacity (gal):	250				Empty:	NO
Status:	REMOVED FROM GROUND				Status Begin Date:	06/30/1989
Internal Protection:					Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO				Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO				Piping Dsgn Dble Wll:	NO
UST ID:		108458				
 <u>Tank Material</u>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<b><u>Tank Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		NO				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
<b><u>UST Tank Compartment</u></b>						
UST Comprt ID:	83300				Substance Stored 1:	USED OIL
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	250				Substance Stored 3:	
<b><u>Compartment Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
<b><u>Spill and Overfill Prevention</u></b>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compli:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Piping External Containment

Factory Nonmetal Jacket: NO  
 Synth Tnk Pit/Pipe-Tren Lnr: NO  
 Tank Vault/Rigid Trench Liner: NO  
 Piping Type Code:  
 Piping Type Description:

#### Piping Material

Steel: YES  
 FRP (Fibergla Reinfor Plastic): NO  
 Concrete: NO  
 Steel w/External Jacket: NO  
 Nonmetallic Flexible Piping: NO

#### Piping Connectors & Valves

Shear/Impact Valves: NO  
 Steel Swing-joints: NO  
 Flexible Connectors: NO

#### Piping Corrosion Protection Method

External Dielectric: NO  
 Cathodic Protection-Fact Inst: NO  
 Cathodic Protection-Field Inst: NO  
 Frp Tank or Piping: NO  
 Nonmetallic Flexible Piping: NO  
 Open Area/2nd Containment: NO  
 Dual Protected: NO  
 Unec per Corr Protect Spc: NO  
 Tank Corr Protect Compliance: NO  
 Piping Corr Protect Compli: NO  
 Tank Corr Protect Variance: NO  
 Piping Corr Protect Variance: NO  
 Temp Out of Service Comp: NO  
 Technical Compliance: NO  
 Tank Tested: YES  
 Installation Signature Date: 07/18/1990

#### Inactive UST Information

Fac ID:	40935	Own Cont F Name:	
Tank ID:	1	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	10000	Own Mailing Address:	
Facility Name:	MARTIN-MATHEWS OIL	Own Cont City:	
Facility Address:	1245 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Inactive UST Information

Fac ID:	40935	Own Cont F Name:	
Tank ID:	4	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	250	Own Mailing Address:	
Facility Name:	MARTIN-MATHEWS OIL	Own Cont City:	



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Facility Address:	1245 W CARDINAL DR				Own Cont State:	
Facility City:	BEAUMONT				Own Cont Zip:	
Facility Nearest City:					Own Cont Area Code:	
County:	JEFFERSON				Own Cont Phone:	
Facility Zip:	77705				TCEQ Region:	10
Facility Local Zip:	77705					
Fac Local Desc:						

#### Inactive UST Information

Fac ID:	40935	Own Cont F Name:	
Tank ID:	3	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	10000	Own Mailing Address:	
Facility Name:	MARTIN-MATHEWS OIL	Own Cont City:	
Facility Address:	1245 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Inactive UST Information

Fac ID:	40935	Own Cont F Name:	
Tank ID:	2	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	10000	Own Mailing Address:	
Facility Name:	MARTIN-MATHEWS OIL	Own Cont City:	
Facility Address:	1245 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Facility Billing Contacts

AR No:  
AR No Suffix(U=UST fee code):  
AR No Suffix(A=AST fee code):  
Contact First Name: JIM  
Contact Middle Name:  
Contact Last Name: MARTIN  
Contact Title:  
Contact Organization Name: MARTIN-MATTHEWS OIL  
Mailing Address (Delivery): PO BOX 2750  
Mailing Addr (Int Delivery):  
Mailing City: BEAUMONT  
Mailing State: TX  
Mailing Zip: 77704  
Mailing Zip Ext: 2750  
Phone Area Code:  
Phone No:  
Phone Ext:  
Fax Area Code:  
Fax No:  
Fax No Ext:  
Email:  
Contact Address Deliverable: YES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
			1,206.57	0	1245 W CARDINAL DR BEAUMONT TX 77705-6410	

**EPA Handler ID:** TXR000084768  
**Gen Status Universe:** No Report  
**Contact Name:** TONY EZELL  
**Contact Address:** 1245 W CARDINAL DR , , BEAUMONT , TX, 77705-6410 , US  
**Contact Phone No and Ext:** 409-842-4600  
**Contact Email:**  
**Contact Country:** US  
**County Name:** JEFFERSON  
**EPA Region:** 06  
**Land Type:** Private  
**Receive Date:** 20181002  
**Location Latitude:** 30.031281  
**Location Longitude:** -94.092044

#### Violation/Evaluation Summary

**Note:** NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

#### Handler Summary

**Importer Activity:** No  
**Mixed Waste Generator:** No  
**Transporter Activity:** Yes  
**Transfer Facility:** No  
**Onsite Burner Exemption:** No  
**Furnace Exemption:** No  
**Underground Injection Activity:** No  
**Commercial TSD:** No  
**Used Oil Transporter:** No  
**Used Oil Transfer Facility:** No  
**Used Oil Processor:** No  
**Used Oil Refiner:** No  
**Used Oil Burner:** No  
**Used Oil Market Burner:** No  
**Used Oil Spec Marketer:** No

#### Hazardous Waste Handler Details

**Sequence No:** 2  
**Receive Date:** 20181002  
**Handler Name:** DEEPWELL ENERGY SERVICES  
**Source Type:** Notification  
**Federal Waste Generator Code:** N  
**Generator Code Description:** Not a Generator, Verified

#### Hazardous Waste Handler Details

**Sequence No:** 3  
**Receive Date:** 20181002  
**Handler Name:** DEEPWELL ENERGY SERVICES  
**Source Type:** Notification  
**Federal Waste Generator Code:** N  
**Generator Code Description:** Not a Generator, Verified

#### Hazardous Waste Handler Details

**Sequence No:** 4  
**Receive Date:** 20181002  
**Handler Name:** DEEPWELL ENERGY SERVICES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Source Type:** Notification  
**Federal Waste Generator Code:** N  
**Generator Code Description:** Not a Generator, Verified

#### Owner/Operator Details

<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street 1:</b>	1245 W CARDINAL DR
<b>Name:</b>	DEEPWELL ENERGY SERVICES LLC	<b>Street 2:</b>	
<b>Date Became Current:</b>	20181002	<b>City:</b>	BEAUMONT
<b>Date Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	409-842-4600	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip Code:</b>	77705-6410

<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street 1:</b>	1245 W CARDINAL DR
<b>Name:</b>	DEEPWELL ENERGY SERVICES LLC	<b>Street 2:</b>	
<b>Date Became Current:</b>	20181002	<b>City:</b>	BEAUMONT
<b>Date Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	409-842-4600	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip Code:</b>	77705-6410

#### Historical Handler Details

**Receive Dt:** 20181002  
**Generator Code Description:** Not a Generator, Verified  
**Handler Name:** DEEPWELL ENERGY SERVICES

**Receive Dt:** 20181002  
**Generator Code Description:** Not a Generator, Verified  
**Handler Name:** DEEPWELL ENERGY SERVICES

<a href="#">42</a>	4 of 4	SE	0.23 / 1,206.57	18.48 / 0	MARTIN-MATHEWS OIL 1245 W CARDINAL DR , BEAUMONT , TX 77705 TX	NOV
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<b>RN No:</b>	RN101782050	<b>Near City:</b>	
<b>TCEQ Region:</b>		<b>Lat Dec Coord No:</b>	0
<b>County (OD):</b>	JEFFERSON	<b>Long Dec Coord No:</b>	0
<b>Physical City (OD):</b>		<b>Latitude (OD):</b>	
<b>Physical Zip (OD):</b>	77705	<b>Longitude (OD):</b>	
<b>Regulated Entity Name (OD):</b>	MARTIN-MATHEWS OIL		
<b>Physical Location (OD):</b>			
<b>Address:</b>	1245 W CARDINAL DR , BEAUMONT , TX 77705		
<b>Physical Location:</b>			
<b>Data Source:</b>	TCEQ NOV (Info Request); TCEQ NOV (Open Data List)		

#### Violation Details

**Track ID:** 591976  
**Customer Cn No:** CN602295370  
**Customer:** Generic Incident Principal  
**Contact:**  
**Contact Title:**  
**Investigation No:** 1300482  
**Investigation Status:** DAPPROVED  
**Business:**  
**Status Dt:** 2/9/2016 12:00:00 AM  
**Start Dt:** 12/14/2015 12:00:00 AM  
**End Dt:** 12/14/2015 12:00:00 AM  
**Mail Addr:** 1245 W CARDINAL DR  
**Mail City:** BEAUMONT  
**Mail State:** TX  
**Region:** REGION 10 - BEAUMONT

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		905233822002087				
<b>Actv Cd:</b>		AIRCOMPL				
<b>Cat Cd:</b>		B				
<b>Media:</b>		AIR				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		2/12/2016 12:00:00 AM				
<b>Violation Allegation:</b>		Operation of a sandblasting facility without meeting the requirements for a Permit by Rule.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		NC Contractors is no longer operating onsite, and will seek authorization before outdoor abraasive cleaning is attempted again. In addition, the investigator travelled to the site and noted no activity.				
<b>Rule Citation:</b>		382.085(b)				

#### Violation Details

<b>Track ID:</b>	591976
<b>Customer Cn No:</b>	CN602295370
<b>Customer:</b>	Generic Incident Principal
<b>Contact:</b>	
<b>Contact Title:</b>	
<b>Investigation No:</b>	1300482
<b>Investigation Status:</b>	DAPPROVED
<b>Business:</b>	
<b>Status Dt:</b>	2/9/2016 12:00:00 AM
<b>Start Dt:</b>	12/14/2015 12:00:00 AM
<b>End Dt:</b>	12/14/2015 12:00:00 AM
<b>Mail Addr:</b>	1245 W CARDINAL DR
<b>Mail City:</b>	BEAUMONT
<b>Mail State:</b>	TX
<b>Region:</b>	REGION 10 - BEAUMONT
<b>Zip Code:</b>	77705
<b>Geo Loc ID:</b>	905233822002087
<b>Actv Cd:</b>	AIRCOMPL
<b>Cat Cd:</b>	B
<b>Media:</b>	AIR
<b>Method:</b>	
<b>Notice Type:</b>	NOV
<b>Nov Date:</b>	2/12/2016 12:00:00 AM
<b>Violation Allegation:</b>	Operation of a sandblasting facility without meeting the requirements for a Permit by Rule.
<b>Violation Status:</b>	RESOLVED
<b>Violation Resolution:</b>	NC Contractors is no longer operating onsite, and will seek authorization before outdoor abraasive cleaning is attempted again. In addition, the investigator travelled to the site and noted no activity.
<b>Rule Citation:</b>	116.110(a)

#### Open Data Details

<b>Investigation No:</b>	1300482
<b>Customer No:</b>	CN602295370
<b>Customer Name:</b>	Generic Incident Principal
<b>Business Type:</b>	
<b>Mailing Address:</b>	1245 W CARDINAL DR
<b>Mailing City:</b>	BEAUMONT
<b>Mailing State:</b>	TX
<b>Mailing Zip Code:</b>	77705
<b>Coordinates Address Based:</b>	POINT (-94.14143196191408 29.840800622070308)
<b>Coordinates Decimal Degrees:</b>	
<b>Media:</b>	AIR
<b>Notice of Violation Date:</b>	02/12/2016
<b>Rule Citation:</b>	382.085(b)
<b>Violation Track No:</b>	591976
<b>Violation Category:</b>	B
<b>Violation Allegation:</b>	Operation of a sandblasting facility without meeting the requirements for a Permit by Rule.
<b>Violation Status:</b>	RESOLVED
<b>Violation Resolution:</b>	NC Contractors is no longer operating onsite, and will seek authorization before outdoor abraasive cleaning is attempted again. In addition, the investigator travelled to the site and noted no activity.

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Open Data Details

**Investigation No:** 1300482  
**Customer No:** CN602295370  
**Customer Name:** Generic Incident Principal  
**Business Type:**  
**Mailing Address:** 1245 W CARDINAL DR  
**Mailing City:** BEAUMONT  
**Mailing State:** TX  
**Mailing Zip Code:** 77705  
**Coordinates Address Based:** POINT (-94.14143196191408 29.840800622070308)  
**Coordinates Decimal Degrees:**  
**Media:** AIR  
**Notice of Violation Date:** 02/12/2016  
**Rule Citation:** 116.110(a)  
**Violation Track No:** 591976  
**Violation Category:** B  
**Violation Allegation:** Operation of a sandblasting facility without meeting the requirements for a Permit by Rule.  
**Violation Status:** RESOLVED  
**Violation Resolution:** NC Contractors is no longer operating onsite, and will seek authorization before outdoor abraasive cleaning is attempted again. In addition, the investigator travelled to the site and noted no activity.

<a href="#">43</a>	1 of 3	SW	0.24 / 1,241.55	15.99 / -2	PRECO MACHINERY SALES INC 2395 W CARDINAL DR BEAUMONT TX 77705	RCRA NON GEN
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**EPA Handler ID:** TXD988060257  
**Gen Status Universe:** No Report  
**Contact Name:** RICHARD BOURGEOIS  
**Contact Address:** PO BOX 6669 , , BEAUMONT , TX, 77705 , US  
**Contact Phone No and Ext:** 409-842-6280  
**Contact Email:**  
**Contact Country:** US  
**County Name:** JEFFERSON  
**EPA Region:** 06  
**Land Type:**  
**Receive Date:** 20010214  
**Location Latitude:**  
**Location Longitude:**

#### Violation/Evaluation Summary

**Note:** NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

#### Handler Summary

**Importer Activity:** No  
**Mixed Waste Generator:** No  
**Transporter Activity:** No  
**Transfer Facility:** No  
**Onsite Burner Exemption:** No  
**Furnace Exemption:** No  
**Underground Injection Activity:** No  
**Commercial TSD:** No  
**Used Oil Transporter:** No  
**Used Oil Transfer Facility:** No  
**Used Oil Processor:** No  
**Used Oil Refiner:** No  
**Used Oil Burner:** No  
**Used Oil Market Burner:** No  
**Used Oil Spec Marketer:** No

#### Hazardous Waste Handler Details

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
<b>Sequence No:</b>	1					
<b>Receive Date:</b>	19920115					
<b>Handler Name:</b>	PRECO MACHINERY SALES INC					
<b>Source Type:</b>	Notification					
<b>Federal Waste Generator Code:</b>	3					
<b>Generator Code Description:</b>	Very Small Quantity Generator					
 <b><u>Waste Code Details</u></b>						
<b>Hazardous Waste Code:</b>	D001					
<b>Waste Code Description:</b>	IGNITABLE WASTE					
 <b><u>Hazardous Waste Handler Details</u></b>						
<b>Sequence No:</b>	3					
<b>Receive Date:</b>	20010214					
<b>Handler Name:</b>	PRECO MACHINERY SALES INC					
<b>Source Type:</b>	Notification					
<b>Federal Waste Generator Code:</b>	N					
<b>Generator Code Description:</b>	Not a Generator, Verified					
 <b><u>Waste Code Details</u></b>						
<b>Hazardous Waste Code:</b>	D001					
<b>Waste Code Description:</b>	IGNITABLE WASTE					
 <b><u>Owner/Operator Details</u></b>						
<b>Owner/Operator Ind:</b>	Current Owner				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street 1:</b>	2395 W CARDINAL
<b>Name:</b>	JERRY COWAN				<b>Street 2:</b>	
<b>Date Became Current:</b>					<b>City:</b>	BEAUMONT
<b>Date Ended Current:</b>					<b>State:</b>	TX
<b>Phone:</b>	409-842-6280				<b>Country:</b>	
<b>Source Type:</b>	Notification				<b>Zip Code:</b>	77705
 <b><u>Historical Handler Details</u></b>						
<b>Receive Dt:</b>	19920115					
<b>Generator Code Description:</b>	Very Small Quantity Generator					
<b>Handler Name:</b>	PRECO MACHINERY SALES INC					

<a href="#">43</a>	2 of 3	SW	0.24 / 1,241.55	15.99 / -2	PRECO MACHINERY SALES 2395 W CARDINAL DR BEAUMONT TX 77705	UST
<hr/>						
<b>PST ID No:</b>	41096				<b>Contact First Name:</b>	R
<b>Facility Name:</b>	PRECO MACHINERY SALES				<b>Contact Middle Nm:</b>	
<b>Facility Type:</b>	UNKNOWN				<b>Contact Last Name:</b>	BOURGEOIS
<b>Fac Begin Date:</b>	01/22/1987				<b>Contact Title:</b>	BRANCH MGR.
<b>Facility Status:</b>	INACTIVE				<b>Contact Organization:</b>	PRECO MACHINERY SALES
<b>Fac Exempt Status:</b>	No				<b>Phone No Area Cd:</b>	409
<b>Records Off Site:</b>	No				<b>Phone No:</b>	8426280
<b>No of Active USTs:</b>	0				<b>Phone No Ext:</b>	0
<b>No of Active ASTs:</b>	0				<b>Facility ID:</b>	70718
<b>UST Fin Assu Req:</b>	No				<b>Additional ID:</b>	249809502002150
<b>Site Addr Delivery:</b>	2395 W CARDINAL DR				<b>Mail Addr Delivery:</b>	
<b>Site Addr City Nm:</b>	BEAUMONT				<b>Mail Addr Int Del:</b>	
<b>Site Addr Zip Ext:</b>	6334				<b>Mail Addr City Nm:</b>	
<b>Site Loc City:</b>					<b>Mail Addr State Cd:</b>	
<b>Site Location Zip:</b>	77705				<b>Mail Addr Zip:</b>	



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
TCEQ Region:	10				Mail Addr Zip Ext:	
County:	JEFFERSON				Fax No Area Cd:	
Fac Not Inspect:	No				Fax No:	
Fac Not Insp Rsn:					Fax No Ext:	
Fac Not Insp Rsn2:					Email Address:	
Site Addr State Code:	TX				Addr Deliverable:	
Site Address Zip Code:		77705				
Latitude(Map):						
Longitude(Map):						
Facility Name(Map):						
Address(Map):						
City(Map):						
State(Map):						
Zip(Map):						
County(Map):						
Site Location Description:						
Data Source:		Petroleum Storage Tank(Raw Data); Inactive USTs				
Note:		Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>				

#### Application Information

Applicatn Rec Date:	05/08/1986	Signature Title:	PRES.
Signature Date:	05/02/1986	Signature Role:	
Signature Company:		Signature First Nm:	JERRY B
Enforcement Action:		Signature Mid Nm:	
Enforce Action Dt:		Signature Last Nm:	COWAN

#### Owner

Owner CN:	CN600333389	Mail Addr (Delivery):	
Owner First Name:		Mail Addr (Int Deliv):	
Middle Name:		Mai City:	
Comp/Own Last Nm:	RUPLEY HOLDINGS INC	Mail State:	
Owner Eff Begin Date:	01/22/1987	Mail Zip:	
Owner Type Code:	CO	Mail Zip Ext:	
Owner Type:	Corporation/Company	Phone Area Code:	
State Tax ID:	17415404684	Phone No:	
Contact Role:		Phone Ext:	
Contact First Name:		Fax Area Code:	
Contact Middle Name:		Fax No:	
Contact Last Name:		Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:			

#### Tank Information

Tank ID:	1	No of Compartments:	1
Installation Date:	01/01/1985	Registration Date:	05/08/1986
Capacity (gal):	4000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	10/23/1990
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	108869		

#### Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
 <u>Tank Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		NO				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
 <u>UST Tank Compartment</u>						
UST Comprt ID:	84276				Substance Stored 1:	DIESEL
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	4000				Substance Stored 3:	
 <u>Compartment Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		NO				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compli:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
 <u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
 <u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		NO				
Piping Corr Protect Compli:		NO				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		YES				
Installation Signature Date:		07/18/1990				
 <u>Inactive UST Information</u>						
Fac ID:	41096				Own Cont F Name:	
Tank ID:	1				Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND				Own Org Name:	
Tank Capacity (Gal):	4000				Own Mailing Address:	
Facility Name:	PRECO MACHINERY SALES				Own Cont City:	
Facility Address:	2395 W CARDINAL DR				Own Cont State:	
Facility City:	BEAUMONT				Own Cont Zip:	
Facility Nearest City:					Own Cont Area Code:	
County:	JEFFERSON				Own Cont Phone:	
Facility Zip:	77705				TCEQ Region:	10
Facility Local Zip:	77705					
Fac Local Desc:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b><u>Facility Billing Contacts</u></b>						
<b>AR No:</b> <b>AR No Suffix(U=UST fee code):</b> <b>AR No Suffix(A=AST fee code):</b> <b>Contact First Name:</b> <b>Contact Middle Name:</b> <b>Contact Last Name:</b> <b>Contact Title:</b> <b>Contact Organization Name:</b> PRECO MACHINERY SALES INC <b>Mailing Address (Delivery):</b> 6519 RUPLEY CIR <b>Mailing Addr (Int Delivery):</b> <b>Mailing City:</b> HOUSTON <b>Mailing State:</b> TX <b>Mailing Zip:</b> 77087 <b>Mailing Zip Ext:</b> 3441 <b>Phone Area Code:</b> <b>Phone No:</b> <b>Phone Ext:</b> <b>Fax Area Code:</b> <b>Fax No:</b> <b>Fax No Ext:</b> <b>Email:</b> <b>Contact Address Deliverable:</b> YES						
<a href="#">43</a>	3 of 3	SW	0.24 / 1,241.55	15.99 / -2	PRECO MACHINERY SALES 2395 W CARDINAL DR 2395 W Cardinal Dr, Beaumont, TX BEAUMONT TX 77705	HIST RCRA NONRCRA
<b>SWR No:</b> 66648 <b>EPA ID:</b> TXD988060257 <b>Registratr Status:</b> INACTIVE <b>Site County:</b> JEFFERSON <b>Receiver:</b> NO <b>Generator:</b> YES <b>Original Source:</b> <b>Note:</b> Inactive Regulated RCRA Generator Facilities Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>						
<a href="#">44</a>	1 of 2	S	0.24 / 1,284.15	19.21 / 1	KINDER MORGAN TEXAS PIPELINE 1755 W CARDINAL DRIVE BEAUMONT TX 77705	RCRA VSQG
<b>EPA Handler ID:</b> TX0000062075 <b>Gen Status Universe:</b> VSG <b>Contact Name:</b> JOE SYDES <b>Contact Address:</b> 1755 W CARDINAL DRIVE , , BEAUMONT , TX, 77705 , US <b>Contact Phone No and Ext:</b> 409-842-4223 <b>Contact Email:</b> <b>Contact Country:</b> US <b>County Name:</b> JEFFERSON <b>EPA Region:</b> 06 <b>Land Type:</b> Private <b>Receive Date:</b> 20020318 <b>Location Latitude:</b> 30.046121 <b>Location Longitude:</b> -94.138905						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Violation/Evaluation Summary

**Note:** NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

#### Handler Summary

Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility:	No
Onsite Burner Exemption:	No
Furnace Exemption:	No
Underground Injection Activity:	No
Commercial TSD:	No
Used Oil Transporter:	No
Used Oil Transfer Facility:	No
Used Oil Processor:	No
Used Oil Refiner:	No
Used Oil Burner:	No
Used Oil Market Burner:	No
Used Oil Spec Marketer:	No

#### Hazardous Waste Handler Details

Sequence No:	1
Receive Date:	20020318
Handler Name:	KINDER MORGAN TEXAS PIPELINE
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator
Source Type:	Notification

#### Waste Code Details

Hazardous Waste Code:	D001
Waste Code Description:	IGNITABLE WASTE
Hazardous Waste Code:	D007
Waste Code Description:	CHROMIUM
Hazardous Waste Code:	D008
Waste Code Description:	LEAD
Hazardous Waste Code:	D018
Waste Code Description:	BENZENE
Hazardous Waste Code:	D035
Waste Code Description:	METHYL ETHYL KETONE
Hazardous Waste Code:	F005
Waste Code Description:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

#### Owner/Operator Details

Owner/Operator Ind:	Current Owner	Street No:	
Type:	Private	Street 1:	500 DALLAS STREET STE 1000
Name:	KINDER MORGAN TEXAS PIPELINE	Street 2:	
Date Became Current:		City:	HOUSTON
Date Ended Current:		State:	TX

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Phone:	713-369-9000				Country:	
Source Type:	Notification				Zip Code:	77002

<a href="#">44</a>	2 of 2	S	0.24 / 1,284.15	19.21 / 1	BEAUMONT HEADQUARTER 1755 W CARDINAL DR BEAUMONT TX 77705	UST
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<b>PST ID No:</b>	38911	<b>Contact First Name:</b>	D
<b>Facility Name:</b>	BEAUMONT HEADQUARTER	<b>Contact Middle Nm:</b>	G
<b>Facility Type:</b>	UNKNOWN	<b>Contact Last Name:</b>	MOORE
<b>Fac Begin Date:</b>	01/09/1987	<b>Contact Title:</b>	DIST. SUPT.
<b>Facility Status:</b>	INACTIVE	<b>Contact Organization:</b>	BEAUMONT HEADQUARTER
<b>Fac Exempt Status:</b>	No	<b>Phone No Area Cd:</b>	409
<b>Records Off Site:</b>	No	<b>Phone No:</b>	8424223
<b>No of Active USTs:</b>	0	<b>Phone No Ext:</b>	0
<b>No of Active ASTs:</b>	0	<b>Facility ID:</b>	69887
<b>UST Fin Assu Req:</b>	No	<b>Additional ID:</b>	335489862002138
<b>Site Addr Delivery:</b>	1755 W CARDINAL DR	<b>Mail Addr Delivery:</b>	
<b>Site Addr City Nm:</b>	BEAUMONT	<b>Mail Addr Int Del:</b>	
<b>Site Addr Zip Ext:</b>	6415	<b>Mail Addr City Nm:</b>	
<b>Site Loc City:</b>		<b>Mail Addr State Cd:</b>	
<b>Site Location Zip:</b>	77705	<b>Mail Addr Zip:</b>	
<b>TCEQ Region:</b>	10	<b>Mail Addr Zip Ext:</b>	
<b>County:</b>	JEFFERSON	<b>Fax No Area Cd:</b>	
<b>Fac Not Inspect:</b>	No	<b>Fax No:</b>	
<b>Fac Not Insp Rsn:</b>		<b>Fax No Ext:</b>	
<b>Fac Not Insp Rsn2:</b>		<b>Email Address:</b>	
<b>Site Addr State Code:</b>	TX	<b>Addr Deliverable:</b>	
<b>Site Address Zip Code:</b>	77705		
<b>Latitude(Map):</b>			
<b>Longitude(Map):</b>			
<b>Facility Name(Map):</b>			
<b>Address(Map):</b>			
<b>City(Map):</b>			
<b>State(Map):</b>			
<b>Zip(Map):</b>			
<b>County(Map):</b>			
<b>Site Location Description:</b>			
<b>Data Source:</b>	Petroleum Storage Tank(Raw Data); Inactive USTs		
<b>Note:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>		

#### Application Information

<b>Applicatn Rec Date:</b>	05/08/1986	<b>Signature Title:</b>	MGR. OF COMPLIANCE
<b>Signature Date:</b>	05/07/1986	<b>Signature Role:</b>	
<b>Signature Company:</b>		<b>Signature First Nm:</b>	F
<b>Enforcement Action:</b>		<b>Signature Mid Nm:</b>	
<b>Enforce Action Dt:</b>		<b>Signature Last Nm:</b>	BELCHER

#### Owner

<b>Owner CN:</b>	CN600569198	<b>Mail Addr (Delivery):</b>	
<b>Owner First Name:</b>		<b>Mail Addr (Int Deliv):</b>	
<b>Middle Name:</b>		<b>Mai City:</b>	
<b>Comp/Own Last Nm:</b>	UNITED TEXAS TRANSMISSION CO	<b>Mail State:</b>	
<b>Owner Eff Begin Date:</b>	01/09/1987	<b>Mail Zip:</b>	
<b>Owner Type Code:</b>	OR	<b>Mail Zip Ext:</b>	
<b>Owner Type:</b>	Organization	<b>Phone Area Code:</b>	
<b>State Tax ID:</b>	30010596754	<b>Phone No:</b>	
<b>Contact Role:</b>		<b>Phone Ext:</b>	
<b>Contact First Name:</b>		<b>Fax Area Code:</b>	



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Contact Middle Name:		Fax No:	
Contact Last Name:		Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:			

#### Tank Information

Tank ID:	1	No of Compartments:	1
Installation Date:	01/01/1984	Registration Date:	05/08/1986
Capacity (gal):	4000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	12/28/1990
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	102819		

#### Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	90196	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	4000	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

#### Spill and Overfill Prevention

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Tight Fill Fit Container/Bucket:		NO				
Factory Spill Container/Bucket:		NO				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		NO				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		NO				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
 <u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:						
Piping Type Description:						
 <u>Piping Material</u>						
Steel:		YES				
FRP (Fibergla Reinfor Plastic):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors &amp; Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		NO				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		NO				
Piping Corr Protect Compli:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		NO				
Installation Signature Date:						

#### Inactive UST Information

Fac ID:	38911	Own Cont F Name:	
Tank ID:	1	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	4000	Own Mailing Address:	
Facility Name:	BEAUMONT HEADQUARTER	Own Cont City:	
Facility Address:	1755 W CARDINAL DR	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Facility Billing Contacts

AR No:	
AR No Suffix(U=UST fee code):	
AR No Suffix(A=AST fee code):	
Contact First Name:	JOHN
Contact Middle Name:	
Contact Last Name:	ANDRUS
Contact Title:	
Contact Organization Name:	UNITED TEXAS TRANSMISSION CO
Mailing Address (Delivery):	PO BOX 4758
Mailing Addr (Int Delivery):	
Mailing City:	HOUSTON
Mailing State:	TX
Mailing Zip:	77210
Mailing Zip Ext:	4758
Phone Area Code:	
Phone No:	
Phone Ext:	
Fax Area Code:	
Fax No:	
Fax No Ext:	
Email:	
Contact Address Deliverable:	YES

<u>45</u>	1 of 1	W	0.25 / 1,296.72	19.35 / 1	FUEL POINT 3090 W CARDINAL DR BEAUMONT TX 77705	UST
PST ID No:	89813	Contact First Name:	ASMITA			
Facility Name:	FUEL POINT	Contact Middle Nm:				
Facility Type:	RETAIL	Contact Last Name:	MOMIN			
Fac Begin Date:	05/23/2023	Contact Title:	OWNER			
Facility Status:	ACTIVE	Contact Organization:	FUEL POINT			
Fac Exempt Status:	No	Phone No Area Cd:	409			
Records Off Site:		Phone No:	4604012			
No of Active USTs:	1	Phone No Ext:	0			
No of Active ASTs:		Facility ID:	134924			
UST Fin Assu Req:	Yes	Additional ID:	907513712018079			
Site Addr Delivery:	3090 W CARDINAL DR	Mail Addr Delivery:	3090 W CARDINAL DR			
Site Addr City Nm:	BEAUMONT	Mail Addr Int Del:				
Site Addr Zip Ext:	4535	Mail Addr City Nm:	BEAUMONT			
Site Loc City:	BEAUMONT	Mail Addr State Cd:	TX			
Site Location Zip:	77705	Mail Addr Zip:	77705			

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
TCEQ Region:	10				Mail Addr Zip Ext:	4535
County:	JEFFERSON				Fax No Area Cd:	
Fac Not Inspect:	No				Fax No:	
Fac Not Insp Rsn:					Fax No Ext:	
Fac Not Insp Rsn2:					Email Address:	FUELPOINTCHEVRON@GMAIL.COM
Site Addr State Code:	TX				Addr Deliverable:	Yes
Site Address Zip Code:		77705				
Latitude(Map):						
Longitude(Map):						
Facility Name(Map):						
Address(Map):						
City(Map):						
State(Map):						
Zip(Map):						
County(Map):						
Site Location Description:						
Data Source:		Petroleum Storage Tank(Raw Data)				
Note:		Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>				

#### Application Information

Applicatn Rec Date:	10/18/2021	Signature Title:	REP
Signature Date:	10/15/2021	Signature Role:	LEGAL AUTH REP OWNER
Signature Company:		Signature First Nm:	AHMED
Enforcement Action:	No	Signature Mid Nm:	
Enforce Action Dt:		Signature Last Nm:	MADHA

#### Owner

Owner CN:	CN605945427	Mail Addr (Delivery):	3090 W CARDINAL DR
Owner First Name:		Mail Addr (Int Deliv):	
Middle Name:		Mai City:	BEAUMONT
Comp/Own Last Nm:	3 KARMA INC	Mail State:	TX
Owner Eff Begin Date:	10/02/2021	Mail Zip:	77705
Owner Type Code:	CO	Mail Zip Ext:	4535
Owner Type:	Corporation/Company	Phone Area Code:	409
State Tax ID:	32079716182	Phone No:	4604012
Contact Role:	OWNOPRCON	Phone Ext:	0
Contact First Name:	ASMITA	Fax Area Code:	
Contact Middle Name:		Fax No:	
Contact Last Name:	MOMIN	Fax Ext:	
Contact Title:	OWNER	Email:	FUELPOINTCHEVRON@GMAIL.COM
Contact Orgn Name:	3 KARMA INC		

#### Operator

Operator CN:	CN605945427
Operator First Name:	
Operator Middle Name:	
Comp or Opr Last Name:	3 KARMA INC
Operator Effective Begin Date:	10/02/2021
Operator Type Code:	CO
Operator Type Description:	Corporation/Company
Contact Role:	OWNOPRCON
Contact First Name:	ASMITA
Contact Middle Name:	
Contact Last Name:	MOMIN
Contact Title:	OWNER
Contact Organization Name:	3 KARMA INC
Mailing Address (Delivery):	3090 W CARDINAL DR
Address Internal (Delivery):	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Mailing City:</b>		BEAUMONT				
<b>Mailing State:</b>		TX				
<b>Mailing Zip:</b>		77705				
<b>Mailing Zip Ext:</b>		4535				
<b>Phone Area Code:</b>		409				
<b>Phone No:</b>		4604012				
<b>Phone Ext:</b>		0				
<b>Fax Area Code:</b>						
<b>Fax No:</b>						
<b>Fax Ext:</b>						
<b>Email:</b>		FUELPOINTCHEVRON@GMAIL.COM				

#### Self-Certification

**Self Cert ID:** 362043  
**Signature Date:** 10/15/2021  
**Signature Name:** AHMED MADHA  
**Signature Title:** REP  
**Signature Type Role:** LEGAL AUTH REP OWNER  
**Filing Status:** INITIAL  
**Registration Self-Certification:** YES  
**Facility Fees Self-Certification:** YES  
**Fin Assurance Self-Cert:** YES  
**Tech Standards Self-Cert:** YES  
**Delivery Certificate Expire:** 06/30/2022  
**Reporting Method Code:** P  
**Reporting Method Description:** Papers  
**Tank Corr Protect Compl:** YES  
**Piping Corr Protect Compl:** YES  
**Comp Release Detect Compl:** YES  
**Piping Release Detect Compl:** NO  
**Spill Prev & Overfill Compl:** YES

**Self Cert ID:** 388948  
**Signature Date:** 05/23/2023  
**Signature Name:** MOHAMMAD S DURRANI  
**Signature Title:** REPRESENTATIVE  
**Signature Type Role:** LEGAL AUTH REP OWNER  
**Filing Status:** RENEWAL  
**Registration Self-Certification:** YES  
**Facility Fees Self-Certification:** YES  
**Fin Assurance Self-Cert:** YES  
**Tech Standards Self-Cert:** YES  
**Delivery Certificate Expire:** 06/30/2024  
**Reporting Method Code:** E  
**Reporting Method Description:** E  
**Tank Corr Protect Compl:** YES  
**Piping Corr Protect Compl:** YES  
**Comp Release Detect Compl:** YES  
**Piping Release Detect Compl:** NO  
**Spill Prev & Overfill Compl:** YES

**Self Cert ID:** 316656  
**Signature Date:** 02/15/2019  
**Signature Name:** ASMITA MOMIN  
**Signature Title:** OWNER  
**Signature Type Role:** OWNER  
**Filing Status:** INITIAL  
**Registration Self-Certification:** YES  
**Facility Fees Self-Certification:** YES  
**Fin Assurance Self-Cert:** YES  
**Tech Standards Self-Cert:** YES  
**Delivery Certificate Expire:** 10/31/2019  
**Reporting Method Code:** P  
**Reporting Method Description:** Papers  
**Tank Corr Protect Compl:** YES  
**Piping Corr Protect Compl:** YES  
**Comp Release Detect Compl:** YES

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<hr/>						
<b>Piping Release Detect Compl:</b>		NO				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		327867				
<b>Signature Date:</b>		09/24/2019				
<b>Signature Name:</b>		YASIR ALI				
<b>Signature Title:</b>		REP				
<b>Signature Type Role:</b>		LEGAL AUTH REP OPERATOR				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		10/31/2020				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		NO				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		371360				
<b>Signature Date:</b>		06/06/2022				
<b>Signature Name:</b>		ASMITA MOMIN				
<b>Signature Title:</b>		OWNER				
<b>Signature Type Role:</b>		OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		06/30/2023				
<b>Reporting Method Code:</b>		E				
<b>Reporting Method Description:</b>		E				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		NO				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
<b>Self Cert ID:</b>		345115				
<b>Signature Date:</b>		10/12/2020				
<b>Signature Name:</b>		SOMI MAREDIA				
<b>Signature Title:</b>		REP				
<b>Signature Type Role:</b>		LEGAL AUTH REP OWNER				
<b>Filing Status:</b>		RENEWAL				
<b>Registration Self-Certification:</b>		YES				
<b>Facility Fees Self-Certification:</b>		YES				
<b>Fin Assurance Self-Cert:</b>		YES				
<b>Tech Standards Self-Cert:</b>		YES				
<b>Delivery Certificate Expire:</b>		10/31/2021				
<b>Reporting Method Code:</b>		P				
<b>Reporting Method Description:</b>		Papers				
<b>Tank Corr Protect Compl:</b>		YES				
<b>Piping Corr Protect Compl:</b>		YES				
<b>Comp Release Detect Compl:</b>		YES				
<b>Piping Release Detect Compl:</b>		NO				
<b>Spill Prev &amp; Overfill Compl:</b>		YES				
 <b><u>Construction Notification</u></b>						
<b>Noc ID:</b>	32845			<b>Signature Date:</b>	03/28/2018	
<b>Facility ID:</b>	134924			<b>Sign First Name:</b>	JOHN	
<b>Historic Track No:</b>				<b>Sign Middle Name:</b>		
<b>Form Received Date:</b>	04/04/2018			<b>Signature Lastname:</b>	TOMLINSON	
<b>Applica Rec'ved Dt:</b>	04/04/2018			<b>Signature Company:</b>		
<b>Sched Constrn Dt:</b>	02/27/2018			<b>Signature Title:</b>		



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Ust Stage I:	No				Signature Role:	
Ust Improvement:	No				Ast Stage I:	No
Ust Installation:	Yes				Ast Installation:	No
Ust Removal:	No				Waiver Flg:	
Ust Repair:	No				Late Filing Flg:	Yes
Ust Return to Service:		No				
Ust Replacement:		No				
Ust Abandonment:		No				
Ownr Nm at Time of Construct:		SHUJAT HOLDING COMPANY				
Owner Cn at Time of Construct:		CN603500828				
Owner Ar at Time of Construct:						
General Description:		INSTALL NEW TANK FUEL DISPENSING SYSTEM AND DISPENSERS				
<hr/>						
Noc ID:	32768				Signature Date:	03/28/2018
Facility ID:	134924				Sign First Name:	JOHN
Historic Track No:					Sign Middle Name:	
Form Received Date:	04/04/2018				Signature Lastname:	TOMLINSON
Applica Rec'ved Dt:	03/19/2018				Signature Company:	
Sched Constrn Dt:	04/16/2018				Signature Title:	
Ust Stage I:	No				Signature Role:	
Ust Improvement:	No				Ast Stage I:	No
Ust Installation:	Yes				Ast Installation:	No
Ust Removal:	No				Waiver Flg:	
Ust Repair:	No				Late Filing Flg:	Yes
Ust Return to Service:		No				
Ust Replacement:		No				
Ust Abandonment:		No				
Ownr Nm at Time of Construct:		SHUJAT HOLDING COMPANY				
Owner Cn at Time of Construct:		CN603500828				
Owner Ar at Time of Construct:						
General Description:		INSTALL ONE TANK THREE COMPARTMENTS 25,000 GALLONS 15-5-5.				
<hr/>						
<u>Tank Information</u>						
<hr/>						
Tank ID:	1				No of Compartments:	3
Installation Date:	04/20/2018				Registration Date:	02/19/2019
Capacity (gal):	25000				Empty:	NO
Status:	IN USE				Status Begin Date:	04/20/2018
Internal Protection:					Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO				Design Double Wall:	YES
Piping Dsgn Sngl Wll:	NO				Piping Dsgn Dble Wll:	YES
UST ID:		223650				
<hr/>						
<u>Tank Material</u>						
<hr/>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		YES				
<hr/>						
<u>Tank External Containment</u>						
<hr/>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<hr/>						
<u>Tank Corrosion Protection Method</u>						
<hr/>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Coated Tank:	YES
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

#### UST Tank Compartment

UST Comprt ID:	193991	Substance Stored 1:	GASOLINE
Compartment ID:	B	Substance Stored 2:	
Capacity (gallons):	15000	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	YES
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

#### Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	YES
Flow Restrictor Valve:	YES
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	YES
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	YES
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	TWO POINT SYSTEM
Stage 1 Installation Date:	02/12/2019

#### Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	YES
SIR & Inventory Control:	NO
Exempt System Suction:	NO

#### UST Tank Compartment

UST Comprt ID:	193990	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	5000	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	NO
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		YES				
Interstitial Monitor w/ Sec:		YES				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		YES				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		02/12/2019				
 <u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>UST Tank Compartment</u>						
UST Comprt ID:	193992				Substance Stored 1:	DIESEL
Compartment ID:	C				Substance Stored 2:	
Capacity (gallons):	5000				Substance Stored 3:	
 <u>Compartment Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		YES				
Interstitial Monitor w/ Sec:		YES				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		YES				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b><u>Piping Release Detection</u></b>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<b><u>Piping External Containment</u></b>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<b><u>Piping Material</u></b>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<b><u>Piping Connectors &amp; Valves</u></b>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<b><u>Piping Corrosion Protection Method</u></b>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		YES				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		YES				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		YES				
Installation Signature Date:		02/12/2019				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Facility Billing Contacts

AR No: 83086  
 AR No Suffix(U=UST fee code):  
 AR No Suffix(A=AST fee code): U  
 Contact First Name: ASMITA  
 Contact Middle Name:  
 Contact Last Name: MOMIN  
 Contact Title: OWNER  
 Contact Organization Name: 3 KARMA INC  
 Mailing Address (Delivery): 3090 W CARDINAL DR  
 Mailing Addr (Int Delivery):  
 Mailing City: BEAUMONT  
 Mailing State: TX  
 Mailing Zip: 77705  
 Mailing Zip Ext: 4535  
 Phone Area Code: 409  
 Phone No: 4604012  
 Phone Ext: 0  
 Fax Area Code:  
 Fax No:  
 Fax No Ext:  
 Email: FUELPOINTCHEVRON@GMAIL.COM  
 Contact Address Deliverable: YES

<a href="#">46</a>	1 of 6	SE	0.25 / 1,312.93	18.31 / 0	AMERICAN INDUSTRIAL PAINTERS 5470 HAGNER RD BEAUMONT TX 77705	LPST
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LPST ID:	93990	Nearest City:	BEAUMONT
PST ID:		Site Name (Map):	AMERICAN INDUSTRIAL PAINTERS
Facility ID:	23663; 51251	Phys Addr (Map):	5470 HAGNER RD
Site Name:	AMERICAN INDUSTRIAL PAINTERS	City (Map):	BEAUMONT
Site Address:	5470 HAGNER RD	County (Map):	JEFFERSON
City Name:	BEAUMONT	ZIP Code (Map):	77705
ZIP Code:	77705	Lat DD (Map):	30.031674
County Name:	JEFFERSON	Long DD (Map):	-94.093951
Addr Desc (Map):	5470 HAGNER		
Source:	TCEQ LPST Report; TCEQ Map Data		
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>		

#### TCEQ LPST Report

Ref No:	RN101805976	Reported Date:	11/06/1989
Closure Date:	01/29/1990	Entered Date:	12/01/1989
Discovered Date:	11/06/1989	TCEQ Region:	REGION 10 - BEAUMONT
Rem Program:	LPST	Project Manager:	HWELCH
Program:	2 - REGION		
Corrective Action Status:	6A - FINAL CONCURRENCE ISSUED		
Priority Status:	4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP		

#### TCEQ Map Data

Region:	REGION 10 - BEAUMONT	Horz Meth:	UNKNOWN
X:	-94.093951	Horz Acc:	-9999
Y:	30.031674	Horz Org:	TCEQ
Horz Ref:	OTHER	Horz Datum:	NAD83
Horz Date:	19891201	Horz Desc:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<a href="#">46</a>	2 of 6	SE	0.25 / 1,312.93	18.31 / 0	STEEL LIFE 5470 HAGNER RD BEAUMONT TX 77705	AST

<b>PST ID No:</b>	51251	<b>TCEQ Region:</b>	10
<b>Facility ID:</b>	82306	<b>Phone No Area Cd:</b>	409
<b>Additional ID:</b>	582434612002118	<b>Phone No:</b>	8420777
<b>Facility Type:</b>	FLEET REFUELING	<b>Phone No Ext:</b>	0
<b>Fac Begin Date:</b>	03/16/1990	<b>Mail Addr Delivery:</b>	
<b>Facility Status:</b>	INACTIVE	<b>Mail Addr Int Del:</b>	
<b>Fac Exempt Status:</b>	No	<b>Mail Addr City Nm:</b>	
<b>Records Off Site:</b>	No	<b>Mail Addr State Cd:</b>	
<b>No of Active USTs:</b>	0	<b>Mail Addr Zip:</b>	
<b>No of Active ASTs:</b>	0	<b>Mail Addr Zip Ext:</b>	
<b>UST Fin Assu Req:</b>	No	<b>Fax No Area Cd:</b>	
<b>Fac Not Inspctable:</b>	No	<b>Fax No:</b>	
<b>Fac Not Insp Rsn:</b>		<b>Fax No Ext:</b>	
<b>Fac Not Insp Rsn2:</b>		<b>Addr Deliverable:</b>	

**Facility Name:** STEEL LIFE  
**Site Addr Delivery:** 5470 HAGNER RD  
**Site Addr City Nm:** BEAUMONT  
**Site Addr State Code:** TX  
**Site Address Zip Code:** 77705  
**Site Addr Zip Ext:** 6424  
**Site Loc Nearest City:**  
**Site Location Zip:** 77705  
**County:** JEFFERSON

**Site Location Description:**

**Fac Name (Map):**

**Address(Map):**

**City(Map):**

**State(Map):**

**Zip(Map):**

**County(Map):**

**Contact First Name:**

**Contact Middle Nm:**

**Contact Last Name:**

**Contact Title:**

**Contact Organizatn:**

**Email Address:**

**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):  
[https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
 Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
 Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>  
**Data Source:** Petroleum Storage Tank(Raw Data); Inactive ASTs

**Application Information**

<b>Applicatn Rec Date:</b>	03/15/1990	<b>Signature Title:</b>	PRES
<b>Signature Date:</b>	03/07/1990	<b>Signature First Nm:</b>	S E
<b>Enforcement Action:</b>		<b>Signature Mid Nm:</b>	
<b>Enforce Action Dt:</b>		<b>Signature Last Nm:</b>	FORD
<b>Signature Role:</b>			
<b>Signature Company:</b>			

**Owner**

**State Tax ID:**  
**Owner CN:** CN601113780  
**Owner Type Code:** OR  
**Owner Type:** Organization  
**Owner Eff Begin Dt:** 03/16/1990  
**Comp/Own Last Nm:** FORD S E  
**Owner First Name:**



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Owner Middle Name:  
 Contact Title:  
 Contact Orgn Name:  
 Contact Role:  
 Contact First Name:  
 Contact Middle Name:  
 Contact Last Name:  
 Phone Area Code:  
 Phone No:  
 Phone Ext:  
 Fax Area Code:  
 Fax No:  
 Fax Ext:  
 Email:  
 Mail Addr (Delivery):  
 Mail Addr (Int Deliv):  
 Mail City:  
 Mail State:  
 Mail Zip:  
 Mail Zip Ext:

#### Facility Billing Contacts

AR No:  
 AR No U=UST fee cd:  
 AR No A=AST fee cd:  
 Contact First Name: S E  
 Contact Middle Nm:  
 Contact Last Name: FORD  
 Contact Title:  
 Contact Orgn Name: FORD S E  
 Contact Addr Deliver: YES  
 Phone Area Code:  
 Phone No:  
 Phone Ext:  
 Fax Area Code:  
 Fax No:  
 Fax No Ext:  
 Email:  
 Mail Addr (Deliv): 5470 HAGNER RD  
 Mail Addr (Int Deliv):  
 Mail City: BEAUMONT  
 Mail State: TX  
 Mail Zip: 77705  
 Mail Zip Ext: 6424

#### Tank Information

AST ID:	156949	Registration Date:	03/15/1990
Tank ID:	1	Status Begin Date:	12/31/1990
Installation Date:	01/01/1990	Regulatory Status:	FULLY REGULATED
Capacity (gal):	10000	Substance Stored:	GASOLINE
Status:	OUT OF USE	Substance Stored 2:	
Multiple Comprtmtnt:	NO	Substance Stored 3:	

#### Material of Construction

Steel:	YES	Corrugated Metal:	NO
Fiberglass:	NO	Concrete:	NO
Aluminum:	NO		

#### Containment

Earthen Dike:	NO	Concrete:	NO
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Containment Liner:	NO			None:	NO	
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<b>Inactive AST Information</b>						
Tk ID:	1				Own Cont State:	
Tk Status:	OUT OF USE				Own Cont Zip:	
Own Cont F Name:					Own Cont Area Code:	
Own Cont L Name:					Own Cont Phone:	
Own Cont Mailing:					Substance Stored:	GASOLINE
Own Cont City:					Tk Capacity (Gal):	10000
Own Org Name:						
Fac Name:		STEEL LIFE				
Fac Address:		5470 HAGNER RD				
Fac City:		BEAUMONT				
Fac Zip:		77705				
Fac Local Descript:						
Fac Nearest City:						
Fac County:		JEFFERSON				
Fac Local Zip:		77705				
<b>46</b>	<b>3 of 6</b>	<b>SE</b>	<b>0.25 / 1,312.93</b>	<b>18.31 / 0</b>	<b>AMERICAN INDUSTRIAL PAINTERS 5470 HAGNER RD BEAUMONT TX 77705</b>	<b>UST</b>
PST ID No:	23663				Contact First Name:	S
Facility Name:	AMERICAN INDUSTRIAL PAINTERS				Contact Middle Nm:	E
Facility Type:	UNKNOWN				Contact Last Name:	FORD
Fac Begin Date:	09/29/1986				Contact Title:	PRES
Facility Status:	INACTIVE				Contact Organization:	AMERICAN INDUSTRIAL PAINTERS
Fac Exempt Status:	No				Phone No Area Cd:	409
Records Off Site:	No				Phone No:	8424613
No of Active USTs:	0				Phone No Ext:	0
No of Active ASTs:	0				Facility ID:	59923
UST Fin Assu Req:	No				Additional ID:	872554062002087
Site Addr Delivery:	5470 HAGNER RD				Mail Addr Delivery:	
Site Addr City Nm:	BEAUMONT				Mail Addr Int Del:	
Site Addr Zip Ext:	6424				Mail Addr City Nm:	
Site Loc City:					Mail Addr State Cd:	
Site Location Zip:	77705				Mail Addr Zip:	
TCEQ Region:	10				Mail Addr Zip Ext:	
County:	JEFFERSON				Fax No Area Cd:	
Fac Not Inspect:	No				Fax No:	
Fac Not Insp Rsn:					Fax No Ext:	
Fac Not Insp Rsn2:					Email Address:	
Site Addr State Code:	TX				Addr Deliverable:	
Site Address Zip Code:	77705					
Latitude(Map):						
Longitude(Map):						
Facility Name(Map):						
Address(Map):						
City(Map):						
State(Map):						
Zip(Map):						
County(Map):						
Site Location Description:						
Data Source:						
Note:						

Petroleum Storage Tank(Raw Data); Inactive USTs  
Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):  
[https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Application Information

Applicatn Rec Date:	05/08/1986	Signature Title:	PRES
Signature Date:	04/29/1986	Signature Role:	
Signature Company:		Signature First Nm:	S E
Enforcement Action:		Signature Mid Nm:	
Enforce Action Dt:		Signature Last Nm:	FORD

#### Owner

Owner CN:	CN600979942	Mail Addr (Delivery):	
Owner First Name:		Mail Addr (Int Deliv):	
Middle Name:		Mai City:	
Comp/Own Last Nm:	AMERICAN INDUSTRIAL PAINTERS INC	Mail State:	
Owner Eff Begin Date:	09/29/1986	Mail Zip:	
Owner Type Code:	CO	Mail Zip Ext:	
Owner Type:	Corporation/Company	Phone Area Code:	
State Tax ID:	17412706651	Phone No:	
Contact Role:		Phone Ext:	
Contact First Name:		Fax Area Code:	
Contact Middle Name:		Fax No:	
Contact Last Name:		Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:			

#### Tank Information

Tank ID:	2D	No of Compartments:	1
Installation Date:	01/01/1974	Registration Date:	05/08/1986
Capacity (gal):	1000	Empty:	NO
Status:	REMOVED FROM GROUND	Status Begin Date:	11/06/1989
Internal Protection:		Regulatory Status:	FULLY REGULATED
Design Single Wall:	NO	Design Double Wall:	NO
Piping Dsgn Sngl Wll:	NO	Piping Dsgn Dble Wll:	NO
UST ID:	61032		

#### Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

#### Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

#### Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### UST Tank Compartment

UST Comprt ID:	60342	Substance Stored 1:	DIESEL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	1000	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

#### Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	NO
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	NO
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

#### Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

#### Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

#### Piping Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Piping Connectors & Valves

Shear/Impact Valves: NO  
Steel Swing-joints: NO  
Flexible Connectors: NO

#### Piping Corrosion Protection Method

External Dielectric: NO  
Cathodic Protection-Fact Inst: NO  
Cathodic Protection-Field Inst: NO  
Frp Tank or Piping: NO  
Nonmetallic Flexible Piping: NO  
Open Area/2nd Containment: NO  
Dual Protected: NO  
Unec per Corr Protect Spc: NO  
Tank Corr Protect Compliance: NO  
Piping Corr Protect Compli: NO  
Tank Corr Protect Variance: NO  
Piping Corr Protect Variance: NO  
Temp Out of Service Comp: NO  
Technical Compliance: NO  
Tank Tested: NO  
Installation Signature Date: 06/12/1991

#### Tank Information

Tank ID: 1G  
Installation Date: 01/01/1974  
Capacity (gal): 1000  
Status: REMOVED FROM GROUND  
Internal Protection:  
Design Single Wall: NO  
Piping Dsgn Sngl Wll: NO  
UST ID: 61031

No of Compartments: 1  
Registration Date: 05/08/1986  
Empty: NO  
Status Begin Date: 11/06/1989  
Regulatory Status: FULLY REGULATED  
Design Double Wall: NO  
Piping Dsgn Dble Wll: NO

#### Tank Material

Steel: YES  
FRP (Fibergla Reinfor Plastic): NO  
Composite (Steel w/Ext FRP): NO  
Concrete: NO  
Steel w/External Jacket: NO  
Steel w/External Polyurethane: NO

#### Tank External Containment

Factory-Built Nonmetal Jacket: NO  
Synth Tnk Pit/Pipe-Trench Lnr: NO  
Tank Vault/Rigid Trench Liner: NO

#### Tank Corrosion Protection Method

External Dielectric: NO  
Cathodic Protection-Fact Inst: NO  
Cathodic Protection-Field Inst: NO  
Composite Tank: NO  
Coated Tank: NO  
FRP Tank or Piping: NO  
External Nonmetallic Jacket: NO  
Unnecessary per Corr Protect: NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Specialist:

#### UST Tank Compartment

UST Comprt ID:	60341	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	1000	Substance Stored 3:	

#### Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

#### Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	NO
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	NO
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

#### Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

#### Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

#### Piping Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

#### Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

#### Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	NO
Installation Signature Date:	06/12/1991

#### Inactive UST Information

Fac ID:	23663	Own Cont F Name:	
Tank ID:	1G	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	1000	Own Mailing Address:	
Facility Name:	AMERICAN INDUSTRIAL PAINTERS	Own Cont City:	
Facility Address:	5470 HAGNER RD	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Inactive UST Information

Fac ID:	23663	Own Cont F Name:	
Tank ID:	2D	Own Cont L Name:	
Tank Status:	REMOVED FROM GROUND	Own Org Name:	
Tank Capacity (Gal):	1000	Own Mailing Address:	
Facility Name:	AMERICAN INDUSTRIAL PAINTERS	Own Cont City:	
Facility Address:	5470 HAGNER RD	Own Cont State:	
Facility City:	BEAUMONT	Own Cont Zip:	
Facility Nearest City:		Own Cont Area Code:	
County:	JEFFERSON	Own Cont Phone:	
Facility Zip:	77705	TCEQ Region:	10
Facility Local Zip:	77705		
Fac Local Desc:			

#### Facility Billing Contacts

AR No:  
AR No Suffix(U=UST fee code):  
AR No Suffix(A=AST fee code):

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Contact First Name:		S E				
Contact Middle Name:						
Contact Last Name:		FORD				
Contact Title:						
Contact Organization Name:		AMERICAN INDUSTRIAL PAINTERS INC				
Mailing Address (Delivery):		5470 HAGNER RD				
Mailing Addr (Int Delivery):						
Mailing City:		BEAUMONT				
Mailing State:		TX				
Mailing Zip:		77705				
Mailing Zip Ext:		6424				
Phone Area Code:						
Phone No:						
Phone Ext:						
Fax Area Code:						
Fax No:						
Fax No Ext:						
Email:						
Contact Address Deliverable:		YES				

<a href="#">46</a>	4 of 6	SE	0.25 / 1,312.93	18.31 / 0	2S ROLL OFF SERVICE 5470 HAGNER RD BEAUMONT TX 77705-6424	RCRA NON GEN
EPA Handler ID:		TXR000085207				
Gen Status Universe:		No Report				
Contact Name:		MICHELLE STACEY				
Contact Address:		5470 HAGNER RD , , BEAUMONT , TX, 77705-6424 , US				
Contact Phone No and Ext:		409-924-9212				
Contact Email:						
Contact Country:		US				
County Name:		JEFFERSON				
EPA Region:		06				
Land Type:		Private				
Receive Date:		20200109				
Location Latitude:		30.031645				
Location Longitude:		-94.093786				

#### Violation/Evaluation Summary

**Note:** NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

#### Handler Summary

Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	Yes
Transfer Facility:	No
Onsite Burner Exemption:	No
Furnace Exemption:	No
Underground Injection Activity:	No
Commercial TSD:	No
Used Oil Transporter:	No
Used Oil Transfer Facility:	No
Used Oil Processor:	No
Used Oil Refiner:	No
Used Oil Burner:	No
Used Oil Market Burner:	No
Used Oil Spec Marketer:	No

#### Hazardous Waste Handler Details

Sequence No:	2
Receive Date:	20200109

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Handler Name:** 2S ROLL OFF SERVICE  
**Source Type:** Notification  
**Federal Waste Generator Code:** N  
**Generator Code Description:** Not a Generator, Verified

**Hazardous Waste Handler Details**

**Sequence No:** 3  
**Receive Date:** 20200109  
**Handler Name:** 2S ROLL OFF SERVICE  
**Source Type:** Notification  
**Federal Waste Generator Code:** N  
**Generator Code Description:** Not a Generator, Verified

**Owner/Operator Details**

<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street 1:</b>	5470 HAGNER RD
<b>Name:</b>	2S ROLL OFF SERVICE LLC	<b>Street 2:</b>	
<b>Date Became Current:</b>	20200109	<b>City:</b>	BEAUMONT
<b>Date Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	409-924-9212	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip Code:</b>	77705-6424

<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street 1:</b>	5470 HAGNER RD
<b>Name:</b>	2S ROLL OFF SERVICE LLC	<b>Street 2:</b>	
<b>Date Became Current:</b>	20200109	<b>City:</b>	BEAUMONT
<b>Date Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	409-924-9212	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip Code:</b>	77705-6424

**Historical Handler Details**

**Receive Dt:** 20200109  
**Generator Code Description:** Not a Generator, Verified  
**Handler Name:** 2S ROLL OFF SERVICE

<a href="#">46</a>	5 of 6	SE	0.25 / 1,312.93	18.31 / 0	2S ROLL OFF SERVICE 5470 HAGNER RD , BEAUMONT , TX 77705 TX	NOV
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<b>RN No:</b>	RN101805976	<b>Near City:</b>	
<b>TCEQ Region:</b>		<b>Lat Dec Coord No:</b>	30.03118
<b>County (OD):</b>	JEFFERSON	<b>Long Dec Coord No:</b>	-94.09436
<b>Physical City (OD):</b>		<b>Latitude (OD):</b>	30.03118
<b>Physical Zip (OD):</b>	77705	<b>Longitude (OD):</b>	-94.09436
<b>Regulated Entity Name (OD):</b>	2S ROLL OFF SERVICE		
<b>Physical Location (OD):</b>			
<b>Address:</b>	5470 HAGNER RD , BEAUMONT , TX 77705		
<b>Physical Location:</b>			
<b>Data Source:</b>	TCEQ NOV (Info Request); TCEQ NOV (Open Data List)		

**Violation Details**

**Track ID:** 720640  
**Customer Cn No:** CN605680024  
**Customer:** 2S Roll Off Service, L.L.C.  
**Contact:**  
**Contact Title:**  
**Investigation No:** 1576297  
**Investigation Status:** DAPPROVED

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Business:</b>						
<b>Status Dt:</b>		7/24/2019 12:00:00 AM				
<b>Start Dt:</b>		6/18/2019 12:00:00 AM				
<b>End Dt:</b>		6/18/2019 12:00:00 AM				
<b>Mail Addr:</b>		5470 HAGNER RD				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		876554062002087				
<b>Actv Cd:</b>		MSWCMPL				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		8/5/2019 12:00:00 AM				
<b>Violation Allegation:</b>		Failure to obtain authorization as a Type V facility. B4 // (2)(C)MOD				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On July 16, 2019, the investigator received compliance documentation via email consisting of photographs and disposal invoices. The documentation was reviewed and found to satisfy the requirements of the alleged violation.				
<b>Rule Citation:</b>		330.7(a)				

#### Violation Details

<b>Track ID:</b>	720616
<b>Customer Cn No:</b>	CN605680024
<b>Customer:</b>	2S Roll Off Service, L.L.C.
<b>Contact:</b>	
<b>Contact Title:</b>	
<b>Investigation No:</b>	1576297
<b>Investigation Status:</b>	DAPPROVED
<b>Business:</b>	
<b>Status Dt:</b>	7/24/2019 12:00:00 AM
<b>Start Dt:</b>	6/18/2019 12:00:00 AM
<b>End Dt:</b>	6/18/2019 12:00:00 AM
<b>Mail Addr:</b>	5470 HAGNER RD
<b>Mail City:</b>	BEAUMONT
<b>Mail State:</b>	TX
<b>Region:</b>	REGION 10 - BEAUMONT
<b>Zip Code:</b>	77705
<b>Geo Loc ID:</b>	876554062002087
<b>Actv Cd:</b>	MSWCMPL
<b>Cat Cd:</b>	B
<b>Media:</b>	WASTE
<b>Method:</b>	
<b>Notice Type:</b>	NOV
<b>Nov Date:</b>	8/5/2019 12:00:00 AM
<b>Violation Allegation:</b>	Failure to comply with the General Prohibitions for the collection, storage, transportation, processing or disposal of Municipal Solid Waste. B.18e(7) // (2)(D)MOD
<b>Violation Status:</b>	RESOLVED
<b>Violation Resolution:</b>	On July 16, 2019, the investigator received compliance documentation via email consisting of photographs and disposal invoices. The documentation was reviewed and found to satisfy the requirements of the alleged violation.
<b>Rule Citation:</b>	330.15

#### Open Data Details

<b>Investigation No:</b>	1576297
<b>Customer No:</b>	CN605680024
<b>Customer Name:</b>	2S Roll Off Service, L.L.C.
<b>Business Type:</b>	
<b>Mailing Address:</b>	5470 HAGNER RD
<b>Mailing City:</b>	BEAUMONT
<b>Mailing State:</b>	TX
<b>Mailing Zip Code:</b>	77705
<b>Coordinates Address Based:</b>	POINT (-94.14143196191408 29.840800622070308)
<b>Coordinates Decimal Degrees:</b>	
<b>Media:</b>	WASTE

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Notice of Violation Date:</b>	08/05/2019
<b>Rule Citation:</b>	330.15
<b>Violation Track No:</b>	720616
<b>Violation Category:</b>	B
<b>Violation Allegation:</b>	Failure to comply with the General Prohibitions for the collection, storage, transportation, processing or disposal of Municipal Solid Waste. B.18e(7) // (2)(D)MOD **Note: Many records provided by the department have a truncated [Violation Allegation] field.
<b>Violation Status:</b>	RESOLVED
<b>Violation Resolution:</b>	On July 16, 2019, the investigator received compliance documentation via email consisting of photographs and disposal invoices. The documentation was reviewed and found to satisfy the requirements of the alleged violation.

**Open Data Details**

<b>Investigation No:</b>	1576297
<b>Customer No:</b>	CN605680024
<b>Customer Name:</b>	2S Roll Off Service, L.L.C.
<b>Business Type:</b>	
<b>Mailing Address:</b>	5470 HAGNER RD
<b>Mailing City:</b>	BEAUMONT
<b>Mailing State:</b>	TX
<b>Mailing Zip Code:</b>	77705
<b>Coordinates Address Based:</b>	POINT (-94.14143196191408 29.840800622070308)
<b>Coordinates Decimal Degrees:</b>	
<b>Media:</b>	WASTE
<b>Notice of Violation Date:</b>	08/05/2019
<b>Rule Citation:</b>	330.7(a)
<b>Violation Track No:</b>	720640
<b>Violation Category:</b>	B
<b>Violation Allegation:</b>	Failure to obtain authorization as a Type V facility. B4 // (2)(C)MOD **Note: Many records provided by the department have a truncated [Violation Allegation] field.
<b>Violation Status:</b>	RESOLVED
<b>Violation Resolution:</b>	On July 16, 2019, the investigator received compliance documentation via email consisting of photographs and disposal invoices. The documentation was reviewed and found to satisfy the requirements of the alleged violation.

<a href="#">46</a>	6 of 6	SE	0.25 / 1,312.93	18.31 / 0	2S ROLL OFF SERVICE 5470 HAGNER RD , BEAUMONT , TX 77705 TX	NOV
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<b>RN No:</b>	RN110887437	<b>Near City:</b>	BEAUMONT
<b>TCEQ Region:</b>		<b>Lat Dec Coord No:</b>	0
<b>County (OD):</b>	JEFFERSON	<b>Long Dec Coord No:</b>	0
<b>Physical City (OD):</b>	BEAUMONT	<b>Latitude (OD):</b>	
<b>Physical Zip (OD):</b>	77705	<b>Longitude (OD):</b>	
<b>Regulated Entity Name (OD):</b>	2S ROLL OFF SERVICE		
<b>Physical Location (OD):</b>			
<b>Address:</b>	5470 HAGNER RD , BEAUMONT , TX 77705		
<b>Physical Location:</b>			
<b>Data Source:</b>	TCEQ NOV (Info Request); TCEQ NOV (Open Data List)		

**Violation Details**

<b>Track ID:</b>	766302
<b>Customer Cn No:</b>	CN605680024
<b>Customer:</b>	2S Roll Off Service, L.L.C.
<b>Contact:</b>	
<b>Contact Title:</b>	
<b>Investigation No:</b>	1685980
<b>Investigation Status:</b>	DAPPROVED
<b>Business:</b>	
<b>Status Dt:</b>	1/5/2021 12:00:00 AM
<b>Start Dt:</b>	11/24/2020 12:00:00 AM
<b>End Dt:</b>	11/24/2020 12:00:00 AM
<b>Mail Addr:</b>	5470 HAGNER RD
<b>Mail City:</b>	BEAUMONT
<b>Mail State:</b>	TX

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Region:</b> <b>Zip Code:</b> <b>Geo Loc ID:</b> <b>Actv Cd:</b> <b>Cat Cd:</b> <b>Media:</b> <b>Method:</b> <b>Notice Type:</b> <b>Nov Date:</b> <b>Violation Allegation:</b> <b>Violation Status:</b> <b>Violation Resolution:</b> <b>Rule Citation:</b>		REGION 10 - BEAUMONT 77705 674525202019311 SGTRANS B WATER NOV 1/6/2021 12:00:00 AM Failure by 2S Roll Off Service, LLC to notify TCEQ of waste handling types that are not listed on the registration. RESOLVED On 02/08/2021, a copy of the revised sludge transporter registration was submitted indicating that chemical toilet waste was added as a waste type to the registration. 312.142(f)(3)				
<b><u>Violation Details</u></b>						
<b>Track ID:</b> <b>Customer Cn No:</b> <b>Customer:</b> <b>Contact:</b> <b>Contact Title:</b> <b>Investigation No:</b> <b>Investigation Status:</b> <b>Business:</b> <b>Status Dt:</b> <b>Start Dt:</b> <b>End Dt:</b> <b>Mail Addr:</b> <b>Mail City:</b> <b>Mail State:</b> <b>Region:</b> <b>Zip Code:</b> <b>Geo Loc ID:</b> <b>Actv Cd:</b> <b>Cat Cd:</b> <b>Media:</b> <b>Method:</b> <b>Notice Type:</b> <b>Nov Date:</b> <b>Violation Allegation:</b> <b>Violation Status:</b> <b>Violation Resolution:</b> <b>Rule Citation:</b>		766020 CN605680024 2S Roll Off Service, L.L.C.   1696732 DAPPROVED  1/6/2021 12:00:00 AM 11/24/2020 12:00:00 AM 11/24/2020 12:00:00 AM 5470 HAGNER RD BEAUMONT TX REGION 10 - BEAUMONT 77705 674525202019311 SWMSGPRC B WATER NOV 1/7/2021 12:00:00 AM Failure by 2S Roll Off Service, LLC to obtain a Multi-Sector General Permit. RESOLVED On 02/23/2021, Mrs. Michelle Stacey, Co-Owner, obtained a Multi-Sector General Permit and submitted a copy of the permit certificate and Stormwater Pollution Prevention Plan. 281.25(a)(4)				
<b><u>Violation Details</u></b>						
<b>Track ID:</b> <b>Customer Cn No:</b> <b>Customer:</b> <b>Contact:</b> <b>Contact Title:</b> <b>Investigation No:</b> <b>Investigation Status:</b> <b>Business:</b> <b>Status Dt:</b> <b>Start Dt:</b> <b>End Dt:</b> <b>Mail Addr:</b> <b>Mail City:</b> <b>Mail State:</b> <b>Region:</b> <b>Zip Code:</b> <b>Geo Loc ID:</b> <b>Actv Cd:</b> <b>Cat Cd:</b>		765013 CN605680024 2S Roll Off Service, L.L.C.   1685980 DAPPROVED  1/5/2021 12:00:00 AM 11/24/2020 12:00:00 AM 11/24/2020 12:00:00 AM 5470 HAGNER RD BEAUMONT TX REGION 10 - BEAUMONT 77705 674525202019311 SGTRANS C				



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Media:</b> <b>Method:</b> <b>Notice Type:</b> <b>Nov Date:</b> <b>Violation Allegation:</b> <b>Violation Status:</b> <b>Violation Resolution:</b>		WATER  NOV 1/6/2021 12:00:00 AM Failure by 2S Roll Off Service, LLC to maintain trip tickets with all the required information. RESOLVED On 02/08/2021, Mrs. Michelle Stacey, Co-Owner, submitted an email stating the drivers were informed to completely fill-out the manifests and a copy of the revised daily route manifests that include data fields for waste quantity.				
<b>Rule Citation:</b>		312.145				
<b><u>Violation Details</u></b>						
<b>Track ID:</b> <b>Customer Cn No:</b> <b>Customer:</b> <b>Contact:</b> <b>Contact Title:</b> <b>Investigation No:</b> <b>Investigation Status:</b> <b>Business:</b> <b>Status Dt:</b> <b>Start Dt:</b> <b>End Dt:</b> <b>Mail Addr:</b> <b>Mail City:</b> <b>Mail State:</b> <b>Region:</b> <b>Zip Code:</b> <b>Geo Loc ID:</b> <b>Actv Cd:</b> <b>Cat Cd:</b> <b>Media:</b> <b>Method:</b> <b>Notice Type:</b> <b>Nov Date:</b> <b>Violation Allegation:</b>  <b>Violation Status:</b> <b>Violation Resolution:</b>		765018 CN605680024 2S Roll Off Service, L.L.C.    1685980 DAPPROVED  1/5/2021 12:00:00 AM 11/24/2020 12:00:00 AM 11/24/2020 12:00:00 AM 5470 HAGNER RD BEAUMONT TX REGION 10 - BEAUMONT 77705 674525202019311 SGTRANS C WASTE  NOV 1/6/2021 12:00:00 AM Failure by 2S Roll Off Service, LLC to provide a copy of the final trip ticket to the generator within 15 days after disposal. RESOLVED On 02/08/2021, Mrs. Michelle Stacey, Co-Owner, submitted an email with a Standard Operating Procedure stating that final trip tickets will be sent to the generator along with a newly developed route record of each generator to input the amount of sludge from each generator on the daily route.				
<b>Rule Citation:</b>		312.145(b)(1)(E)				
<b><u>Violation Details</u></b>						
<b>Track ID:</b> <b>Customer Cn No:</b> <b>Customer:</b> <b>Contact:</b> <b>Contact Title:</b> <b>Investigation No:</b> <b>Investigation Status:</b> <b>Business:</b> <b>Status Dt:</b> <b>Start Dt:</b> <b>End Dt:</b> <b>Mail Addr:</b> <b>Mail City:</b> <b>Mail State:</b> <b>Region:</b> <b>Zip Code:</b> <b>Geo Loc ID:</b> <b>Actv Cd:</b> <b>Cat Cd:</b> <b>Media:</b> <b>Method:</b>		765018 CN605680024 2S Roll Off Service, L.L.C.    1685980 DAPPROVED  1/5/2021 12:00:00 AM 11/24/2020 12:00:00 AM 11/24/2020 12:00:00 AM 5470 HAGNER RD BEAUMONT TX REGION 10 - BEAUMONT 77705 674525202019311 SGTRANS C WATER				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		1/6/2021 12:00:00 AM				
<b>Violation Allegation:</b>		Failure by 2S Roll Off Service, LLC to provide a copy of the final trip ticket to the generator within 15 days after disposal.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On 02/08/2021, Mrs. Michelle Stacey, Co-Owner, submitted an email with a Standard Operating Procedure stating that final trip tickets will be sent to the generator along with a newly developed route record of each generator to input the amount of sludge from each generator on the daily route.				
<b>Rule Citation:</b>		312.145(b)(1)(E)				
<b><u>Violation Details</u></b>						
<b>Track ID:</b>		765954				
<b>Customer Cn No:</b>		CN605680024				
<b>Customer:</b>		2S Roll Off Service, L.L.C.				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		1685980				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		1/5/2021 12:00:00 AM				
<b>Start Dt:</b>		11/24/2020 12:00:00 AM				
<b>End Dt:</b>		11/24/2020 12:00:00 AM				
<b>Mail Addr:</b>		5470 HAGNER RD				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		674525202019311				
<b>Actv Cd:</b>		SGTRANS				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		1/6/2021 12:00:00 AM				
<b>Violation Allegation:</b>		Failure by 2S Roll Off Service, LLC to register a transporter prior to commencing operations.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On 02/08/2021, Mrs. Michelle Stacey, Co-Owner, submitted photographs of the affixed sticker on the new transporter truck and an email stating the registration is now maintained inside the vehicle.				
<b>Rule Citation:</b>		312.142(e)				
<b><u>Violation Details</u></b>						
<b>Track ID:</b>		765013				
<b>Customer Cn No:</b>		CN605680024				
<b>Customer:</b>		2S Roll Off Service, L.L.C.				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		1685980				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		1/5/2021 12:00:00 AM				
<b>Start Dt:</b>		11/24/2020 12:00:00 AM				
<b>End Dt:</b>		11/24/2020 12:00:00 AM				
<b>Mail Addr:</b>		5470 HAGNER RD				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		674525202019311				
<b>Actv Cd:</b>		SGTRANS				
<b>Cat Cd:</b>		C				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		1/6/2021 12:00:00 AM				
<b>Violation Allegation:</b>		Failure by 2S Roll Off Service, LLC to maintain trip tickets with all the required information.				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On 02/08/2021, Mrs. Michelle Stacey, Co-Owner, submitted an email stating the drivers were informed to completely fill-out the manifests and a copy of the revised daily route manifests that include data fields for waste quantity.				
<b>Rule Citation:</b>		312.145				
<b><u>Violation Details</u></b>						
<b>Track ID:</b>		765954				
<b>Customer Cn No:</b>		CN605680024				
<b>Customer:</b>		2S Roll Off Service, L.L.C.				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		1685980				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		1/5/2021 12:00:00 AM				
<b>Start Dt:</b>		11/24/2020 12:00:00 AM				
<b>End Dt:</b>		11/24/2020 12:00:00 AM				
<b>Mail Addr:</b>		5470 HAGNER RD				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		674525202019311				
<b>Actv Cd:</b>		SGTRANS				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WATER				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		1/6/2021 12:00:00 AM				
<b>Violation Allegation:</b>		Failure by 2S Roll Off Service, LLC to register a transporter prior to commencing operations.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On 02/08/2021, Mrs. Michelle Stacey, Co-Owner, submitted photographs of the affixed sticker on the new transporter truck and an email stating the registration is now maintained inside the vehicle.				
<b>Rule Citation:</b>		312.142(e)				
<b><u>Violation Details</u></b>						
<b>Track ID:</b>		766302				
<b>Customer Cn No:</b>		CN605680024				
<b>Customer:</b>		2S Roll Off Service, L.L.C.				
<b>Contact:</b>						
<b>Contact Title:</b>						
<b>Investigation No:</b>		1685980				
<b>Investigation Status:</b>		DAPPROVED				
<b>Business:</b>						
<b>Status Dt:</b>		1/5/2021 12:00:00 AM				
<b>Start Dt:</b>		11/24/2020 12:00:00 AM				
<b>End Dt:</b>		11/24/2020 12:00:00 AM				
<b>Mail Addr:</b>		5470 HAGNER RD				
<b>Mail City:</b>		BEAUMONT				
<b>Mail State:</b>		TX				
<b>Region:</b>		REGION 10 - BEAUMONT				
<b>Zip Code:</b>		77705				
<b>Geo Loc ID:</b>		674525202019311				
<b>Actv Cd:</b>		SGTRANS				
<b>Cat Cd:</b>		B				
<b>Media:</b>		WASTE				
<b>Method:</b>						
<b>Notice Type:</b>		NOV				
<b>Nov Date:</b>		1/6/2021 12:00:00 AM				
<b>Violation Allegation:</b>		Failure by 2S Roll Off Service, LLC to notify TCEQ of waste handling types that are not listed on the registration.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On 02/08/2021, a copy of the revised sludge transporter registration was submitted indicating that chemical toilet waste was added as a waste type to the registration.				
<b>Rule Citation:</b>		312.142(f)(3)				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Open Data Details

**Investigation No:** 1685980  
**Customer No:** CN605680024  
**Customer Name:** 2S Roll Off Service, L.L.C.  
**Business Type:**  
**Mailing Address:** 5470 HAGNER RD  
**Mailing City:** BEAUMONT  
**Mailing State:** TX  
**Mailing Zip Code:** 77705  
**Coordinates Address Based:** POINT (-94.14143196191408 29.840800622070308)  
**Coordinates Decimal Degrees:**  
**Media:** WATER  
**Notice of Violation Date:** 01/06/2021  
**Rule Citation:** 312.142(e)  
**Violation Track No:** 765954  
**Violation Category:** B  
**Violation Allegation:** Failure by 2S Roll Off Service, LLC to register a transporter prior to commencing operations.  
**Violation Status:** RESOLVED  
**Violation Resolution:** On 02/08/2021, Mrs. Michelle Stacey, Co-Owner, submitted photographs of the affixed sticker on the new transporter truck and an email stating the registration is now maintained inside the vehicle.

#### Open Data Details

**Investigation No:** 1685980  
**Customer No:** CN605680024  
**Customer Name:** 2S Roll Off Service, L.L.C.  
**Business Type:**  
**Mailing Address:** 5470 HAGNER RD  
**Mailing City:** BEAUMONT  
**Mailing State:** TX  
**Mailing Zip Code:** 77705  
**Coordinates Address Based:** POINT (-94.14143196191408 29.840800622070308)  
**Coordinates Decimal Degrees:**  
**Media:** WASTE  
**Notice of Violation Date:** 01/06/2021  
**Rule Citation:** 312.142(e)  
**Violation Track No:** 765954  
**Violation Category:** B  
**Violation Allegation:** Failure by 2S Roll Off Service, LLC to register a transporter prior to commencing operations.  
**Violation Status:** RESOLVED  
**Violation Resolution:** On 02/08/2021, Mrs. Michelle Stacey, Co-Owner, submitted photographs of the affixed sticker on the new transporter truck and an email stating the registration is now maintained inside the vehicle.

#### Open Data Details

**Investigation No:** 1685980  
**Customer No:** CN605680024  
**Customer Name:** 2S Roll Off Service, L.L.C.  
**Business Type:**  
**Mailing Address:** 5470 HAGNER RD  
**Mailing City:** BEAUMONT  
**Mailing State:** TX  
**Mailing Zip Code:** 77705  
**Coordinates Address Based:** POINT (-94.14143196191408 29.840800622070308)  
**Coordinates Decimal Degrees:**  
**Media:** WATER  
**Notice of Violation Date:** 01/06/2021  
**Rule Citation:** 312.142(f)(3)  
**Violation Track No:** 766302  
**Violation Category:** B  
**Violation Allegation:** Failure by 2S Roll Off Service, LLC to notify TCEQ of waste handling types that are not listed on the registration.  
**Violation Status:** RESOLVED  
**Violation Resolution:** On 02/08/2021, a copy of the revised sludge transporter registration was submitted indicating that chemical toilet waste was added as a waste type to the registration.

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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#### Open Data Details

**Investigation No:** 1685980  
**Customer No:** CN605680024  
**Customer Name:** 2S Roll Off Service, L.L.C.  
**Business Type:**  
**Mailing Address:** 5470 HAGNER RD  
**Mailing City:** BEAUMONT  
**Mailing State:** TX  
**Mailing Zip Code:** 77705  
**Coordinates Address Based:** POINT (-94.14143196191408 29.840800622070308)  
**Coordinates Decimal Degrees:**  
**Media:** WATER  
**Notice of Violation Date:** 01/06/2021  
**Rule Citation:** 312.145  
**Violation Track No:** 765013  
**Violation Category:** C  
**Violation Allegation:** Failure by 2S Roll Off Service, LLC to maintain trip tickets with all the required information.  
**Violation Status:** RESOLVED  
**Violation Resolution:** On 02/08/2021, Mrs. Michelle Stacey, Co-Owner, submitted an email stating the drivers were informed to completely fill-out the manifests and a copy of the revised daily route manifests that include data fields for waste quantity.

#### Open Data Details

**Investigation No:** 1685980  
**Customer No:** CN605680024  
**Customer Name:** 2S Roll Off Service, L.L.C.  
**Business Type:**  
**Mailing Address:** 5470 HAGNER RD  
**Mailing City:** BEAUMONT  
**Mailing State:** TX  
**Mailing Zip Code:** 77705  
**Coordinates Address Based:** POINT (-94.14143196191408 29.840800622070308)  
**Coordinates Decimal Degrees:**  
**Media:** WATER  
**Notice of Violation Date:** 01/06/2021  
**Rule Citation:** 312.145(b)(1)(E)  
**Violation Track No:** 765018  
**Violation Category:** C  
**Violation Allegation:** Failure by 2S Roll Off Service, LLC to provide a copy of the final trip ticket to the generator within 15 days after disposal.  
**Violation Status:** RESOLVED  
**Violation Resolution:** On 02/08/2021, Mrs. Michelle Stacey, Co-Owner, submitted an email with a Standard Operating Procedure stating that final trip tickets will be sent to the generator along with a newly developed route record of each generator to input the amount of sludge from each generator on the daily route.

#### Open Data Details

**Investigation No:** 1685980  
**Customer No:** CN605680024  
**Customer Name:** 2S Roll Off Service, L.L.C.  
**Business Type:**  
**Mailing Address:** 5470 HAGNER RD  
**Mailing City:** BEAUMONT  
**Mailing State:** TX  
**Mailing Zip Code:** 77705  
**Coordinates Address Based:** POINT (-94.14143196191408 29.840800622070308)  
**Coordinates Decimal Degrees:**  
**Media:** WASTE  
**Notice of Violation Date:** 01/06/2021  
**Rule Citation:** 312.145  
**Violation Track No:** 765013  
**Violation Category:** C  
**Violation Allegation:** Failure by 2S Roll Off Service, LLC to maintain trip tickets with all the required information.

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On 02/08/2021, Mrs. Michelle Stacey, Co-Owner, submitted an email stating the drivers were informed to completely fill-out the manifests and a copy of the revised daily route manifests that include data fields for waste quantity.				
<b><u>Open Data Details</u></b>						
<b>Investigation No:</b>		1685980				
<b>Customer No:</b>		CN605680024				
<b>Customer Name:</b>		2S Roll Off Service, L.L.C.				
<b>Business Type:</b>						
<b>Mailing Address:</b>		5470 HAGNER RD				
<b>Mailing City:</b>		BEAUMONT				
<b>Mailing State:</b>		TX				
<b>Mailing Zip Code:</b>		77705				
<b>Coordinates Address Based:</b>		POINT (-94.14143196191408 29.840800622070308)				
<b>Coordinates Decimal Degrees:</b>						
<b>Media:</b>		WASTE				
<b>Notice of Violation Date:</b>		01/06/2021				
<b>Rule Citation:</b>		312.142(f)(3)				
<b>Violation Track No:</b>		766302				
<b>Violation Category:</b>		B				
<b>Violation Allegation:</b>		Failure by 2S Roll Off Service, LLC to notify TCEQ of waste handling types that are not listed on the registration.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On 02/08/2021, a copy of the revised sludge transporter registration was submitted indicating that chemical toilet waste was added as a waste type to the registration.				
<b><u>Open Data Details</u></b>						
<b>Investigation No:</b>		1685980				
<b>Customer No:</b>		CN605680024				
<b>Customer Name:</b>		2S Roll Off Service, L.L.C.				
<b>Business Type:</b>						
<b>Mailing Address:</b>		5470 HAGNER RD				
<b>Mailing City:</b>		BEAUMONT				
<b>Mailing State:</b>		TX				
<b>Mailing Zip Code:</b>		77705				
<b>Coordinates Address Based:</b>		POINT (-94.14143196191408 29.840800622070308)				
<b>Coordinates Decimal Degrees:</b>						
<b>Media:</b>		WASTE				
<b>Notice of Violation Date:</b>		01/06/2021				
<b>Rule Citation:</b>		312.145(b)(1)(E)				
<b>Violation Track No:</b>		765018				
<b>Violation Category:</b>		C				
<b>Violation Allegation:</b>		Failure by 2S Roll Off Service, LLC to provide a copy of the final trip ticket to the generator within 15 days after disposal.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On 02/08/2021, Mrs. Michelle Stacey, Co-Owner, submitted an email with a Standard Operating Procedure stating that final trip tickets will be sent to the generator along with a newly developed route record of each generator to input the amount of sludge from each generator on the daily route.				
<b><u>Open Data Details</u></b>						
<b>Investigation No:</b>		1696732				
<b>Customer No:</b>		CN605680024				
<b>Customer Name:</b>		2S Roll Off Service, L.L.C.				
<b>Business Type:</b>						
<b>Mailing Address:</b>		5470 HAGNER RD				
<b>Mailing City:</b>		BEAUMONT				
<b>Mailing State:</b>		TX				
<b>Mailing Zip Code:</b>		77705				
<b>Coordinates Address Based:</b>		POINT (-94.14143196191408 29.840800622070308)				
<b>Coordinates Decimal Degrees:</b>						
<b>Media:</b>		WATER				
<b>Notice of Violation Date:</b>		01/07/2021				
<b>Rule Citation:</b>		281.25(a)(4)				



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Violation Track No:</b>		766020				
<b>Violation Category:</b>		B				
<b>Violation Allegation:</b>		Failure by 2S Roll Off Service, LLC to obtain a Multi-Sector General Permit.				
<b>Violation Status:</b>		RESOLVED				
<b>Violation Resolution:</b>		On 02/23/2021, Mrs. Michelle Stacey, Co-Owner, obtained a Multi-Sector General Permit and submitted a copy of the permit certificate and Stormwater Pollution Prevention Plan.				
<a href="#">47</a>	1 of 1	E	0.32 / 1,691.51	20.52 / 2	CARDINAL PLUMBING 4898 HIGHLAND AVE 4898 Highland Ave, Beaumont, TX BEAUMONT TX 77705	HIST RCRA NONRCRA
<b>SWR No:</b>		40054		<b>Gen Type:</b>		
<b>EPA ID:</b>		TXD050297746		<b>Gen Size:</b>		
<b>Registratr Status:</b>		INACTIVE		<b>Transporter:</b>		YES
<b>Site County:</b>		JEFFERSON		<b>Transports Class 1:</b>		
<b>Receiver:</b>		NO		<b>Transports Class H:</b>		04
<b>Generator:</b>		NO				
<b>Original Source:</b>		Inactive Regulated RCRA Generator Facilities				
<b>Note:</b>		Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>				
<a href="#">48</a>	1 of 1	SW	0.33 / 1,722.31	17.00 / -1	WASTE MANAGEMENT GOLDEN TRIANGLE 2175 W CARDINAL DR BEAUMONT TX 77705	LPST
<b>LPST ID:</b>		117380		<b>Nearest City:</b>		BEAUMONT
<b>PST ID:</b>				<b>Site Name (Map):</b>		WASTE MANAGEMENT GOLDEN TRIANGLE
<b>Facility ID:</b>		62394		<b>Phys Addr (Map):</b>		2175 W CARDINAL DR
<b>Site Name:</b>		WASTE MANAGEMENT GOLDEN TRIANGLE		<b>City (Map):</b>		BEAUMONT
<b>Site Address:</b>		2175 W CARDINAL DR		<b>County (Map):</b>		JEFFERSON
<b>City Name:</b>		BEAUMONT		<b>ZIP Code (Map):</b>		77705
<b>ZIP Code:</b>		77705		<b>Lat DD (Map):</b>		30.0342
<b>County Name:</b>		JEFFERSON		<b>Long DD (Map):</b>		-94.1042
<b>Addr Desc (Map):</b>		2175 W CARDINAL DR				
<b>Source:</b>		TCEQ LPST Report; TCEQ Map Data				
<b>Note:</b>		Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>				
<b>TCEQ LPST Report</b>						
<b>Ref No:</b>		RN102889078		<b>Reported Date:</b>		12/19/2006
<b>Closure Date:</b>		09/06/2007		<b>Entered Date:</b>		09/04/2007
<b>Discovered Date:</b>		12/19/2006		<b>TCEQ Region:</b>		REGION 10 - BEAUMONT
<b>Rem Program:</b>		LPST		<b>Project Manager:</b>		DBRATBER
<b>Program:</b>		1P - PRIVATIZATION CONTRACTOR				
<b>Corrective Action Status:</b>		6A - FINAL CONCURRENCE ISSUED				
<b>Priority Status:</b>		4.0 - ASSESSMENT INCOMPLETE NO APPARENT RECEPTORS IMPACTED				
<b>TCEQ Map Data</b>						
<b>Region:</b>		REGION 10 - BEAUMONT		<b>Horz Meth:</b>		UNKNOWN
<b>X:</b>		-94.1042		<b>Horz Acc:</b>		-9999
<b>Y:</b>		30.0342		<b>Horz Org:</b>		TCEQ
<b>Horz Ref:</b>		OTHER		<b>Horz Datum:</b>		NAD83

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Horz Date:		20070904		Horz Desc:		
<a href="#">49</a>	1 of 1	N	0.38 / 2,011.35	24.93 / 7	HARCROS CHEMICALS 1650 BROCKMAN ST 1650 Brockman, Beaumont, TX BEAUMONT TX 77705	HIST RCRA NONRCRA
SWR No:		70052		Gen Type:		
EPA ID:		TXT490014677		Gen Size:		CLASS1
Registratn Status:		INACTIVE		Transporter:		NO
Site County:		JEFFERSON		Transports Class 1:		
Receiver:		NO		Transports Class H:		
Generator:		YES				
Original Source:		Inactive Regulated RCRA Generator Facilities				
Note:		Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>				
<a href="#">50</a>	1 of 2	ESE	0.48 / 2,551.10	19.07 / 1	EXXON RAS 6 3300 550 W CARDINAL DR BEAUMONT TX 77705	LPST
LPST ID:		107042		Nearest City:		BEAUMONT
PST ID:				Site Name (Map):		EXXON RAS 6 3300
Facility ID:		26490		Phys Addr (Map):		550 W CARDINAL DR
Site Name:		EXXON RAS 6 3300		City (Map):		BEAUMONT
Site Address:		550 W CARDINAL DR		County (Map):		JEFFERSON
City Name:		BEAUMONT		ZIP Code (Map):		77705
ZIP Code:		77705		Lat DD (Map):		30.03072
County Name:		JEFFERSON		Long DD (Map):		-94.0826
Addr Desc (Map):		550 W CARDINAL DR				
Source:		TCEQ LPST Report; TCEQ Map Data				
Note:		Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>				
TCEQ LPST Report						
Ref No:		RN102448719		Reported Date:		01/11/1993
Closure Date:		02/17/1999		Entered Date:		08/09/1993
Discovered Date:		01/08/1993		TCEQ Region:		REGION 10 - BEAUMONT
Rem Program:		LPST		Project Manager:		JSIROTA
Program:		1 - RPR				
Corrective Action Status:		6A - FINAL CONCURRENCE ISSUED				
Priority Status:		4.1 - GW IMPACTED NO APPARENT THREATS OR IMPACTS TO RECEPTORS				
TCEQ Map Data						
Region:		REGION 10 - BEAUMONT		Horz Meth:		UNKNOWN
X:		-94.0826		Horz Acc:		-9999
Y:		30.03072		Horz Org:		TCEQ
Horz Ref:		OTHER		Horz Datum:		NAD83
Horz Date:		19930809		Horz Desc:		
<a href="#">50</a>	2 of 2	ESE	0.48 / 2,551.10	19.07 / 1	EXXON MOBIL 550 W CARDINAL DR 550 W CARDINAL BEAUMONT TX	HIST RCRA NONRCRA

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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BEAUMONT TX 77705

<b>SWR No:</b>	77023	<b>Gen Type:</b>	
<b>EPA ID:</b>	TXD988030169	<b>Gen Size:</b>	SQG
<b>Registratn Status:</b>	INACTIVE	<b>Transporter:</b>	NO
<b>Site County:</b>	JEFFERSON	<b>Transports Class 1:</b>	
<b>Receiver:</b>	NO	<b>Transports Class H:</b>	
<b>Generator:</b>	YES		
<b>Original Source:</b>	Inactive Regulated RCRA Generator Facilities		
<b>Note:</b>	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a>		

## Unplottable Summary

Total: 7 Unplottable sites

DB	Company Name/Site Name	Address	City	Zip	ERIS ID
CERCLIS	VELSICOL CHEMICAL CORP	W PORT ARTHUR RD <i>Site EPA ID:</i> TXD067261412	BEAUMONT TX	77705	805428602
CERCLIS NFRAP	VELSICOL CHEMICAL CORP	W PORT ARTHUR RD <i>Site EPA ID:</i> TXD067261412	BEAUMONT TX	77705	818657665
SEMS ARCHIVE	VELSICOL CHEMICAL CORP	W PORT ARTHUR RD <i>EPA ID:</i> TXD067261412	BEAUMONT TX	77705	828860072
TIER 2	EVADALE CRESTWOOD CENTRAL OFF - WZ4399	KENNETH ROAD	BEAUMONT TX	776150591	887168934
TIER 2	EVADALE CRESTWOOD CENTRAL OFF - WZ4399	KENNETH ROAD	BEAUMONT TX	776150591	886815676
TIER 2	EVADALE CRESTWOOD CENTRAL OFF - WZ4399	KENNETH ROAD	BEAUMONT TX	776150591	887101414
TIER 2	EVADALE CRESTWOOD CENTRAL OFF - WZ4399	KENNETH ROAD	BEAUMONT TX	776150591	887168933

# Unplottable Report

**Site:** VELSICOL CHEMICAL CORP  
W PORT ARTHUR RD BEAUMONT TX 77705

CERCLIS

**Site ID:** 0602186  
**Site EPA ID:** TXD067261412  
**Site Street Address 2:**  
**Site County Name:** JEFFERSON  
**Site FIPS Code:** 48245  
**Region Code:** 06  
**Site SMSA No.:** 0840  
**Site Prim. Latitude:** 29D58M14S  
**Site Prim. Longitude:** 094D03M28S  
**Lat Long Source:**  
**RNON NPL Status Desc:** Deferred to RCRA

**RNPL Status Code:** N  
**NPL Status:** Not on the NPL  
**RFED Facility Code:** N  
**RFED Facility Desc:** Not a Federal Facility  
**USGS Hydro Unit No.:** 12040201  
**Site Cong. Dist. Code:** 09  
**ROT Desc:** Other  
**FR NPL Update No.:**  
**RFRA Code:**

## CERCLIS Assess History

**OU ID:** 00  
**Act Code ID:**  
**RAT Code:**  
**RAT Short Name:**  
**RAT Name:**  
**RAT Hist. Only Flag:**  
**RAT NSI Indicator:**  
**RAT Level:**  
**RAT DEF OU:**  
**RFBS Code:**  
**SPA Code:**  
**RAT Def:**  
**Site Desc:** No description available  
**Site Alias:** No alias data available

**RALT Short Name:**  
**Act Start Date:**  
**Act Complete Date:**  
**AGT Order No.:** 0  
**SH OU:**  
**SH Code:**  
**SH Seq:**  
**SH Start Date:**  
**SH Complete Date:**  
**SH Lead:**

## CERCLIS Assess History

**OU ID:** 00  
**Act Code ID:** 001  
**RAT Code:** DS  
**RAT Short Name:** DISCVRY  
**RAT Name:** DISCOVERY  
**RAT Hist. Only Flag:**  
**RAT NSI Indicator:** B  
**RAT Level:** 1  
**RAT DEF OU:** 00  
**RFBS Code:**  
**SPA Code:** 13  
**RAT Def:**

**RALT Short Name:** EPA Fund  
**Act Start Date:**  
**Act Complete Date:** 3/1/1980 00:00:00  
**AGT Order No.:** 10  
**SH OU:**  
**SH Code:**  
**SH Seq:**  
**SH Start Date:**  
**SH Complete Date:**  
**SH Lead:**

The process by which a potential hazardous waste site is brought to the attention of the EPA. The process can occur through the use of several mechanisms such as a phone call or referral by another government agency.

**Site Desc:**  
**Site Alias:**

## CERCLIS Assess History

**OU ID:** 00  
**Act Code ID:** 001  
**RAT Code:** VS  
**RAT Short Name:** ARCH SITE  
**RAT Name:** ARCHIVE SITE  
**RAT Hist. Only Flag:**

**RALT Short Name:** EPA In-House  
**Act Start Date:**  
**Act Complete Date:** 3/1/1984 00:00:00  
**AGT Order No.:** 1500  
**SH OU:**  
**SH Code:**

**RAT NSI Indicator:** B  
**RAT Level:** 1  
**RAT DEF OU:** 00  
**RFBS Code:**  
**SPA Code:** 13  
**RAT Def:** The decision is made that no further activity is planned at the site.  
**Site Desc:**  
**Site Alias:**

**SH Seq:**  
**SH Start Date:**  
**SH Complete Date:**  
**SH Lead:**

#### CERCLIS Assess History

**OU ID:** 00  
**Act Code ID:** 001  
**RAT Code:** PA  
**RAT Short Name:** PA  
**RAT Name:** PRELIMINARY ASSESSMENT  
**RAT Hist. Only Flag:**  
**RAT NSI Indicator:** B  
**RAT Level:** 1  
**RAT DEF OU:** 00  
**RFBS Code:** P  
**SPA Code:** 13  
**RAT Def:** Collection of diverse existing information about the source and nature of the site hazard. It is EPA policy to complete the preliminary assessment within one year of site discovery.  
**Site Desc:**  
**Site Alias:**

**RALT Short Name:** EPA Fund  
**Act Start Date:** 3/1/1984 00:00:00  
**Act Complete Date:** 3/1/1984 00:00:00  
**AGT Order No.:** 130  
**SH OU:**  
**SH Code:**  
**SH Seq:**  
**SH Start Date:**  
**SH Complete Date:**  
**SH Lead:**

#### CERCLIS Assess History

**OU ID:** 00  
**Act Code ID:** 001  
**RAT Code:** SI  
**RAT Short Name:** SI  
**RAT Name:** SITE INSPECTION  
**RAT Hist. Only Flag:**  
**RAT NSI Indicator:** B  
**RAT Level:** 1  
**RAT DEF OU:** 00  
**RFBS Code:** P  
**SPA Code:** 13  
**RAT Def:** The process of collecting site data and samples to characterize the severity of the hazard for the hazard ranking score and/or enforcement support.  
**Site Desc:**  
**Site Alias:**

**RALT Short Name:** EPA Fund  
**Act Start Date:** 11/1/1982 00:00:00  
**Act Complete Date:** 11/1/1982 00:00:00  
**AGT Order No.:** 160  
**SH OU:** 00  
**SH Code:** SH  
**SH Seq:** 001  
**SH Start Date:**  
**SH Complete Date:** 8/1/1995 00:00:00  
**SH Lead:** EPA Fund

**Site:** VELSICOL CHEMICAL CORP  
W PORT ARTHUR RD BEAUMONT TX 77705

CERCLIS NFRAP

**Site ID:** 602186  
**Site EPA ID:** TXD067261412  
**Site Parent ID:**  
**Site County Name:** JEFFERSON  
**Parent Site Name:**

**Site FIPS Code:** 48245  
**Region Code:** 6  
**Site Cong. Dist. Code:** 9  
**Federal Facility:**

#### CERCLIS-NFRAP Assess History

**OU ID:** 0  
**Act Code ID:** 1  
**RAT Code:** SI  
**RAT Short Name:** SI  
**RAT Name:** SITE INSPECTION  
**RAT Hist. Only Flag:**  
**RAT NSI Indicator:** B  
**RAT Level:** 1  
**RAT DEF OU:** 00  
**RFBS Code:** P  
**SPA Code:** 13  
**RALT Short Name:** EPA Fund

**Act Start Date:** 11/1/1982  
**Act Complete Date:** 11/1/1982  
**AGT Order No.:** 160  
**SH OU:** 0  
**SH Code:** SH  
**SH Seq:** 1  
**SH Start Date:**  
**SH Complete Date:** 8/1/1995 0:00  
**SH Lead:** EPA Fund  
**SH Qual:**  
**RAQ Act. Qual Short:** Deferred to RCRA  
**RNPL Status Code:** N



**RAT Def:** The process of collecting site data and samples to characterize the severity of the hazard for the hazard ranking score and/or enforcement support.  
**RNON NPL Status Desc:** Deferred to RCRA

**CERCLIS-NFRAP Assess History**

<b>OU ID:</b>	0	<b>Act Start Date:</b>	
<b>Act Code ID:</b>	1	<b>Act Complete Date:</b>	3/1/1980
<b>RAT Code:</b>	DS	<b>AGT Order No.:</b>	10
<b>RAT Short Name:</b>	DISCVRY	<b>SH OU:</b>	
<b>RAT Name:</b>	DISCOVERY	<b>SH Code:</b>	
<b>RAT Hist. Only Flag:</b>		<b>SH Seq:</b>	
<b>RAT NSI Indicator:</b>	B	<b>SH Start Date:</b>	
<b>RAT Level:</b>	1	<b>SH Complete Date:</b>	
<b>RAT DEF OU:</b>	00	<b>SH Lead:</b>	
<b>RFBS Code:</b>		<b>SH Qual:</b>	
<b>SPA Code:</b>	13	<b>RAQ Act. Qual Short:</b>	
<b>RALT Short Name:</b>	EPA Fund	<b>RNPL Status Code:</b>	N
<b>RAT Def:</b>	The process by which a potential hazardous waste site is brought to the attention of the EPA. The process can occur through the use of several mechanisms such as a phone call or referral by another government agency.		
<b>RNON NPL Status Desc:</b>	Deferred to RCRA		

**CERCLIS-NFRAP Assess History**

<b>OU ID:</b>	0	<b>Act Start Date:</b>	3/1/1984
<b>Act Code ID:</b>	1	<b>Act Complete Date:</b>	3/1/1984
<b>RAT Code:</b>	PA	<b>AGT Order No.:</b>	130
<b>RAT Short Name:</b>	PA	<b>SH OU:</b>	
<b>RAT Name:</b>	PRELIMINARY ASSESSMENT	<b>SH Code:</b>	
<b>RAT Hist. Only Flag:</b>		<b>SH Seq:</b>	
<b>RAT NSI Indicator:</b>	B	<b>SH Start Date:</b>	
<b>RAT Level:</b>	1	<b>SH Complete Date:</b>	
<b>RAT DEF OU:</b>	00	<b>SH Lead:</b>	
<b>RFBS Code:</b>	P	<b>SH Qual:</b>	
<b>SPA Code:</b>	13	<b>RAQ Act. Qual Short:</b>	Low priority
<b>RALT Short Name:</b>	EPA Fund	<b>RNPL Status Code:</b>	N
<b>RAT Def:</b>	Collection of diverse existing information about the source and nature of the site hazard. It is EPA policy to complete the preliminary assessment within one year of site discovery.		
<b>RNON NPL Status Desc:</b>	Deferred to RCRA		

**CERCLIS-NFRAP Assess History**

<b>OU ID:</b>	0	<b>Act Start Date:</b>	
<b>Act Code ID:</b>	1	<b>Act Complete Date:</b>	3/1/1984
<b>RAT Code:</b>	VS	<b>AGT Order No.:</b>	1500
<b>RAT Short Name:</b>	ARCH SITE	<b>SH OU:</b>	
<b>RAT Name:</b>	ARCHIVE SITE	<b>SH Code:</b>	
<b>RAT Hist. Only Flag:</b>		<b>SH Seq:</b>	
<b>RAT NSI Indicator:</b>	B	<b>SH Start Date:</b>	
<b>RAT Level:</b>	1	<b>SH Complete Date:</b>	
<b>RAT DEF OU:</b>	00	<b>SH Lead:</b>	
<b>RFBS Code:</b>		<b>SH Qual:</b>	
<b>SPA Code:</b>	13	<b>RAQ Act. Qual Short:</b>	
<b>RALT Short Name:</b>	EPA In-House	<b>RNPL Status Code:</b>	N
<b>RAT Def:</b>	The decision is made that no further activity is planned at the site.		
<b>RNON NPL Status Desc:</b>	Deferred to RCRA		

**Site:** VELSICOL CHEMICAL CORP  
W PORT ARTHUR RD BEAUMONT TX 77705

SEMS ARCHIVE

<b>Site ID:</b>	0602186	<b>FIPS Code:</b>	48245
<b>EPA ID:</b>	TXD067261412	<b>Cong District:</b>	09
<b>Superfund Alte Agr:</b>	No	<b>Region:</b>	06
<b>Federal Facility:</b>	No	<b>County:</b>	JEFFERSON
<b>FF Docket:</b>	No		
<b>NPL:</b>	Not on the NPL		
<b>Non NPL Status:</b>	Deferred to RCRA (Subtitle C)		

**Action Information**

**Operable Units:** 00  
**Action Code:** VS  
**Action Name:** ARCH SITE  
**Start Actual:**  
**Finish Actual:** 03/01/1984  
**Curr Action Lead:** EPA Perf In-Hse

**Qual:**  
**SEQ:** 1  
**FF:** N  
**FF Docket:** N  
**Region:** 06

**Operable Units:** 00  
**Action Code:** DS  
**Action Name:** DISCVRY  
**Start Actual:** 03/01/1980  
**Finish Actual:** 03/01/1980  
**Curr Action Lead:** EPA Perf

**Qual:**  
**SEQ:** 1  
**FF:** N  
**FF Docket:** N  
**Region:** 06

**Operable Units:** 00  
**Action Code:** SI  
**Action Name:** SI  
**Start Actual:** 11/01/1982  
**Finish Actual:** 11/01/1982  
**Curr Action Lead:** EPA Perf

**Qual:** D  
**SEQ:** 1  
**FF:** N  
**FF Docket:** N  
**Region:** 06

**Operable Units:** 00  
**Action Code:** PA  
**Action Name:** PA  
**Start Actual:** 03/01/1984  
**Finish Actual:** 03/01/1984  
**Curr Action Lead:** EPA Perf

**Qual:** L  
**SEQ:** 1  
**FF:** N  
**FF Docket:** N  
**Region:** 06

**Site:** EVADALE CRESTWOOD CENTRAL OFF - WZ4399  
KENNETH ROAD BEAUMONT TX 776150591

TIER 2

**Facility Record ID:** FA201044141ZXXXXXXXXX  
**Report Year:** 2010  
**Fac Fire District:**  
**No of Employees:** 0

**Latitude:** 0.000000  
**Longitude:** 0.000000  
**Lat/long Method:**

**Facility:** EVADALE CRESTWOOD CENTRAL OFF - WZ4399  
**Facility Name:** EVADALE CRESTWOOD CENTRAL OFF - WZ4399  
**Failed Validation:**  
**Fac Country:** USA  
**Fac County:** Jasper  
**Lat/Long Loc Des:**  
**Submitted by:** Lynn Ragsdale  
**F Notes:**

**Chemicals in Inventory (2010)**

**CICAS:** 7664-93-9  
**Entered Chem Name:** SULFURIC ACID  
**Ave Amount Code:** 02  
**Ave Amount:** 581  
**Max Amount:** 581  
**Max Amount Code:** 02  
**Max Amt Container:** 581

**Days on Site:** 365  
**Gas:**  
**Liquid:** T  
**Mixture:**  
**Pressure:**  
**Pure:** T  
**Solid:**

**Site:** EVADALE CRESTWOOD CENTRAL OFF - WZ4399  
KENNETH ROAD BEAUMONT TX 776150591

TIER 2

**Facility Record ID:** FA201144141ZXXXXXXXXX  
**Report Year:** 2011  
**Fac Fire District:**  
**No of Employees:** 0  
**Facility:** EVADALE CRESTWOOD CENTRAL OFF - WZ4399  
**Facility Name:** EVADALE CRESTWOOD CENTRAL OFF - WZ4399  
**Failed Validation:**  
**Fac Country:** USA

**Latitude:** 0.000000  
**Longitude:** 0.000000  
**Lat/long Method:**

**Fac County:** Jasper  
**Lat/Long Loc Des:**  
**Submitted by:** Lynn Ragsdale  
**F Notes:**

**Chemicals in Inventory (2011 Part 1)**

<b>CICAS:</b>	7664-93-9	<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	SULFURIC ACID	<b>Gas:</b>	
<b>Ave Amount Code:</b>	02	<b>Liquid:</b>	T
<b>Ave Amount:</b>	581	<b>Mixture:</b>	
<b>Max Amount:</b>	581	<b>Pressure:</b>	
<b>Max Amount Code:</b>	02	<b>Pure:</b>	T
<b>Max Amt Container:</b>	581	<b>Solid:</b>	

**Site:** EVADALE CRESTWOOD CENTRAL OFF - WZ4399  
KENNETH ROAD BEAUMONT TX 776150591

TIER 2

<b>Facility Record ID:</b>	FA200844141ZXXXXXXXX	<b>Latitude:</b>	0
<b>Report Year:</b>	2008	<b>Longitude:</b>	0
<b>Fac Fire District:</b>		<b>Lat/long Method:</b>	
<b>No of Employees:</b>	0		
<b>Facility:</b>	EVADALE CRESTWOOD CENTRAL OFF - WZ4399		
<b>Facility Name:</b>	EVADALE CRESTWOOD CENTRAL OFF - WZ4399		
<b>Failed Validation:</b>			
<b>Fac Country:</b>	USA		
<b>Fac County:</b>	Jasper		
<b>Lat/Long Loc Des:</b>			
<b>Submitted by:</b>	Lynn Ragsdale		
<b>F Notes:</b>			

Added from Chris Mach spreadsheet.

**Chemicals in Inventory (2008)**

<b>CICAS:</b>	7664-93-9	<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	SULFURIC ACID	<b>Gas:</b>	
<b>Ave Amount Code:</b>	02	<b>Liquid:</b>	T
<b>Ave Amount:</b>	581	<b>Mixture:</b>	
<b>Max Amount:</b>	581	<b>Pressure:</b>	
<b>Max Amount Code:</b>	02	<b>Pure:</b>	T
<b>Max Amt Container:</b>	581	<b>Solid:</b>	

**Site:** EVADALE CRESTWOOD CENTRAL OFF - WZ4399  
KENNETH ROAD BEAUMONT TX 776150591

TIER 2

<b>Facility Record ID:</b>	FA200944141ZXXXXXXXX	<b>Latitude:</b>	0.000000
<b>Report Year:</b>	2009	<b>Longitude:</b>	0.000000
<b>Fac Fire District:</b>		<b>Lat/long Method:</b>	
<b>No of Employees:</b>	0		
<b>Facility:</b>	EVADALE CRESTWOOD CENTRAL OFF - WZ4399		
<b>Facility Name:</b>	EVADALE CRESTWOOD CENTRAL OFF - WZ4399		
<b>Failed Validation:</b>			
<b>Fac Country:</b>	USA		
<b>Fac County:</b>	Jasper		
<b>Lat/Long Loc Des:</b>			
<b>Submitted by:</b>	Lynn Ragsdale		
<b>F Notes:</b>			

**Chemicals in Inventory (2009)**

<b>CICAS:</b>	7664-93-9	<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	SULFURIC ACID	<b>Gas:</b>	
<b>Ave Amount Code:</b>	02	<b>Liquid:</b>	T

**Ave Amount:** 581  
**Max Amount:** 581  
**Max Amount Code:** 02  
**Max Amt Container:** 581

**Mixture:**  
**Pressure:**  
**Pure:** T  
**Solid:**

## Appendix: Database Descriptions

*Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ERIS updates databases as set out in ASTM Standard E1527-13 and E1527-21, Section 8.1.8 Sources of Standard Source Information:*

*"Government information from nongovernmental sources may be considered current if the source updates the information at least every 90 days, or, for information that is updated less frequently than quarterly by the government agency, within 90 days of the date the government agency makes the information available to the public."*

### Standard Environmental Record Sources

#### Federal

##### National Priority List:

NPL

Sites on the United States Environmental Protection Agency (EPA)'s National Priorities List of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. The NPL, which EPA is required to update at least once a year, is based primarily on the score a site receives from EPA's Hazard Ranking System. A site must be on the NPL to receive money from the Superfund Trust Fund for remedial action. Sites are represented by boundaries where available in the EPA Superfund Site Boundaries maintained by the Shared Enterprise Geodata and Services (SEGS). Site boundaries represent the footprint of a whole site, the sum of all of the Operable Units and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Where there is no polygon boundary data available for a given site, the site is represented as a point.

**Government Publication Date: Oct 26, 2023**

##### National Priority List - Proposed:

PROPOSED NPL

Sites proposed by the United States Environmental Protection Agency (EPA), the state agency, or concerned citizens for addition to the National Priorities List (NPL) due to contamination by hazardous waste and identified by the EPA as a candidate for cleanup because it poses a risk to human health and/or the environment. Sites are represented by boundaries where available in the EPA Superfund Site Boundaries maintained by the Shared Enterprise Geodata and Services (SEGS). Site boundaries represent the footprint of a whole site, the sum of all of the Operable Units and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Where there is no polygon boundary data available for a given site, the site is represented as a point.

**Government Publication Date: Oct 26, 2023**

##### Deleted NPL:

DELETED NPL

Sites deleted from the United States Environmental Protection Agency (EPA)'s National Priorities List. The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425(e), sites may be deleted from the NPL where no further response is appropriate. Sites are represented by boundaries where available in the EPA Superfund Site Boundaries maintained by the Shared Enterprise Geodata and Services (SEGS). Site boundaries represent the footprint of a whole site, the sum of all of the Operable Units and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Where there is no polygon boundary data available for a given site, the site is represented as a point.

**Government Publication Date: Oct 26, 2023**

##### SEMS List 8R Active Site Inventory:

SEMS

The U.S. Environmental Protection Agency's (EPA) Superfund Program has deployed the Superfund Enterprise Management System (SEMS), which integrates multiple legacy systems into a comprehensive tracking and reporting tool. This inventory contains active sites evaluated by the Superfund program that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The Active Site Inventory Report displays site and location information at active SEMS sites. An active site is one at which site assessment, removal, remedial, enforcement, cost recovery, or oversight activities are being planned or conducted. This data includes SEMS sites from the List 8R Active file as well as applicable sites from the SEMS GIS/REST file layer obtained from EPA's Facility Registry Service.

**Government Publication Date: Sep 19, 2023**

**Inventory of Open Dumps, June 1985:**

ODI

The Resource Conservation and Recovery Act (RCRA) provides for publication of an inventory of open dumps. The Act defines "open dumps" as facilities which do not comply with EPA's "Criteria for Classification of Solid Waste Disposal Facilities and Practices" (40 CFR 257).

**Government Publication Date: Jun 1985**

**SEMS List 8R Archive Sites:**

SEMS ARCHIVE

The U.S. Environmental Protection Agency's (EPA) Superfund Enterprise Management System (SEMS) Archived Site Inventory displays site and location information at sites archived from SEMS. An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. This data includes sites from the List 8R Archived site file.

**Government Publication Date: Sep 19, 2023**

**Comprehensive Environmental Response, Compensation and Liability Information System -**

CERCLIS

**CERCLIS:**

Superfund is a program administered by the United States Environmental Protection Agency (EPA) to locate, investigate, and clean up the worst hazardous waste sites throughout the United States. CERCLIS is a database of potential and confirmed hazardous waste sites at which the EPA Superfund program has some involvement. It contains sites that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The EPA administers the Superfund program in cooperation with individual states and tribal governments; this database is made available by the EPA.

**Government Publication Date: Oct 25, 2013**

**EPA Report on the Status of Open Dumps on Indian Lands:**

IODI

Public Law 103-399, The Indian Lands Open Dump Cleanup Act of 1994, enacted October 22, 1994, identified congressional concerns that solid waste open dump sites located on American Indian or Alaska Native (AI/AN) lands threaten the health and safety of residents of those lands and contiguous areas. The purpose of the Act is to identify the location of open dumps on Indian lands, assess the relative health and environment hazards posed by those sites, and provide financial and technical assistance to Indian tribal governments to close such dumps in compliance with Federal standards and regulations or standards promulgated by Indian Tribal governments or Alaska Native entities.

**Government Publication Date: Dec 31, 1998**

**CERCLIS - No Further Remedial Action Planned:**

CERCLIS NFRAP

An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. The Archive designation means that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL). This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

**Government Publication Date: Oct 25, 2013**

**CERCLIS Liens:**

CERCLIS LIENS

A Federal Superfund lien exists at any property where EPA has incurred Superfund costs to address contamination ("Superfund site") and has provided notice of liability to the property owner. A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. This database is made available by the United States Environmental Protection Agency (EPA). This database was provided by the United States Environmental Protection Agency (EPA). Refer to SEMS LIEN as the current data source for Superfund Liens.

**Government Publication Date: Jan 30, 2014**

**RCRA CORRACTS-Corrective Action:**

RCRA CORRACTS

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. At these sites, the Corrective Action Program ensures that cleanups occur. EPA and state regulators work with facilities and communities to design remedies based on the contamination, geology, and anticipated use unique to each site.

**Government Publication Date: Oct 2, 2023**

**RCRA non-CORRACTS TSD Facilities:**

RCRA TSD

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. This database includes Non-Corrective Action sites that have indicated engagement in the treatment, storage, or disposal of hazardous waste which requires a RCRA hazardous waste permit.

**Government Publication Date: Oct 2, 2023**



**RCRA Generator List:**[RCRA LQG](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Large Quantity Generators (LQGs) generate 1,000 kilograms per month or more of hazardous waste or more than one kilogram per month of acutely hazardous waste.

**Government Publication Date: Oct 2, 2023**

**RCRA Small Quantity Generators List:**[RCRA SQG](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Small Quantity Generators (SQGs) generate more than 100 kilograms, but less than 1,000 kilograms, of hazardous waste per month.

**Government Publication Date: Oct 2, 2023**

**RCRA Very Small Quantity Generators List:**[RCRA VSQG](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Very Small Quantity Generators (VSQG) generate 100 kilograms or less per month of hazardous waste, or one kilogram or less per month of acutely hazardous waste. Additionally, VSQG may not accumulate more than 1,000 kilograms of hazardous waste at any time.

**Government Publication Date: Oct 2, 2023**

**RCRA Non-Generators:**[RCRA NON GEN](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Non-Generators do not presently generate hazardous waste.

**Government Publication Date: Oct 2, 2023**

**RCRA Sites with Controls:**[RCRA CONTROLS](#)

List of Resource Conservation and Recovery Act (RCRA) facilities with institutional controls in place. RCRA gives the U.S. Environmental Protection Agency (EPA) the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances.

**Government Publication Date: Oct 2, 2023**

**Federal Engineering Controls-ECs:**[FED ENG](#)

This list of Engineering controls (ECs) is provided by the United States Environmental Protection Agency (EPA). ECs encompass a variety of engineered and constructed physical barriers (e.g., soil capping, sub-surface venting systems, mitigation barriers, fences) to contain and/or prevent exposure to contamination on a property. The EC listing includes remedy component data from Superfund decision documents issued in fiscal years 1982-2021 for applicable sites on the final or deleted on the National Priorities List (NPL); and sites with a Superfund Alternative Approach (SAA) Agreement in place. The only sites included that are not on the NPL; proposed for NPL; or removed from proposed NPL, are those with an SAA Agreement in place.

**Government Publication Date: Dec 26, 2023**

**Federal Institutional Controls- ICs:**[FED INST](#)

This list of Institutional controls (ICs) is provided by the United States Environmental Protection Agency (EPA). ICs are non-engineered instruments, such as administrative and legal controls, that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy. Although it is EPA's expectation that treatment or engineering controls will be used to address principal threat wastes and that groundwater will be returned to its beneficial use whenever practicable, ICs play an important role in site remedies because they reduce exposure to contamination by limiting land or resource use and guide human behavior at a site. The IC listing includes remedy component data from Superfund decision documents issued in fiscal years 1982-2021 for applicable sites on the final or deleted on the National Priorities List (NPL); and sites with a Superfund Alternative Approach (SAA) Agreement in place. The only sites included that are not on the NPL; proposed for NPL; or removed from proposed NPL, are those with an SAA Agreement in place.

**Government Publication Date: Dec 26, 2023**

**Land Use Control Information System:**

LUCIS

The LUCIS database is maintained by the U.S. Department of the Navy and contains information for former Base Realignment and Closure (BRAC) properties across the United States.

**Government Publication Date:** Sep 1, 2006

**Institutional Control Boundaries at NPL sites:**

NPL IC

Boundaries of Institutional Control areas at sites on the United States Environmental Protection Agency (EPA)'s National Priorities List, or Proposed or Deleted, made available by the EPA's Shared Enterprise Geodata and Services (SEGS). United States Environmental Protection Agency (EPA)'s National Priorities List of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. Institutional controls are non-engineered instruments such as administrative and legal controls that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy.

**Government Publication Date:** Oct 26, 2023

**Emergency Response Notification System:**

ERNS 1982 TO 1986

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

**Government Publication Date:** 1982-1986

**Emergency Response Notification System:**

ERNS 1987 TO 1989

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

**Government Publication Date:** 1987-1989

**Emergency Response Notification System:**

ERNS

Database of oil and hazardous substances spill reports made available by the United States Coast Guard National Response Center (NRC). The NRC fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. These data contain initial incident data that has not been validated or investigated by a federal/state response agency.

**Government Publication Date:** Aug 12, 2023

**The Assessment, Cleanup and Redevelopment Exchange System (ACRES) Brownfield Database:**

FED BROWNFIELDS

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties protects the environment, reduces blight, and takes development pressures off greenspaces and working lands. This data is provided by the United States Environmental Protection Agency (EPA) and includes Brownfield sites from the Cleanups in My Community (CIMC) web application.

**Government Publication Date:** Mar 13, 2023

**FEMA Underground Storage Tank Listing:**

FEMA UST

The Federal Emergency Management Agency (FEMA) of the Department of Homeland Security maintains a list of FEMA owned underground storage tanks.

**Government Publication Date:** Dec 31, 2017

**Facility Response Plan:**

FRP

This listing contains facilities that have submitted Facility Response Plans (FRPs) to the U.S. Environmental Protection Agency (EPA). Facilities that could reasonably be expected to cause "substantial harm" to the environment by discharging oil into or on navigable waters are required to prepare and submit FRPs. Harm is determined based on total oil storage capacity, secondary containment and age of tanks, oil transfer activities, history of discharges, proximity to a public drinking water intake or sensitive environments. This listing includes FRP facilities from an applicable EPA FOIA file and Homeland Infrastructure Foundation-Level Data (HIFLD) data file.

**Government Publication Date:** May 2, 2023

**Delisted Facility Response Plans:**

DELISTED FRP

Facilities that once appeared in - and have since been removed from - the list of facilities that have submitted Facility Response Plans (FRP) to EPA. Facilities that could reasonably be expected to cause "substantial harm" to the environment by discharging oil into or on navigable waters are required to prepare and submit Facility Response Plans (FRPs). Harm is determined based on total oil storage capacity, secondary containment and age of tanks, oil transfer activities, history of discharges, proximity to a public drinking water intake or sensitive environments.

**Government Publication Date:** May 2, 2023

**Historical Gas Stations:****HIST GAS STATIONS**

This historic directory of service stations is provided by the Cities Service Company. The directory includes Cities Service filling stations that were located throughout the United States in 1930.

**Government Publication Date:** Jul 1, 1930

**Petroleum Refineries:****REFN**

List of petroleum refineries from the U.S. Energy Information Administration (EIA) Refinery Capacity Report. Includes operating and idle petroleum refineries (including new refineries under construction) and refineries shut down during the previous year located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U.S. possessions. Survey locations adjusted using public data.

**Government Publication Date:** Sep 20, 2023

**Petroleum Product and Crude Oil Rail Terminals:****BULK TERMINAL**

A list of petroleum product and crude oil rail terminals from the U.S. Energy Information Administration (EIA), as well as petroleum terminals sourced from the Federal Communications Commission Data hosted by the Homeland Infrastructure Foundation-Level Database. Data includes operable bulk petroleum product terminals with a total bulk shell storage capacity of 50,000 barrels or more, and/or the ability to receive volumes from tanker, barge, or pipeline; also rail terminals handling the loading and unloading of crude oil with activity between 2017 and 2018. EIA petroleum product terminal data comes from the EIA-815 Bulk Terminal and Blender Report, which includes working, shell in operation, and shell idle for several major product groupings.

**Government Publication Date:** Sep 22, 2023

**LIEN on Property:****SEMS LIEN**

The U.S. Environmental Protection Agency's (EPA) Superfund Enterprise Management System (SEMS) provides Lien details on applicable properties, such as the Superfund lien on property activity, the lien property information, and the parties associated with the lien.

**Government Publication Date:** Sep 19, 2023

**Superfund Decision Documents:****SUPERFUND ROD**

This database contains a list of decision documents for Superfund sites. Decision documents serve to provide the reasoning for the choice of (or) changes to a Superfund Site cleanup plan. The decision documents include completed Records of Decision (ROD), ROD Amendments, Explanations of Significant Differences (ESD) for active and archived sites stored in the Superfund Enterprise Management System (SEMS), along with other associated memos and files. This information is maintained and made available by the U.S. Environmental Protection Agency.

**Government Publication Date:** Dec 26, 2023

**Formerly Utilized Sites Remedial Action Program:****DOE FUSRAP**

The U.S. Department of Energy (DOE) established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from the Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations. The DOE Office of Legacy Management (LM) established long-term surveillance and maintenance (LTS&M) requirements for remediated FUSRAP sites. DOE evaluates the final site conditions of a remediated site on the basis of risk for different future uses. DOE then confirms that LTS&M requirements will maintain protectiveness.

**Government Publication Date:** Mar 4, 2017

**State****Superfund Sites Boundaries:****SUPERFUND**

List of sites that may constitute an imminent and substantial endangerment to public health and safety or the environment due to a release or threatened release of hazardous substances into the environment provided by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date:** Aug 10, 2021

**State Superfund Registry:****SHWS**

List of sites identified or evaluated by the Texas Commission on Environmental Quality (TCEQ) which may constitute an imminent and substantial endangerment to public health and safety or to the environment due to a release or threatened release of hazardous substances into the environment. The TCEQ updates the state Superfund sites list in accordance with the Texas Health and Safety Code (THSC). This database is state equivalent NPL.

**Government Publication Date:** Nov 29, 2023

**Delisted State Superfund Registry List:****DELISTED SHWS**

List of sites that once appeared on - and have since been removed from - the State Superfund Registry made available by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date:** Dec 5, 2023

**Permitted Solid Waste Facilities:**

SWF/LF

List of active, inactive, and post-closure Municipal Solid Waste landfills and processing facilities with issued permits and authorizations, as well as pending, withdrawn, or denied applications registered with the Texas Commission on Environmental Quality (TCEQ) under the Texas Administrative Code (TAC) Title 30 Chapter 330.

**Government Publication Date:** Apr 28, 2023

**Closed Landfill Inventory:**

CLI

Inventory of permitted and unauthorized closed or abandoned municipal solid waste landfills throughout Texas compiled by the Texas Commission on Environmental Quality (TCEQ), in collaboration with regional Councils of Government (COG).

**Government Publication Date:** Late 1990's

**Houston-Galveston Closed Landfill Inventory:**

HGAC CLI

List of closed and abandoned landfill sites which fall under the Houston Galveston Area Council of Government. Texas Councils of Governments (COGs) are required to maintain an inventory of closed municipal solid waste landfills for their regional solid waste management plans.

**Government Publication Date:** Oct 19, 2022

**AACOG Closed Landfill Inventory:**

AACOG CLI

A list of permitted and unpermitted closed landfill sites made available by the Alamo Area Council of Governments (AACOG). Alamo Area Council of Governments (AACOG) is requested to maintain an inventory of closed municipal solid waste landfills for their regional solid waste management plans.

**Government Publication Date:** Feb 6, 2020

**Commercial Management Facilities for Hazardous Waste and Industrial Solid Wastes:**

IHW

This publication lists facilities that have permits or authorizations from the Texas Commission on Environmental Quality (TCEQ) to receive, on a commercial basis, and manage hazardous waste, industrial nonhazardous waste, or both.

**Government Publication Date:** Dec 1, 2020

**Industrial and Hazardous Waste - Receivers:**

IHW RECEIVER

List of active, inactive, and post-closure Industrial and Hazardous Waste Receiver Facilities permitted by or registered with the Texas Commission on Environmental Quality (TCEQ) under the Texas Administrative Code (TAC) Title 30 Chapter 335.

**Government Publication Date:** Nov 8, 2023

**Radioactive Waste Sites:**

RWS

This Texas Commission on Environmental Quality (TCEQ) database contains all sites in the State of Texas designated as Radioactive Waste sites as of 2006. The TCEQ no longer maintains this site listing.

**Government Publication Date:** Jul 11, 2006

**Leaking Petroleum Storage Tank Database:**

LPST

List of cleanup sites where contamination was caused by spills, leaks, or other releases of petroleum or hazardous substances from underground and/or aboveground storage tanks regulated by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date:** Dec 3, 2023

**Delisted Leaking Storage Tanks:**

DELISTED LST

List of cleanup sites that once appeared on - and have since been removed from - the list of Leaking Petroleum Storage Tank Cleanups made available by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date:** Dec 3, 2023

**Underground Petroleum Storage Tanks:**

UST

List of facilities that have one or more Underground Storage Tank (UST)s registered and regulated by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date:** Nov 20, 2023

**Aboveground Storage Tanks:**

AST

List of facilities that have one or more Aboveground Storage Tank (AST)s registered and regulated by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date:** Nov 20, 2023

**Petroleum Storage Tanks Database:**

PST

List of facilities included on the list of tank facilities made available by the Texas Commission on Environmental Quality (TCEQ) that have no association as either underground or aboveground tanks.

**Government Publication Date:** Nov 20, 2023

**Historical Tank Construction Notification:**

HIST TANK

A list of facilities with historic petroleum storage tank construction notification activity made available by the Texas Commission on Environmental Quality (TCEQ). Any person who intends either to install a new or replacement underground storage tank (UST), to remove a UST from the ground, to conduct a permanent abandonment in-place of a UST, or make any repairs or improvements of a UST must submit a Construction Notification Form.

**Government Publication Date:** Nov 20, 2023

**Austin Underground Storage Tanks:**

UST AUSTIN

A list of underground gas storage tanks both current and historical from the City of Austin Open Data Portal. Data provided by Planning and Zoning, City of Austin.

**Government Publication Date:** Dec 28, 2023

**Salt Caverns for Petroleum Storage:**

PETROL CAVERN

Listing of salt caverns for petroleum storage, made available by the Railroad Commission of Texas. Salt caverns, constructed in naturally occurring salt domes or salt beds, are used as storage for hydrocarbons including crude oil and natural gases.

**Government Publication Date:** Sep 1, 2006

**Delisted Storage Tanks:**

DTNK

List of tank facilities that once appeared on - and have since been removed from - the Petroleum Storage Tanks Database made available by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date:** Dec 28, 2023

**Sites with Controls:**

AUL

Sites under several Texas Commission on Environmental Quality (TCEQ) remediation programs which have institutional or engineering controls.

**Government Publication Date:** Oct 24, 2023

**Voluntary Cleanup Program:**

VCP

List of sites which have participated or are currently participating in the Voluntary Cleanup Program (VCP) administered by the Texas Commission on Environmental Quality (TCEQ). The VCP provides administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas.

**Government Publication Date:** May 22, 2023

**Texas Railroad Commission Voluntary Cleanup Program:**

VCP RRC

List of facilities which have participated in or are currently participating in the Voluntary Cleanup Program (VCP) operated by the Railroad Commission of Texas (RRC). The RRC VCP provides an incentive to remediate Oil & Gas related pollution.

**Government Publication Date:** Nov 8, 2023

**Operator Cleanup Program:**

OP CLEANUP

A list of sites in the Texas Railroad Commission (RRC)'s Operator Cleanup Program (OCP). The OCP, under the Site Remediation Section, is tasked with oversight of complex pollution cleanups performed by the oil and gas industry. Complex sites include those that occur in sensitive environmental areas as defined by 16 TAC3.91 (SWR 91) and may require site specific cleanup levels based on risk. When cleanup activities are successfully completed by the operator, Commission staff may issue a "No Further Action" letter acknowledging completion.

**Government Publication Date:** Dec 5, 2023

**Innocent Owner/Operator Program:**

IOP

A list of sites in the Innocent Owner/Operator Program (IOP) made available by Texas Commission of Environmental Quality (TCEQ). IOP provides certificates to innocent owners or operators whom their properties are contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.

**Government Publication Date:** Dec 11, 2023

**Brownfields Site Assessments Database:**

BROWNFIELDS

The Texas Commission on Environmental Quality (TCEQ) Brownfields Site Assessment Program (BSA) layer is used to identify the geographic location of all "Active and Inactive BSA" sites within the State of Texas.

**Government Publication Date:** Dec 11, 2023

**Texas Railroad Commission Brownfields:****BROWN RRC**

List of sites which have participated or are currently participating in the Railroad Commission of Texas (RRC) Brownfields Response Program (BRP). The RRC BRP provides technical and financial support for redevelopment of abandoned oil and gas sites.

**Government Publication Date: Nov 8, 2023**

**Municipal Setting Designation:****MSD**

Municipal Setting Designations (MSD) list is maintained by Texas Commission on Environmental Quality (TCEQ). An MSD is an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not used as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level.

**Government Publication Date: Sep 4, 2023**

**Tribal****Leaking Underground Storage Tanks (LUSTs) on Tribal/Indian Lands:****INDIAN LUST**

This list of leaking underground storage tanks (LUSTs) on Tribal/Indian Lands in Region 6, which includes Texas, is made available by the United States Environmental Protection Agency (EPA).

**Government Publication Date: Oct 6, 2017**

**Underground Storage Tanks on Tribal/Indian Lands:****INDIAN UST**

This list of underground storage tanks (USTs) on Tribal/Indian Lands in Region 6, which includes Texas, is provided by the United States Environmental Protection Agency (EPA).

**Government Publication Date: Apr 26, 2023**

**Delisted Tribal Leaking Storage Tanks:****DELISTED INDIAN LST**

Leaking Underground Storage Tank (LUST) facilities which once appeared on - and have since been removed from - the Regional Tribal/Indian LUST lists made available by the United States Environmental Protection Agency (EPA).

**Government Publication Date: Oct 27, 2023**

**Delisted Tribal Underground Storage Tanks:****DELISTED INDIAN UST**

Underground Storage Tank (UST) facilities which once appeared on - and have since been removed from - the Regional Tribal/Indian UST lists made available by the United States Environmental Protection Agency (EPA).

**Government Publication Date: Oct 27, 2023**

**County**

**No County standard environmental record sources available for this State.**

**Additional Environmental Record Sources****Federal****PFAS Greenhouse Gas Emissions Data:****PFAS GHG**

The U.S. Environmental Protection Agency's Greenhouse Gas Reporting Program (GHGRP) collects Greenhouse Gas (GHG) data from large emitting facilities (25,000 metric tons of carbon dioxide equivalent (CO<sub>2</sub>e) per year), and suppliers of fossil fuels and industrial gases that results in GHG emissions when used. Includes GHG emissions data for facilities that emit or have emitted since 2010 chemicals identified in EPA's CompTox Chemicals Dashboard list of PFAS without explicit structures and list of PFAS structures by DSSTox. PFAS emissions data has been identified for facilities engaged in the following industrial processes: Aluminum Production (GHGRP Subpart F), HCFC-22 Production and HFC-23 Destruction (Subpart O), Electronics Manufacturing (Subpart I), Fluorinated Gas Production (Subpart L), Magnesium Production (Subpart T), Electrical Transmission and Distribution Equipment Use (Subpart DD), and Manufacture of Electric Transmission and Distribution Equipment (Subpart SS). Over time, other industrial processes with required GHGRP reporting may include PFAS emissions data and the list of reportable gases may change over time.

**Government Publication Date: Nov 15, 2023**



**Facility Registry Service/Facility Index:**

FINDS/FRS

The Facility Registry Service (FRS) is a centrally managed database that identifies facilities, sites, or places subject to environmental regulations or of environmental interest. FRS creates high-quality, accurate, and authoritative facility identification records through rigorous verification and management procedures that incorporate information from program national systems, state master facility records, and data collected from EPA's Central Data Exchange registrations and data management personnel. This list is made available by the U.S. Environmental Protection Agency (EPA).

**Government Publication Date:** Sep 8, 2023

**Toxics Release Inventory (TRI) Program:**

TRIS

The U.S. Environmental Protection Agency's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of toxic chemicals from U.S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment. There are currently 770 individually listed chemicals and 33 chemical categories covered by the TRI Program. Facilities that manufacture, process or otherwise use these chemicals in amounts above established levels must submit annual reporting forms for each chemical. Note that the TRI chemical list does not include all toxic chemicals used in the U.S. One of TRI's primary purposes is to inform communities about toxic chemical releases to the environment.

**Government Publication Date:** Oct 19, 2022

**PFOA/PFOS Contaminated Sites:**

PFAS NPL

This list of Superfund Sites with Per- and Polyfluoroalkyl Substances (PFAS) detections is made available by the U.S. Environmental Protection Agency (EPA) in their PFAS Analytic Tools data, previously the list was obtained by EPA FOIA requests. EPA's Office of Land and Emergency Management and EPA Regional Offices maintain what is known about site investigations, contamination, and remedial actions under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) where PFAS is present in the environment. Limitations: Detections of PFAS at National Priorities List (NPL) sites do not mean that people are at risk from PFAS, are exposed to PFAS, or that the site is the source of the PFAS. The information in the Superfund NPL and Superfund Alternative Agreement (SAA) PFAS detection site list is years old and may not be accurate today. Site information such as site name, site ID, and location has been confirmed for accuracy; however, PFAS-related information such as media sampled, drinking water being above the health advisory, or mitigation efforts has not been verified. For Federal Facilities data, the other Federal agencies (OFA) are the lead agency for their data and provided them to EPA.

**Government Publication Date:** Dec 18, 2023

**Federal Agency Locations with Known or Suspected PFAS Detections:**

PFAS FED SITES

List of Federal agency locations with known or suspected detections of Per- and Polyfluoroalkyl Substances (PFAS), made available by the U.S. Environmental Protection Agency (EPA) in their PFAS Analytic Tools data. EPA outlines that these data are gathered from several federal entities, such as the Federal Superfund program, Department of Defense (DOD), National Aeronautics and Space Administration, Department of Transportation, and Department of Energy. The dates this data was extracted for the PFAS Analytic Tools range from March 2022 to September 2023. Sites on this list do not necessarily reflect the source/s of PFAS contamination and detections do not indicate level of risk or human exposure at the site. Agricultural notifications in this data are limited to DOD sites only. At this time, the EPA is aware that this list is not comprehensive of all Federal agencies.

**Government Publication Date:** Sep 5, 2023

**SSEHRI PFAS Contamination Sites:**

PFAS SSEHRI

This PFAS Contamination Site Tracker database is compiled by the Social Science Environmental Health Research Institute (SSEHRI) at Northeastern University. According to the SSEHRI, the database records qualitative and quantitative data from each known site of PFAS contamination, including timeline of discovery, sources, levels, health impacts, community response, and government response. The goal of this database is to compile information and support public understanding of the rapidly unfolding issue of PFAS contamination. All data presented was extracted from government websites, news articles, or publicly available documents, and this is cited in the tracker. Locations for the Known PFAS Contamination Sites are sourced from the PFAS Sites and Community Resources Map, credited to the Northeastern University's PFAS Project Lab, Silent Spring Institute, and the PFAS-REACH team. Disclaimer: The source conveys the data undergoes regular updates as new information becomes available, some sites may be missing and/or contain information that is incorrect or outdated, as well as their information represents all contamination sites SSEHRI is aware of, not all possible contamination sites. This data is not intended to be used for legal purposes. Access the following source link for the most current information: <https://pfasproject.com/pfas-sites-and-community-resources/>

**Government Publication Date:** Oct 9, 2022

**National Response Center PFAS Spills:**

ERNS PFAS

This Per- and Poly-Fluoroalkyl Substances (PFAS) Spills dataset is made available via the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools. The National Response Center (NRC), operated by the U.S. Coast Guard, is the designated federal point of contact for reporting all oil, chemical, and other discharges into the environment, for the United States and its territories. This dataset contains NRC spill information from 1990 to the present that is restricted to records associated with PFAS and PFAS-containing materials. Incidents are filtered to include only records with a "Material Involved" or "Incident Description" related to Aqueous Film Forming Foam (AFFF). The keywords used to filter the data included "AFFF," "Fire Fighting Foam," "Aqueous Film Forming Foam," "Fire Suppressant Foam," "PFAS," "PERFL," "PFOA," "PFOS," and "Genx." Limitations: The data from the NRC website contains initial incident data that has not been validated or investigated by a federal/state response agency. Keyword searches may misidentify some incident reports that do not contain PFAS. This dataset should also not be considered to be exhaustive of all PFAS spills/release incidents.

**PFAS NPDES Discharge Monitoring:**

[PFAS NPDES](#)

This list of National Pollutant Discharge Elimination System (NPDES) permitted facilities with required monitoring for Per- and Polyfluoroalkyl (PFAS) Substances is made available via the U.S. Environmental Protection Agency (EPA)'s PFAS Analytic Tools. Any point-source wastewater discharger to waters of the United States must have a NPDES permit, which defines a set of parameters for pollutants and monitoring to ensure that the discharge does not degrade water quality or impair human health. This list includes NPDES permitted facilities associated with permits that monitor for Per- and Polyfluoroalkyl Substances (PFAS), limited to the years 2007 - present. EPA further advises the following regarding these data: currently, fewer than half of states have required PFAS monitoring for at least one of their permittees, and fewer states have established PFAS effluent limits for permittees. For states that may have required monitoring, some reporting and data transfer issues may exist on a state-by-state basis.

Government Publication Date: Nov 27, 2023

**Perfluorinated Alkyl Substances (PFAS) from Toxic Release Inventory:**

[PFAS TRI](#)

List of Toxics Release Inventory (TRI) facilities at which the reported chemical is a per- or polyfluoroalkyl (PFAS) substance included in the U.S. Environmental Protection Agency's (EPA) consolidated PFAS Master List of PFAS Substances. Encompasses Toxics Release Inventory records included in the EPA PFAS Analytic Tools. The EPA's TRI database currently tracks information on disposal or releases of 770 individually listed toxic chemicals and 33 chemical categories from thousands of U.S. facilities and details about how facilities manage those chemicals through recycling, energy recovery, and treatment.

Government Publication Date: Oct 19, 2022

**Perfluorinated Alkyl Substances (PFAS) Water Quality:**

[PFAS WATER](#)

The Water Quality Portal (WQP) is a cooperative service sponsored by the United States Geological Survey (USGS), the Environmental Protection Agency (EPA), and the National Water Quality Monitoring Council (NWQMC). This listing includes records from the Water Quality Portal where the characteristic (environmental measurement) is in the Environmental Protection Agency (EPA)'s consolidated Master List of PFAS Substances.

Government Publication Date: Jul 20, 2020

**PFAS TSCA Manufacture and Import Facilities:**

[PFAS TSCA](#)

The U.S. Environmental Protection Agency (EPA) issued the Chemical Data Reporting (CDR) Rule under the Toxic Substances Control Act (TSCA) and requires chemical manufacturers and facilities that manufacture or import chemical substances to report data to EPA. This list is specific only to TSCA Manufacture and Import Facilities with reported per- and poly-fluoroalkyl (PFAS) substances. Data file is sourced from EPA's PFAS Analytic Tools TSCA dataset which includes CDR/Inventory Update Reporting data from 1998 up to 2020. Disclaimer: This data file includes production and importation data for chemicals identified in EPA's CompTox Chemicals Dashboard list of PFAS without explicit structures and list of PFAS structures in DSSTox. Note that some regulations have specific chemical structure requirements that define PFAS differently than the lists in EPA's CompTox Chemicals Dashboard. Reporting information on manufactured or imported chemical substance amounts should not be compared between facilities, as some companies claim Chemical Data Reporting Rule data fields for PFAS information as Confidential Business Information.

Government Publication Date: Jan 5, 2023

**PFAS Waste Transfers from RCRA e-Manifest :**

[PFAS E-MANIFEST](#)

This Per- and Poly-Fluoroalkyl Substances (PFAS) Waste Transfers dataset is made available via the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools. Every shipment of hazardous waste in the U.S. must be accompanied by a shipment manifest, which is a critical component of the cradle-to-grave tracking of wastes mandated by the Resource Conservation and Recovery Act (RCRA). According to the EPA, currently no Federal Waste Code exists for any PFAS compounds. To work around the lack of PFAS waste codes in the RCRA database, EPA developed the PFAS Transfers dataset by mining e-Manifest records containing at least one of these common PFAS keywords: • PFAS • PFOA • PFOS • PERFL • AFFF • GENX • GEN-X (plus the Vermont state-specific waste codes). Limitations: Amount or concentration of PFAS being transferred cannot be determined from the manifest information. Keyword searches may misidentify some manifest records that do not contain PFAS. This dataset should also not be considered to be exhaustive of all PFAS waste transfers.

Government Publication Date: Dec 13, 2023

**PFAS Industry Sectors:**

[PFAS IND](#)

This Per- and Poly-Fluoroalkyl Substances (PFAS) Industry Sectors dataset is made available via the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools. The EPA developed the dataset from various sources that show which industries may be handling PFAS including: EPA's Enforcement and Compliance History Online (ECHO) records restricted to potential PFAS-handling industry sectors; ECHO records for Fire Training Sites identified where fire-fighting foam may have been used in training exercises; and 14 CFR Part 139 Airports compiled from historic and current records from the FAA Airport Data and Information Portal. Since July 2006, all certificated Part 139 Airports are required to have fire-fighting foam onsite that meet certain military specifications, which to date have been fluorinated (Aqueous Film Forming Foam). Limitations: Inclusion in this dataset does not indicate that PFAS are being manufactured, processed, used, or released by the facility. Listed facilities potentially handle PFAS based on their industrial profile, but are unconfirmed by the EPA. Keyword searches in ECHO for Fire Training sites may misidentify some facilities and should not be considered to be an exhaustive list of fire training facilities in the U.S.

Government Publication Date: Dec 4, 2023

**Hazardous Materials Information Reporting System:**

HMIRS

The Hazardous Materials Incident Reporting System (HMIRS) database contains unintentional hazardous materials release information reported to the U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration.

**Government Publication Date:** Nov 26, 2023

**National Clandestine Drug Labs:**

NCDL

The U.S. Department of Justice ("the Department"), Drug Enforcement Administration (DEA), provides this data as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy.

**Government Publication Date:** Jul 26, 2023

**Toxic Substances Control Act:**

TSCA

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The CDR enables EPA to collect and publish information on the manufacturing, processing, and use of commercial chemical substances and mixtures (referred to hereafter as chemical substances) on the TSCA Chemical Substance Inventory (TSCA Inventory). This includes current information on chemical substance production volumes, manufacturing sites, and how the chemical substances are used. This information helps the Agency determine whether people or the environment are potentially exposed to reported chemical substances. EPA publishes submitted CDR data that is not Confidential Business Information (CBI).

**Government Publication Date:** Apr 11, 2019

**Hist TSCA:**

HIST TSCA

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The 2006 IUR data summary report includes information about chemicals manufactured or imported in quantities of 25,000 pounds or more at a single site during calendar year 2005. In addition to the basic manufacturing information collected in previous reporting cycles, the 2006 cycle is the first time EPA collected information to characterize exposure during manufacturing, processing and use of organic chemicals. The 2006 cycle also is the first time manufacturers of inorganic chemicals were required to report basic manufacturing information.

**Government Publication Date:** Dec 31, 2006

**FTTS Administrative Case Listing:**

FTTS ADMIN

An administrative case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

**Government Publication Date:** Jan 19, 2007

**FTTS Inspection Case Listing:**

FTTS INSP

An inspection case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

**Government Publication Date:** Jan 19, 2007

**Potentially Responsible Parties List:**

PRP

Early in the site cleanup process, the U.S. Environmental Protection Agency (EPA) conducts a search to find the Potentially Responsible Parties (PRPs). The EPA looks for evidence to determine liability by matching wastes found at the site with parties that may have contributed wastes to the site. This listing contains PRPs, Noticed Parties, at sites in the EPA's Superfund Enterprise Management System (SEMS).

**Government Publication Date:** Nov 14, 2023

**State Coalition for Remediation of Drycleaners Listing:**

SCRD DRYCLEANER

The State Coalition for Remediation of Drycleaners (SCRD) was established in 1998, with support from the U.S. Environmental Protection Agency (EPA) Office of Superfund Remediation and Technology Innovation. Coalition members are states with mandated programs and funding for drycleaner site remediation. Current members are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin. Since 2017, the SCRD no longer maintains this data, refer to applicable state source data where available.

**Government Publication Date:** Nov 08, 2017

**Integrated Compliance Information System (ICIS):**

ICIS

The Integrated Compliance Information System (ICIS) database contains integrated enforcement and compliance information across most of U.S. Environmental Protection Agency's (EPA) programs. The vision for ICIS is to replace EPA's independent databases that contain enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions and a subset of the Permit Compliance System (PCS), which supports the National Pollutant Discharge Elimination System (NPDES). This information is maintained by the EPA Headquarters and at the Regional offices. A future release of ICIS will completely replace PCS and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities that support compliance and enforcement programs, including incident tracking, compliance assistance, and compliance monitoring.

**Government Publication Date: Jan 21, 2023**

**Drycleaner Facilities:**

**FED DRYCLEANERS**

A list of drycleaner facilities from Enforcement and Compliance History Online (ECHO) data as made available by the U.S. Environmental Protection Agency (EPA), sourced from the ECHO Exporter file. The EPA tracks facilities that possess NAIC and SIC codes that classify businesses as drycleaner establishments.

**Government Publication Date: Jul 23, 2023**

**Delisted Drycleaner Facilities:**

**DELISTED FED DRY**

List of sites removed from the list of Drycleaner Facilities (sites in the EPA's Integrated Compliance Information System (ICIS) with NAIC or SIC codes identifying the business as a drycleaner establishment).

**Government Publication Date: Jul 23, 2023**

**Formerly Used Defense Sites:**

**FUDS**

Formerly Used Defense Sites (FUDS) are properties that were formerly owned by, leased to, or otherwise possessed by and under the jurisdiction of the Secretary of Defense prior to October 1986, where the Department of Defense (DOD) is responsible for an environmental restoration. The FUDS Annual Report to Congress (ARC) is published by the U.S. Army Corps of Engineers (USACE). This data is compiled from the USACE's Geospatial FUDS data layers and Homeland Infrastructure Foundation-Level Data (HIFLD) FUDS dataset which applies to the Fiscal Year 2021 FUDS Inventory.

**Government Publication Date: May 15, 2023**

**FUDS Munitions Response Sites:**

**FUDS MRS**

Boundaries of Munitions Response Sites (MRS), published with the Formerly Used Defense Sites (FUDS) Annual Report to Congress (ARC) by the U.S. Army Corps of Engineers (USACE). An MRS is a discrete location within a Munitions response area (MRA) that is known to require a munitions response. An MRA means any area on a defense site that is known or suspected to contain unexploded ordnance (UXO), discarded military munitions (DMM), or munitions constituents (MC). This data is compiled from the USACE's Geospatial MRS data layers and Homeland Infrastructure Foundation-Level Data (HIFLD) MRS dataset.

**Government Publication Date: May 15, 2023**

**Former Military Nike Missile Sites:**

**FORMER NIKE**

This information was taken from report DRXTH-AS-IA-83A016 (Historical Overview of the Nike Missile System, 12/1984) which was performed by Environmental Science and Engineering, Inc. for the U.S. Army Toxic and Hazardous Materials Agency Assessment Division. The Nike system was deployed between 1954 and the mid-1970's. Among the substances used or stored on Nike sites were liquid missile fuel (JP-4); starter fluids (UDKH, aniline, and furfuryl alcohol); oxidizer (IRFNA); hydrocarbons (motor oil, hydraulic fluid, diesel fuel, gasoline, heating oil); solvents (carbon tetrachloride, trichloroethylene, trichloroethane, stoddard solvent); and battery electrolyte. The quantities of material a disposed of and procedures for disposal are not documented in published reports. Virtually all information concerning the potential for contamination at Nike sites is confined to personnel who were assigned to Nike sites. During deactivation most hardware was shipped to depot-level supply points. There were reportedly instances where excess materials were disposed of on or near the site itself at closure. There was reportedly no routine site decontamination.

**Government Publication Date: Dec 2, 1984**

**PHMSA Pipeline Safety Flagged Incidents:**

**PIPELINE INCIDENT**

This list of flagged pipeline incidents is made available by the U.S. Department of Transportation (US DOT) Pipeline and Hazardous Materials Safety Administration (PHMSA). PHMSA regulations require incident and accident reports for five different pipeline system types. Accidents reported on hazardous liquid gravity lines (§195.13) and reporting-regulated-only hazardous liquid gathering lines (§195.15) and incidents reported on Type R gas gathering (§192.8(c)) are not included in the flagged incident file data.

**Government Publication Date: Nov 6, 2023**

**Material Licensing Tracking System (MLTS):**

**MLTS**

A list of sites that store radioactive material subject to the Nuclear Regulatory Commission (NRC) licensing requirements. This list is maintained by the NRC. As of September 2016, the NRC no longer releases location information for sites. Site locations were last received in July 2016.

**Government Publication Date: May 11, 2021**

**Historic Material Licensing Tracking System (MLTS) sites:****HIST MLTS**

A historic list of sites that have inactive licenses and/or removed from the Material Licensing Tracking System (MLTS). In some cases, a site is removed from the MLTS when the state becomes an "Agreement State". An Agreement State is a State that has signed an agreement with the Nuclear Regulatory Commission (NRC) authorizing the State to regulate certain uses of radioactive materials within the State.

**Government Publication Date:** Jan 31, 2010

**Mines Master Index File:****MINES**

The Master Index File (MIF) is provided by the United States Department of Labor, Mine Safety and Health Administration (MSHA). This file, which was originally created in the 1970's, contained many Mine-IDs that were invalid. MSHA removes invalid IDs from the MIF upon discovery. MSHA applicable data includes the following: all Coal and Metal/Non-Metal mines under MSHA's jurisdiction since 1/1/1970; mine addresses for all mines in the database except for Abandoned mines prior to 1998 from MSHA's legacy system (addresses may or may not correspond with the physical location of the mine itself); violations that have been assessed penalties as a result of MSHA inspections beginning on 1/1/2000; and violations issued as a result of MSHA inspections conducted beginning on 1/1/2000.

**Government Publication Date:** May 1, 2023

**Surface Mining Control and Reclamation Act Sites:****SMCRA**

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by the Office of Surface Mining Reclamation and Enforcement (OSMRE) to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). This inventory contains information on the type and extent of Abandoned Mine Land (AML) impacts, as well as information on the cost associated with the reclamation of those problems. The data is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed. Disclaimer: Per the OSMRE, States and tribes who enter their data into eAMLIS (AML Inventory System) may truncate their latitude and longitude so the precise location of usually dangerous AMLs is not revealed in an effort to protect the public from searching for these AMLs, most of which are on private property. If more precise location information is needed, please contact the applicable state/tribe of interest.

**Government Publication Date:** Jun 13, 2023

**Mineral Resource Data System:****MRDS**

The Mineral Resource Data System (MRDS) is a collection of reports describing metallic and nonmetallic mineral resources throughout the world. Included are deposit name, location, commodity, deposit description, geologic characteristics, production, reserves, resources, and references. This database contains the records previously provided in the Mineral Resource Data System (MRDS) of USGS and the Mineral Availability System/Mineral Industry Locator System (MAS/MILS) originated in the U.S. Bureau of Mines, which is now part of USGS. The USGS has ceased systematic updates of the MRDS database with their focus more recently on deposits of critical minerals while providing a well-documented baseline of historical mine locations from USGS topographic maps.

**Government Publication Date:** Mar 15, 2016

**DOE Legacy Management Sites:****LM SITES**

The U.S. Department of Energy (DOE) Office of Legacy Management (LM) currently manages radioactive and chemical waste, environmental contamination, and hazardous material at over 100 sites across the U.S. The LM manages sites with diverse regulatory drivers (statutes or programs that direct cleanup and management requirements at DOE sites) or as part of internal DOE or congressionally-recognized programs, such as but not limited to: Formerly Utilized Sites Remedial Action Program (FUSRAP), Uranium Mill Tailings Radiation Control Act (UMTRCA Title I, Title II), Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), Resource Conservation and Recovery Act (RCRA), Decontamination and Decommissioning (D&D), Nuclear Waste Policy Act (NWPA). This site listing includes data exported from the DOE Office of LM's Geospatial Environmental Mapping System (GEMS). GEMS Data disclaimer: The DOE Office of LM makes no representation or warranty, expressed or implied, regarding the use, accuracy, availability, or completeness of the data presented herein.

**Government Publication Date:** Dec 12, 2023

**Alternative Fueling Stations:****ALT FUELS**

This list of alternative fueling stations is sourced from the Alternative Fuels Data Center (AFDC). The U.S. Department of Energy's Office of Energy Efficiency & Renewable Energy launched the AFDC in 1991 as a repository for alternative fuel vehicle performance data, which provides a wealth of information and data on alternative and renewable fuels, advanced vehicles, fuel-saving strategies, and emerging transportation technologies. The data includes Biodiesel (B20 and above), Compressed Natural Gas (CNG), Electric, Ethanol (E85), Hydrogen, Liquefied Natural Gas (LNG), Propane (LPG), and Renewable Diesel (R20 and above) fuel type locations.

**Government Publication Date:** Aug 30, 2023

**Superfunds Consent Decrees:****CONSENT DECREES**



This list of Superfund consent decrees is provided by the Department of Justice, Environment & Natural Resources Division (ENRD) through a Freedom of Information Act (FOIA) applicable file. This listing includes Consent Decrees for CERCLA or Superfund Sites filed and/or as proposed within the ENRD's Case Management System (CMS) since 2010. CMS may not reflect the latest developments in a case nor can the agency guarantee the accuracy of the data. ENRD Disclaimer: Congress excluded three discrete categories of law enforcement and national security records from the requirements of the FOIA; response is limited to those records that are subject to the requirements of the FOIA; however, this should not be taken as an indication that excluded records do, or do not, exist.

**Government Publication Date: Apr 19, 2023**

#### **Air Facility System:**

AFS

This EPA retired Air Facility System (AFS) dataset contains emissions, compliance, and enforcement data on stationary sources of air pollution. Regulated sources cover a wide spectrum; from large industrial facilities to relatively small operations such as dry cleaners. AFS does not contain data on facilities that are solely asbestos demolition and/or renovation contractors, or landfills. ECHO Clean Air Act data from AFS are frozen and reflect data as of October 17, 2014; the EPA retired this system for Clean Air Act stationary sources and transitioned to ICIS-Air.

**Government Publication Date: Oct 17, 2014**

#### **Registered Pesticide Establishments:**

SSTS

This national list of active EPA-registered foreign and domestic pesticide and/or device-producing establishments is based on data from the Section Seven Tracking System (SSTS). The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Section 7 requires that each producing establishment must place its EPA establishment number on the label or immediate container of each pesticide, active ingredient or device produced. An EPA establishment number on a pesticide product label identifies the EPA registered location where the product was produced. The list of establishments is made available by the U.S. Environmental Protection Agency (EPA).

**Government Publication Date: Mar 1, 2023**

#### **Polychlorinated Biphenyl (PCB) Transformers:**

PCBT

Locations of Transformers Containing Polychlorinated Biphenyls (PCBs) registered with the United States Environmental Protection Agency. PCB transformer owners must register their transformer(s) with EPA. Although not required, PCB transformer owners who have removed and properly disposed of a registered PCB transformer may notify EPA to have their PCB transformer de-registered. Data made available by EPA.

**Government Publication Date: Oct 15, 2019**

#### **Polychlorinated Biphenyl (PCB) Notifiers:**

PCB

Facilities included in the national list of facilities that have notified the United States Environmental Protection Agency (EPA) of Polychlorinated Biphenyl (PCB) activities. Any company or person storing, transporting or disposing of PCBs or conducting PCB research and development must notify the EPA and receive an identification number.

**Government Publication Date: Oct 30, 2023**

### **State**

#### **Dry Cleaner Remediation Program Prioritization List:**

PRIORITY CLEAN

The Texas Commission on Environmental Quality (TCEQ) implements environmental standards for dry cleaners. The Dry Cleaner Remediation Program (DCRP) establishes a prioritization list of dry cleaner sites and administers the Dry Cleaning Remediation fund to assist with remediation of contamination caused by dry cleaning solvents. Includes prioritized sites identified under the DCRP, as well as sites closed under the DCRP.

**Government Publication Date: Sep 1, 2023**

#### **Registered Dry Cleaning Facilities:**

DRYCLEANERS

The Texas Commission of Environment Quality (TCEQ) maintains a statewide registration list of current dry cleaners.

**Government Publication Date: Nov 27, 2023**

#### **Delisted Drycleaning Facility List:**

DELISTED DRYCLEANERS

A list of sites which were have been removed from the list of dry cleaning facilities registered with the Texas Commission of Environment Quality (TCEQ). Sites are removed when they are no longer used as dry cleaning facilities.

**Government Publication Date: Nov 27, 2023**

#### **Groundwater Contamination Cases:**

GWCC

List of sites present in the TCEQ Groundwater Contamination Viewer, which represent groundwater contamination cases in Texas as per TCEQ publication SFR-056 (current and some previous years). The Joint Groundwater Monitoring and Contamination Report (SFR-056) was designed and produced by the Texas Groundwater Protection Committee in fulfillment of requirements given in Section 26.406 of the Texas Water Code. The information does not represent an on-the-ground survey and represents only the approximate relative location of property boundaries.



**Historical Groundwater Contamination Cases:**

GWCC HIST

List of sites from a Joint Groundwater Monitoring and Contamination Report provided by the Texas Commission on Environmental Quality (TCEQ) with the Railroad Commission of Texas (RRC). The annual report describes the status of groundwater monitoring activities conducted or required by each agency at regulated facilities or associated with regulated activities. The report provides a general overview of groundwater monitoring by participating members on a program by program basis. Groundwater contamination is broadly defined in the report as any detrimental alteration of the naturally occurring quality of groundwater.

Government Publication Date: Dec 31, 2018

**Affected Property Assessment Reports:**

APAR

List of sites for which an Affected Property Assessment Report has been submitted to the Texas Commission on Environmental Quality (TCEQ). An APAR is required when a person is addressing a release of COCs under 30 TAC Chapter 350, the Texas Risk Reduction Program (TRRP). The purpose of the APAR is to document all relevant affected property information to identify all release sources and chemicals of concern (COCs), determine the extent of all COCs, identify all transport/exposure pathways, and to determine if any response actions are necessary.

Government Publication Date: Mar 24, 2023

**Spills Database:**

SPILLS

List of Spills reported to Emergency Response Division of the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Jan 24, 2024

**Industrial and Hazardous Waste Sites with Corrective Actions:**

IHW CORR ACTION

List of Industrial and Hazardous Waste sites with Corrective Actions made available by the Texas Commission of Environmental Quality (TCEQ). The mission of the industrial and hazardous waste (IHW) corrective action program is to oversee the cleanup of sites contaminated from industrial and municipal hazardous and industrial nonhazardous wastes.

Government Publication Date: Aug 28, 2023

**Per- and Polyfluoroalkyl Substances (PFAS):**

PFAS

A list of sites from the Central Registry and ARTS databases where Per- and Polyfluoroalkyl substances (PFAS) containing materials may be of concern. This list is made available by the Remediation Division of the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Jun 21, 2023

**Land Application Permits:**

LAND APPL

Texas Land Application Permits are a requirement from the Texas Commission on Environmental Quality for any domestic facility that disposes of treated effluent by land application such as surface irrigation, evaporation, drainfields or subsurface land application.

Government Publication Date: Oct 18, 2023

**Notice of Violation:**

NOV

List of sites that have been sent a Notice of Violation (NOV) by the Texas Commission on Environmental Quality (TCEQ) Office of Compliance and Enforcement. A Notice of Violation is sent out when a site falls out of compliance and has a prescribed time period to return to compliance.

Government Publication Date: May 2, 2022

**Notices of Enforcement:**

NOE

Listing of investigations resulting in a Notice of Enforcement (NOE), made available by the Texas Commission on Environmental Quality, Office of Compliance & Enforcement. Multiple violations may be due to identified noncompliance with different regulatory requirements (citations).

Government Publication Date: Jun 15, 2023

**Environmental Liens Listing:**

LIENS

List of sites/facilities against which the Texas Commission on Environmental Quality (TCEQ) has placed liens to recover cleanup costs associated with Federal or State Superfund cleanup activities.

Government Publication Date: Oct 24, 2023

**Court Orders & Administrative Orders:**

ORD

List of sites that have been sent an Administrative Order or Court Order by the Texas Commission on Environmental Quality (TCEQ) Office of Compliance and Enforcement.

Government Publication Date: Dec 13, 2023

**Inactive RCRA and Non-RCRA Facilities:**[HIST RCRA NONRCRA](#)

A list of inactive or no longer registered Resource Conservation and Recovery Act (RCRA) and non-RCRA facilities, provided by the Texas Commission on Environmental Quality (TCEQ). This list includes both hazardous and non-hazardous waste generators, transporters, and receivers. If an unregistered/inactive industrial site generates less than 220 pounds of hazardous or Class 1 industrial waste, it does not have to notify or report to the TCEQ.

**Government Publication Date: May 5, 2023**

**Recycle Texas Online Program:**[RTOL](#)

A list of recycling facilities under the Recycle Texas Online service/program made available by the Texas Commission of Environmental Quality (TCEQ). This program allowed facilities to self-report and post their own company/facility information. This program is no longer maintained and these data will not be updated.

**Government Publication Date: Oct 10, 2011**

**Underground Injection Control:**[UIC](#)

List of underground injection control (UIC) permits in the Texas Commission on Environmental Quality (TCEQ) Central Registry database. Includes Class I, Class III, Class IV, Class 5, and non permitted UICs; does not include injection wells regulated by the Railroad Commission of Texas.

**Government Publication Date: Jul 24, 2023**

**Industrial and Hazardous Waste - Generators:**[IHW GENERATOR](#)

List of active, inactive, and post-closure Industrial and Hazardous Waste Generator Facilities permitted by or registered with the Texas Commission on Environmental Quality (TCEQ) under the Texas Administrative Code (TAC) Title 30 Chapter 335.

**Government Publication Date: Nov 8, 2023**

**Industrial and Hazardous Waste - Transporters:**[IHW TRANSPORT](#)

List of active, inactive, and post-closure Industrial and Hazardous Waste Transporter Facilities permitted by or registered with the Texas Commission on Environmental Quality (TCEQ) under the Texas Administrative Code (TAC) Title 30 Chapter 335.

**Government Publication Date: Nov 8, 2023**

**New Source Review (NSR) Permits:**[AIR PERMITS](#)

A list of facilities that have applied for New Source Review air permits made available by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date: Dec 11, 2023**

**Point Source Emissions Inventory:**[EMISSIONS](#)

A list of Texas Commission on Environmental Quality (TCEQ) Point Source Emissions Inventory sites. The Point Source Emissions Inventory is an annual survey of chemical plants, refineries, electric utility plants and other industrial sites that meet the reporting criteria in the TCEQ emissions inventory rule (30 TAC §101.10 Exit the TCEQ ).

**Government Publication Date: Sep 13, 2023**

**Tier 2 Report:**[TIER 2](#)

Historical listing of facilities in Texas that store hazardous chemicals and are required to report them under the Emergency Planning and Community Right-to-Know Act (EPCRA) of 1986. This data was provided by the Department of State Health Services (DSHS) and contains facility reports for the 2005 through the 2012 calendar years. Since 2012, agencies are unable to release this listing, as Tier II information is confidential under Texas Government Code Chapter 418, the Texas Disaster Act (TDA). Site specific inquiries can be made to the Texas Commission on Environmental Quality Tier II Chemical Reporting Division.

**Government Publication Date: Dec 31, 2012**

**Edwards Aquifer Permits:**[EDWARDS AQUIFER](#)

Listing of Edwards Aquifer permits made available by the Texas Commission on Environmental Quality (TCEQ). The Edwards Aquifer is home to diverse fauna and is a drinking water source for the city of San Antonio and surrounding central Texas communities. Before building on the recharge, transition, or contributing zones of the Edwards Aquifer, a plan must first be reviewed and approved by the TCEQ Edwards Aquifer Protection Program.

**Government Publication Date: Jul 6, 2023**

**Tribal**

**No Tribal additional environmental record sources available for this State.**

**County**

*No County additional environmental record sources available for this State.*

# Definitions

**Database Descriptions:** This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

**Detail Report:** This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

**Distance:** The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

**Direction:** The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

**Elevation:** The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

**Executive Summary:** This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

**Map Key:** The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

**Unplottables:** These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

**ATTACHMENT 7**

**CULTURAL RESOURCES SURVEY AND SHPO CONSULTATION LETTERS**

21 March 2024

Mr. Ed Lengel  
Texas Historical Commission  
P.O. Box 12276  
Austin, Texas 78711-2276

**RE: Initial SHPO Consultation  
Jefferson County Drainage District No. 6  
Virginia Street Detention Project  
Jefferson County, Texas  
ACT (JCDD6)  
HJN 23058**

Mr. Lengel:

Jefferson County Drainage District No. 6 (JCDD6) is proposing to develop the Virginia Street Detention Project in Beaumont, Jefferson County, Texas (Project Area). As JCDD6 is a political subdivision of the state, the proposed undertaking falls under the regulations of the Antiquities Code of Texas (ACT). In addition, funding for the undertaking is being requested from the Federal Emergency Management Agency (FEMA) under the Hazard Mitigation Grant Program (HMGP). As a result, the undertaking also falls under the regulations of Section 106 of the National Historic Preservation Act (NHPA) of 1966, as amended. JCDD6 has contracted with Horizon Environmental Services (Horizon) to prepare this initial consultation with your office regarding the proposed undertaking in compliance with the ACT and Section 106 of the NHPA.

## **PROJECT DESCRIPTION**

The Virginia Street Drainage Improvements Project is intended to provide detention storage connections between the contributing storm sewer systems and the JCDD6 outfalls into channel 106 and 104-B. The detention basins provide increased capacity to the system and critical storage during extreme rainfall events where the JCDD6 channel capacities are exacerbated and drain times are excessive. The storm sewer upgrades provide more efficient conveyance towards the proposed basins to limit roadway flooding and structural flood risk. The project will reduce the cost of structural flooding to the benefit area by providing several detention storage facilities between the residential storm sewer and the downstream channel systems that are influenced by regional flood conditions. The project will reduce the cost to the citizens in the benefit area by providing relief to the financial stresses that come with home repairs related to flooding and the expense of temporary housing or other expenses incurred with being relocated. There is still the risk of flooding in severe events, but the depth and frequency of those events will be greatly reduced.



The proposed improvements in the Virginia Detention Project begin with an 8.0 x 4.0-foot (2.4 x 1.2-meter [m]) reinforced concrete box (RCB) on the intersection of West Virginia Avenue and St Louis Street. At Beale Street, the 8.0 x 4.0-foot (2.4 x 1.2-m) RCB connects to an 8.0 x 5.0-foot (2.4 x 1.5-m) RCB before entering an existing inline detention basin for channel 104-B along Avenue A. There is an approximately 150.0 acre-feet (185,022.0 m<sup>3</sup>) detention basin extension proposed for the current inline basin. Dual 48.0-inch (1.2-m) reinforced concrete pipes (RCPs) connect to the 8.0 x 5.0-foot (2.4 x 1.5-m) RCB on Bob Street and drains to the southside of Virginia Avenue into an approximately 58.0 acre-feet (65,374.4 m<sup>3</sup>) detention basin to the east of Bob Street and a 23.0 acre-feet detention basin to the west of Bob Street. 36.0-inch (0.9-m) and 30.0-inch (0.8-m) RCPs connect to the existing conduits on Sarah Street and drain into an approximately 106.0 acre-feet (130,749.0 m<sup>3</sup>) detention pond along JCDD6 channel 106-A. 48.0-inch (1.2-m) RCPs at Florida Avenue and Park Street, and a 24.0-inch (0.6-m) RCP along the Union Pacific Railroad drain into an approximately 47.0 acre-feet (57,973.6 m<sup>3</sup>) detention pond at the intersection of Avenue A and Florida Avenue. There is an additional detention basin located along JCDD6 channel 106, near Mercantile Street which has the capacity to store approximately 39.0 acre-feet (48,105.7 m<sup>3</sup>) of storm water. This improvement includes approximately 5,800.0 linear feet (1,767.8 m) of storm sewer upgrades and provides 6.0 acre-feet (7,400.9 m<sup>3</sup>) of additional storm sewer storage capacity that contributes to increased conveyance. The total detention storage capacity of the improvement is 50.0 acre-feet (61,674.9 m<sup>3</sup>). The total inundated area for this proposed alignment is reduced by 27% for the 25- year, 24-hour storm event. The depth reduction provided by the improvements in the Project Area ranges from 0.6 to 1.4 feet (0.2 to 0.4 m). All detention ponds will be located on currently vacant land.

## **PRELIMINARY BACKGROUND RESEARCH**

### Database Review

Background research conducted via the Texas Historical Commission's (THC's) Texas Archeological Sites Atlas (Atlas) online database indicated the presence of four cemeteries and one National Register of Historic Places (NRHP) district within a 0.6-mile (1.0-kilometer [km]) perimeter of the Project Area (THC 2024). In addition, a review of the National Park Service's (NPS) NRHP and National Historic Trails (NHT) Google Earth map layers indicated the presence of the same NRHP district within the review perimeter (NPS 2024a and 2024b). These documented cultural resources and their distances from the Project Area are summarized in Table 1 below. No documented cultural resources, including any listed in the NRHP, are mapped in immediate proximity to the current Project Area.

### Previous Cultural Resources Investigations

Based on the Atlas database, no prior cultural resources assessments have been conducted within the limits of the current Project Area.

**Table 1. Documented Cultural Resources within 0.6 mile (1.0 km) of Project Area**

Site Trinomial, Cemetery, or Historic Property	Site Type	NRHP Eligibility Status	Distance/Direction from Project Area	Potential to be Impacted by Project?
Haven of Rest Catholic Cemetery (JF-C040)	Cemetery	N/A	0.4 mile north	No
Blanchette Cemetery (JF-C039)	Cemetery	N/A	0.4 mile north	No
Pear Orchard Cemetery (JF-C009)	Cemetery	N/A	0.4 mile north	No
Nona Cemetery (JF-C041)	Cemetery	N/A	0.4 mile north	No
Spindletop Oil Field, Lucas Gusher	Historic-era oil field	Listed in the NRHP	0.6 mile southeast	No

#### Map and Aerial Imagery Review

The earliest available topographic quadrangle maps for the location of the Project Area date to 1926, while the available aerial imagery dates back as early as 1938. The topographic quadrangles are generally lacking in detail until the 1960s when numerous structures are visible within and immediately adjacent to the various parcels comprising the Project Area. The available aerial imagery depicts the area as predominantly farmland in 1938, although several structures are visible within various parcels. Numerous structures become visible within and immediately adjacent to the various parcels comprising the Project Area on aerial imagery from the late 1950s. Many of the visible structures have been removed over the years, leaving many of the proposed detention basin areas vacant. However, several structures are still visible on modern aerial imagery.

#### Probability Assessment

Prehistoric archeological sites are commonly found in upland areas and on alluvial terraces near stream/river channels or drainages. Based on the location of the Project Area set away from extant water courses, it is Horizon's opinion that there exists a low potential for undocumented prehistoric cultural deposits within the Project Area.

Regarding historic-era resources, numerous structures have been visible within the various parcels comprising the Project Area since 1938. If any are still standing, then it is Horizon's opinion that there exists a high potential for historic-era standing structures within the Project Area. Even if many have been removed in the past, it is Horizon's further opinion that there exists a high potential for associated historic-era cultural deposits at various locations within the overall Project Area.

## REQUEST FOR COMMENT

Based on the provided information and maps, Horizon is requesting comments from your office regarding the need for any cultural resources assessments within the limits of the proposed Virginia Street Detention Basin Project. Once your office responds, Horizon will relay the information to JCDD6 in order to let them know if any additional investigations are required for the proposed undertaking.

Should you have any questions, please do not hesitate to call me at (512) 328-2430.

Sincerely,



Russ Brownlow, MA, RPA  
Executive Environmental Director  
Horizon Environmental Services

Enclosures (project location maps)

## REFERENCES

(Esri) Environmental Systems Research Institute

- 2022 Digital orthographic photography sourced by Esri for ArcGIS Online, <[arcgis.com](http://arcgis.com)>. Imagery date 26 October 2022.

(NPS) National Park Service

- 2024a National Register of Historic Places online database. <<http://nrhp.focus.nps.gov/natreghome.do?searchtype=natreghome>>. Accessed 18 March 2024.

- 2024b National Historic Trails and Routes, <<https://imgis.nps.gov/html/?viewer=nht&layerTheme=2&extent=-11249232.8769509,3101993.37907692,-10398637.1002386,3818284.5594663,102100>>. Accessed 18 March 2024.

(OSM) OpenStreetMap Contributors

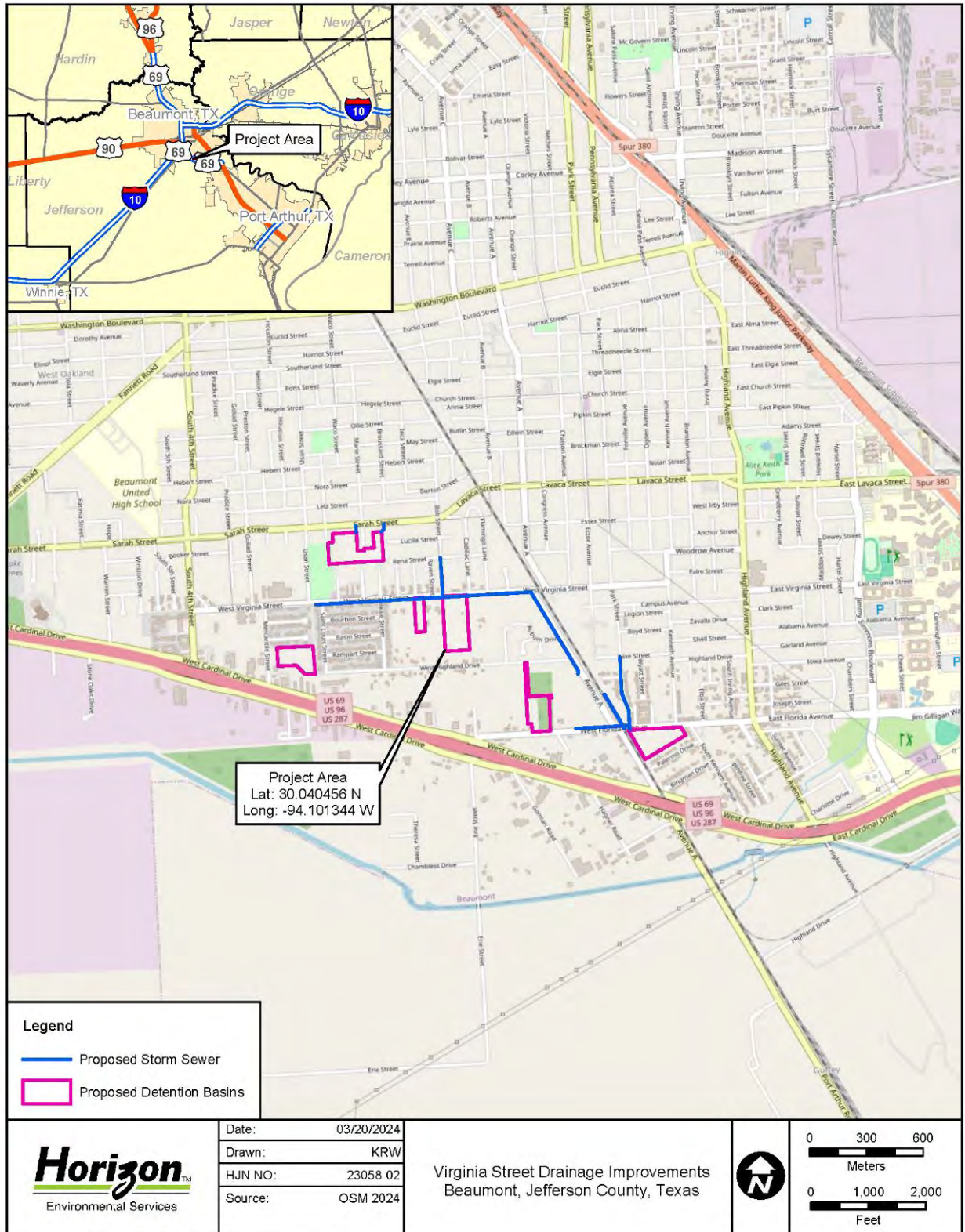
- 2024 *Open Street Map*. <<http://www.openstreetmap.org>>. Available under the Open Data Commons Open Database License ([www.opendatacommons.org/licenses/odbl](http://www.opendatacommons.org/licenses/odbl)). Accessed 21 March 2024.

(THC) Texas Historical Commission

- 2024 *Texas Archeological Sites Atlas Restricted Database*. <<https://atlas.thc.state.tx.us/>>. Accessed 18 March 2024.

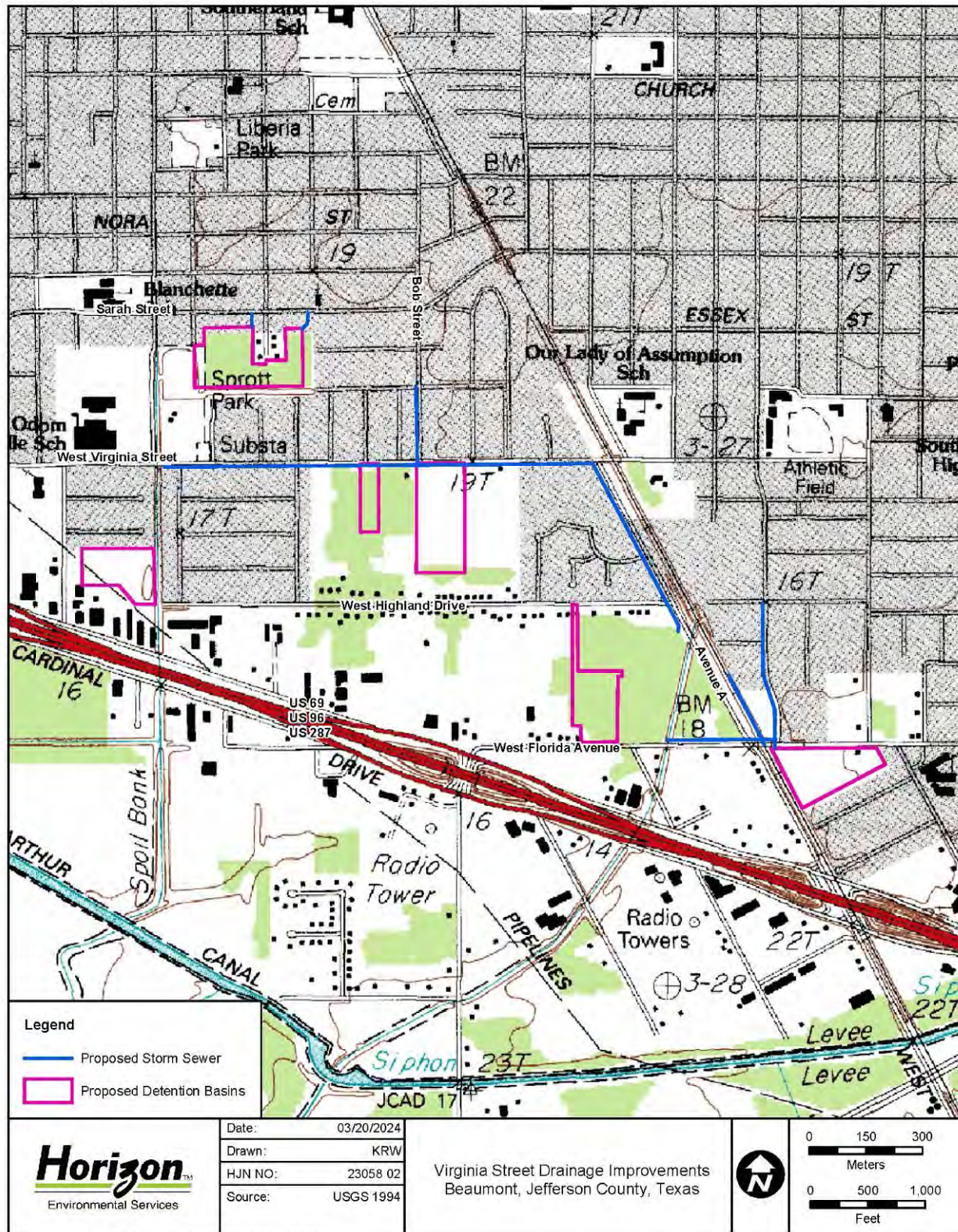
(USGS) US Geological Survey

- 1994 7.5-minute series topographic map, Beaumont East, Texas, quadrangle.



**General Vicinity Map with Location of the Project Area**

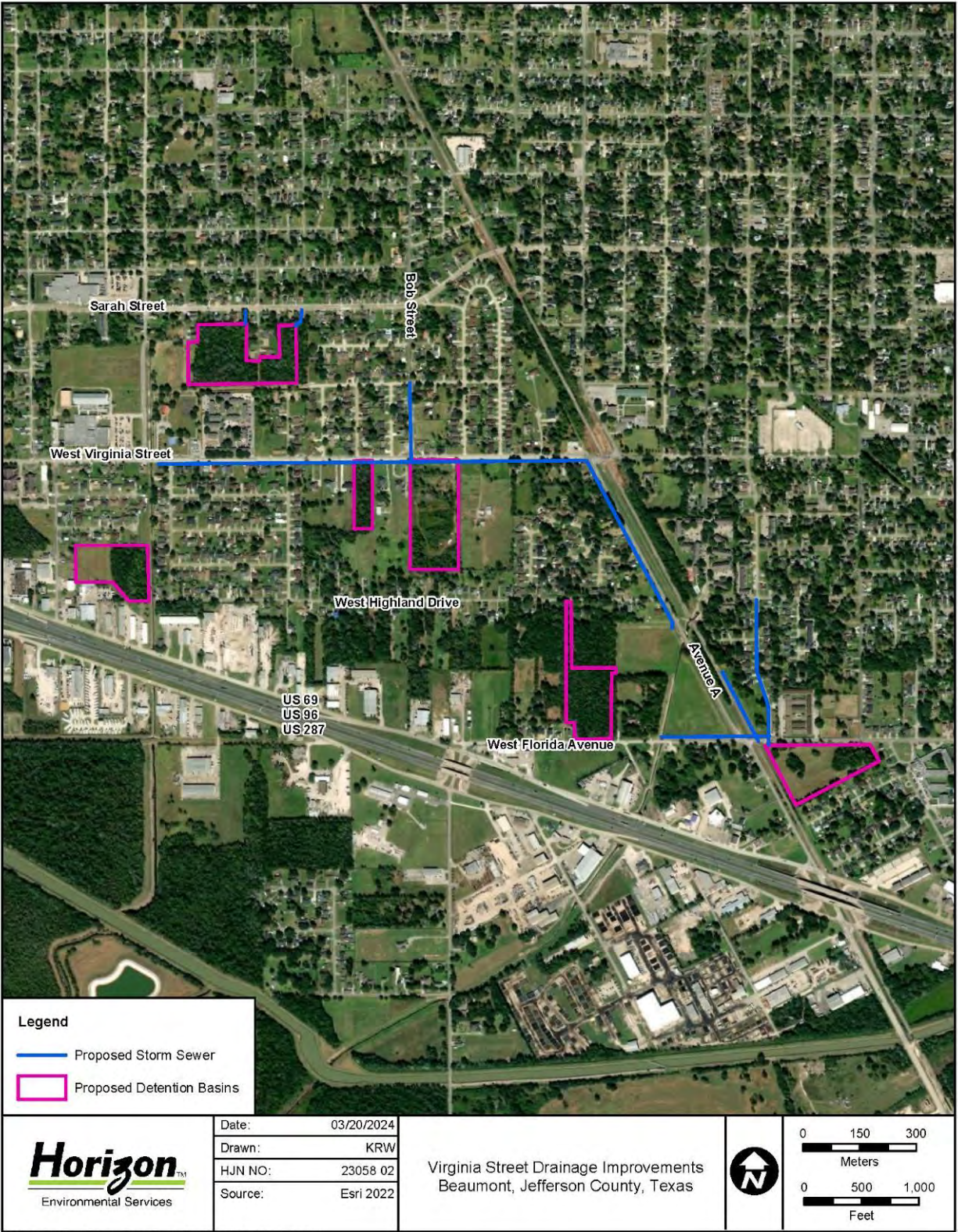




23058-Virginia\_Street\_Detention\_Project\Graphics\Arch Maps\23058\_002AR\_02A\_Topo

USGS Topographic Map with Location of Project Area





Aerial Imagery with Location of the Project Area





U.S. Department of Homeland Security  
FEMA Region 6  
800 N. Loop 288  
Denton, TX 76209

**FEMA**

January 15, 2025

RE: Section 106 Review Consultation,  
EMT-2021-FM-022-0010  
Jefferson County Drainage District 6 (JCDD6): Virginia Street Drainage Imprvt. Project  
(Lat.: 30.040456, Long.: -94.101344)

To: Representatives of Federally recognized Tribes with Interest in this Project Area

Through FEMA's Flood Mitigation Assistance program, FEMA proposes to fund the JCDD6's (Applicant) construction of detention basins and storm sewers in the Virginia Street area of southeast Beaumont, TX (Undertaking). FEMA is initiating Section 106 review for the above referenced project based on your Tribe's ancestral interest in the project area.

The proposed improvements will include an 8.0 x 4.0-foot (2.4 x 1.2-meter [m]) reinforced concrete box (RCB) on the intersection of West Virginia Avenue and St Louis Street. At Beale Street, the 8.0 x 4.0-foot (2.4 x 1.2-m) RCB connects to an 8.0 x 5.0- foot (2.4 x 1.5-m) RCB before entering an existing inline detention basin for channel 104-B along Avenue A.

There is an approximately 150.0 acre-feet (185,022.0 m<sup>3</sup>) detention basin extension proposed for the current inline basin.

Additional proposed work includes dual 48.0-inch (1.2-m) reinforced concrete pipes (RCPs) connecting to the 8.0 x 5.0- foot (2.4 x 1.5-m) RCB on Bob Street and drains to the southside of Virginia Avenue into an approximately 58.0 acre-feet (65,374.4 m<sup>3</sup>) proposed detention basin to the east of Bob Street and 23.0 acre-feet proposed detention basin to the west of Bob Street. 36.0- inch (0.9-m) and 30.0-inch (0.8-m) RCPs will connect to the existing conduits on Sarah Street and drain into an approximately 106.0 acre-feet (130,749.0 m<sup>3</sup>) proposed detention pond along JCDD6 channel 106-A.

Additional 48.0-inch (1.2-m) RCPs at Florida Avenue and Park Street, and a 24.0-inch (0.6-m) RCP along the Union Pacific Railroad will drain into an approximately 47.0 acre-feet (57,973.6 m<sup>3</sup>) proposed detention pond at the intersection of Avenue A and Florida Avenue.

There is an additional proposed detention basin located along JCDD6 channel 106, near Mercantile Street which has the capacity to store approximately 39.0 acre-feet (48,105.7 m<sup>3</sup>) of storm water. This improvement includes approximately 5,800.0 linear feet (1,767.8 m) of storm sewer upgrades and provides 6.0 acre-feet (7,400.9 m<sup>3</sup>) of additional storm sewer storage capacity that contributes to increased conveyance. The total detention storage capacity of the improvement is 50.0 acre-feet (61,674.9 m<sup>3</sup>).

The depth reduction provided by the improvements in the Project Area ranges from 0.6 to 1.4 feet (0.2 to 0.4 m). All detention ponds will be located on currently vacant land.

Portions of the mitigation work will take place in undisturbed ground.

FEMA has determined that the Area of Potential Effect (APE) for the proposed Undertaking shall include the footprint of the project based on the scale and nature of the Undertaking, as well as the area reasonably required to stage materials. The APE is discontinuous and shown in the figures below.

We are writing to request your comments on historic properties of cultural or religious significance to your Tribe that may be affected by the proposed Undertaking. Any comments you may have on FEMA's findings and recommendations should also be provided.

On behalf of the Applicant and FEMA, Horizon Environmental Services (Horizon) conducted a desktop review of the project area based on Texas Historical Commission's (THC's) Texas Archeological Sites Atlas (Atlas) online database and determined that no prior cultural resources assessments have been conducted within the limits of the APE.

Background research conducted via the Atlas online database indicates the presence of four cemeteries and one National Register of Historic Places (NRHP) district within a 0.6-mile (1.0-kilometer [km]) perimeter of the Project Area. In addition, a review of the National Park Service's (NPS) NRHP and National Historic Trails (NHT) Google Earth map layers indicate the presence of the same NRHP district within the review perimeter. These documented cultural resources and their distances from the Project Area are summarized in Table 1 below. No documented cultural resources, including any listed in the NRHP, are mapped in immediate proximity to the current APE.

Table 1. Documented Cultural Resources within 0.6 mile (1.0 km) of Project Area				
Site Trinomial, Cemetery, or Historic Property	Site Type	NRHP Eligibility Status	Distance/Direction from Project Area	Potential to be Impacted by Project?
Haven of Rest Catholic Cemetery (JF-C040)	Cemetery	N/A	0.4 mile north	No
Blanchette Cemetery (JF-C039)	Cemetery	N/A	0.4 mile north	No
Pear Orchard Cemetery (JF-C009)	Cemetery	N/A	0.4 mile north	No
Nona Cemetery (JF-C041)	Cemetery	N/A	0.4 mile north	No
Spindletop Oil Field, Lucas Gusher	Historic-era oil field	Listed in the NRHP	0.6 mile southeast	No

Source: THC Atlas, Horizon Environmental Services, 2024

Based on the available information gathered to date through this review process, there are no previously recorded archeological sites within the project area, and it is unlikely that the Undertaking would impact any intact archeological deposits, if present. FEMA has determined that there will be **No Historic Properties Affected** as a result of the Undertaking.

Please provide your comments within 30 days of receipt of this letter. If you concur with FEMA's determination, please sign below. If you notify us that your review identifies cultural properties within the APE, or project work discloses the presence of archeological deposits, FEMA will contact your Tribe to continue consultation.

A vicinity map, topographic map, aerial map, and photos showing the project location and APE are enclosed. Your prompt review of this project is greatly appreciated. Should you need additional information please contact Robert Scoggin, EHP Tribal Liaison at [Robert.w.scoggin@fema.dhs.gov](mailto:Robert.w.scoggin@fema.dhs.gov) (202) 716-4139.

Sincerely,

*DWC for*

La Toya Leger-Taylor  
Regional Environmental Officer  
FEMA Region 6



General Vicinity Map with Location of the Project Area





USGS Topographic Map with Location of Project Area





Aerial Imagery with Location of the Project Area





**Existing Drainage Ditch**



**Typical Site Condition**





**Typical Site Condition**



**Typical Site Condition**

**From:** [noreply@thc.state.tx.us](mailto:noreply@thc.state.tx.us)  
**To:** [Jesse Dalton](#); [reviews@thc.state.tx.us](mailto:reviews@thc.state.tx.us)  
**Subject:** Virginia Street Drainage Improvements Project  
**Date:** Tuesday, November 19, 2024 9:47:09 AM

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[EXTERNAL EMAIL]



**Re:** Project Review under Section 106 of the National Historic Preservation Act and/or the Antiquities Code of Texas

**THC Tracking #202502793**

**Date:** 11/19/2024

Virginia Street Drainage Improvements Project (Permit 31785)  
1944 W Virginia Street  
Beaumont, TX 77705

**Description:** The project would involve the construction of six non-contiguous detention basins in south-central Beaumont, Texas. The basins range in size from 2.2 to 9.2 acres.

Dear Jesse Dalton:

Thank you for your submittal regarding the above-referenced project. This response represents the comments of the State Historic Preservation Officer, the Executive Director of the Texas Historical Commission (THC), pursuant to review under Section 106 of the National Historic Preservation Act and the Antiquities Code of Texas.

The review staff, led by Justin Kockritz and Marie Archambeault, has completed its review and has made the following determinations based on the information submitted for review:

#### **Above-Ground Resources**

- THC/SHPO concurs with information provided.
- No historic properties are present or affected by the project as proposed. However, if historic properties are discovered or unanticipated effects on historic properties are found, work should cease in the immediate area; work can continue where no historic properties are present. Please contact the THC's History Programs Division at 512-463-5853 to consult on further actions that may be necessary to protect historic properties.

#### **Archeology Comments**

- No historic properties affected. However, if cultural materials are encountered during construction or disturbance activities, work should cease in the immediate area; work can continue where no cultural materials are present. Please contact the THC's Archeology Division at 512-463-6096 to consult on further actions that may be necessary to protect the cultural remains.
- This draft report is acceptable. To facilitate review and make project information and

final reports available through the Texas Archeological Sites Atlas, we appreciate submission of tagged pdf copies of the final report including one restricted version with all site location information (if applicable), and one public version with all site location information redacted; an online abstract form submitted via the abstract tab on eTRAC; and survey area shapefiles submitted via the shapefile tab on eTRAC. For questions on how to submit these please visit our video training series at:  
<https://url.us.m.mimecastprotect.com/s/IJDdCPNGvKTZOO86Fzf0Hxy-IN?domain=youtube.com> Please note that these steps are required for projects conducted under a Texas Antiquities Permit.

We look forward to further consultation with your office and hope to maintain a partnership that will foster effective historic preservation. Thank you for your cooperation in this review process, and for your efforts to preserve the irreplaceable heritage of Texas. If the project changes, or if new historic properties are found, please contact the review staff. If you have any questions concerning our review or if we can be of further assistance, please email the following reviewers: [justin.kockritz@thc.texas.gov](mailto:justin.kockritz@thc.texas.gov), [marie.archambeault@thc.texas.gov](mailto:marie.archambeault@thc.texas.gov).

This response has been sent through the electronic THC review and compliance system (eTRAC). Submitting your project via eTRAC eliminates mailing delays and allows you to check the status of the review, receive an electronic response, and generate reports on your submissions. For more information, visit <http://thc.texas.gov/etrac-system>.

Sincerely,



for Joseph Bell, State Historic Preservation Officer  
Executive Director, Texas Historical Commission

**Please do not respond to this email.**

**[EXTERNAL EMAIL]** Exercise caution. Do not open attachments or click links from unknown senders or unexpected email

**ATTACHMENT 8**  
**DRAFT NOTICE OF AVAILABILITY**

FEMA PUBLIC NOTICE OF AVAILABILITY  
**JEFFERSON COUNTY DRAINAGE DISTRICT NO. 6**  
**VIRGINIA STREET DRAINAGE IMPROVEMENTS PROJECT**  
**JEFFERSON COUNTY, TEXAS**  
**EMT-2021-FM-022-0010**

Interested persons are hereby notified that the Jefferson County Drainage District No. 6 (JCDD6) has applied to the Federal Emergency Management Agency (FEMA) for Flood Mitigation Assistance (FMA) Program funding through the Texas Water Development Board (TWDB). Through FMA, FEMA provides grants for flood hazard mitigation projects as well as plan development. The FMA Program is authorized by Section 1366 of the National Flood Insurance Act of 1968, as amended (NFIA), 42 U.S.C. 4104c with the purpose of reducing or eliminating claims under the National Flood Insurance Program (NFIP). This notice also serves as FEMA's final notice in compliance with Executive Orders 11988 Floodplain Management and 11990 for the Protection of Wetlands (44 CFR Part 9).

FEMA proposes to provide funding to JCDD6 for drainage improvements for the Virginia Street area in south Beaumont, Jefferson County, Texas. The proposed project will construct 6 detention basins on unimproved properties and provide upgraded drainage connections between the contributing storm sewer systems and the JCDD6 outfalls into channels 106 and 104-B. The total inundated area for this proposed alignment is reduced by 27% for the 25-year 24-hour storm event. The depth reduction provided by the improvements in the project area ranges from 0.6 to 1.4 feet. No jurisdictional wetlands, floodplains, or cultural resources will be affected by the proposed project. The tricolored bat, a species proposed for listing as endangered, may be affected by the proposed project. JCDD6 will provide conservation measures to offset potential negative effects to the bat. Disturbed areas will be seeded with a native grass mix.

The draft EA is available for review and comment at Beaumont Public Library located at 801 Pearl Street; at the Jefferson County Drainage District No. 6 Offices located at 6550 Walden Road in Beaumont, Texas; and at the offices of Horizon Environmental Services, located at 1507 South IH 35, Austin, Texas, from 9:00 a.m. to 4:00 p.m. Monday-Friday. An electronic version of the draft EA can also be requested from Subha Pandey, Environmental Protection Specialist, FEMA Region 6, at [subha.pandey@fema.dhs.gov](mailto:subha.pandey@fema.dhs.gov), or be accessed on the JCDD6 website at <https://dd6.org/public-notices-news/>.

The comment period will begin on **March XX**, 2025, and end 30 days later by close of business **March XX**, 2025. Written comments on the draft EA can be mailed or emailed to Subha Pandey, Environmental Protection Specialist, FEMA Region 6, 800 N Loop 288, Denton, TX 76209, [subha.pandey@fema.dhs.gov](mailto:subha.pandey@fema.dhs.gov). If no substantive comments are received, the draft EA will become final and a Finding of No Significant Impact (FONSI) will be issued for the project. Substantive comments will be addressed as appropriate in the final documents.

All other questions regarding disaster assistance should be directed to FEMA's Helpline at 1-800-621-3362 or visit [www.DisasterAssistance.gov](http://www.DisasterAssistance.gov).



**ATTACHMENT 9**  
**DRAFT FINDING OF NO SIGNIFICANT IMPACT**



**FEMA**

**FINDING OF NO SIGNIFICANT IMPACT  
JEFFERSON COUNTY DRAINAGE DISTRICT NO. 6  
VIRGINIA STREET DRAINAGE IMPROVEMENTS PROJECT  
EMT-2021-FM-022-0010  
BEAUMONT, JEFFERSON COUNTY, TEXAS**

**BACKGROUND**

In accordance with the Federal Emergency Management Agency's (FEMA) Instruction 108-1-1, an Environmental Assessment (EA) has been prepared pursuant to Section 102 of the National Environmental Policy Act (NEPA) of 1969, as implemented by the regulations promulgated by the President's Council on Environmental Quality (CEQ; 40 CFR Parts 1500-1508). The purpose of the proposed project is to provide improved drainage for the District's Main A and Pear Ridge watersheds, thus significantly reducing repetitive structure damage due to flooding in this area. This EA informed FEMA's decision on whether to prepare an Environmental Impact Statement (EIS) or a Finding of No Significant Impact (FONSI).

FEMA is aware of the November 12, 2024, decision in *Marin Audubon Society v. Federal Aviation Administration*, No. 23-1067 (D.C. Cir. Nov. 12, 2024). To the extent that a court may conclude that the Council on Environmental Quality (CEQ) regulations implementing NEPA are not judicially enforceable or binding on this agency action, FEMA has nonetheless elected to follow those regulations at 40 C.F.R. Parts 1500–1508, in addition to DHS and FEMA's procedures implementing NEPA found in DHS Directive 023-01-01, DHS Instruction 023-01-001-01, FEMA Directive 108-1, and FEMA Instruction 108-1-1 to meet the agency's obligations under NEPA, 42 U.S.C. §§ 4321 et seq.

Jefferson County Drainage District No. 6 (JCDD6) has applied through the Texas Water Development Board (TWDB) for FEMA Flood Mitigation Assistance (FMA) funding, project EMT-2021-FM-022-0010, to provide improved drainage for the Virginia Street neighborhood north of Cardinal Drive, thus significantly reducing flooding to structures in the Benefit Area. Through FMA, FEMA provides grants for flood hazard mitigation projects as well as plan development. The FMA Program is authorized by Section 1366 of the National Flood Insurance Act of 1968, as amended (NFIA), 42 U.S.C. 4104c with the purpose of reducing or eliminating claims under the National Flood Insurance Program (NFIP).

Three project alternatives were considered in this EA: 1) No Action Alternative; 2) Buyout of Flood Prone Properties Alternative; and 3) Proposed Action Alternative-Detention and drainage improvements. Under the No Action Alternative, JCDD6 would take no action for flood mitigation and frequent and severe flooding would continue to occur. Alternative 2, Buyout Alternative, would require the buyout of 788 existing residential properties that experience repetitive flood damage. It is estimated that it would cost in excess of \$175 million to acquire and demolish the homes and relocate residents for which benefits were calculated. This alternative was determined to be cost-prohibitive, with costs-benefits far exceeding those of the Proposed Action Alternative. Alternative 3, Proposed Action Alternative, would

alleviate repetitive flood damages in the benefit area by providing detention and other drainage improvements within the benefit area.

Under the Proposed Action Alternative, JCDD6 proposes to construct 6 detention basins on unimproved properties and provide upgraded drainage connections between the contributing storm sewer systems and the JCDD6 outfalls into channels 106 and 104-B. The total inundated area for this proposed alignment is reduced by 27% for the 25-year 24-hour storm event. The depth reduction provided by the improvements in the project area ranges from 0.6 to 1.4 feet. No jurisdictional wetlands, floodplains, or cultural resources will be affected by the proposed project. The tricolored bat, a species proposed for listing as endangered, may be affected by the proposed project. JCDD6 will provide conservation measures to offset potential negative effects to the bat. Disturbed areas will be seeded with a native grass mix.

A public notice was posted in the local newspaper of record and on JCDD6's website. The draft EA was made available for public comment for 30 days at Beaumont Public Library, JCDD6 Office, Horizon Environmental Services Office, on JCDD6's website, and upon request in hard or electronic copy from FEMA. No comments were received from the public during the comment period.

#### FINDING OF NO SIGNIFICANT IMPACT

The Proposed Action as described in the EA will not significantly impact geology, seismicity, groundwater, floodplains, prime farmland soils, migratory birds, threatened and endangered species or critical habitat, coastal zone resources, hazardous materials, zoning and land use, visual resources, public services, safety and security, and cultural resources. FEMA has determined that the proposed action will not jeopardize the continued existence of the proposed tricolored bat. JCDD6 will implement voluntary conservation measures to offset potential negative effects to the bat. During construction, short-term, minor impacts to surface water quality, air quality, noise, utilities, and traffic, are anticipated. The project will result in the filling of non-jurisdictional wetlands that cannot be avoided. All adverse impacts require conditions to minimize and mitigate impacts to the proposed project site and surrounding areas.

#### CONDITIONS

The following conditions must be met as part of this project. Failure to comply with these conditions may jeopardize the receipt of federal funding.

1. This review does not address all federal, state, and local requirements. Acceptance of federal funding requires recipients to comply with all federal, state and local laws. Failure to obtain all appropriate federal, state and local environmental permits and clearances may jeopardize federal funding.
2. Any change to the approved scope of work will require re-evaluation for compliance with NEPA and other Laws and Executive Orders.
3. All abandoned water wells must be capped or properly abandoned according to the Administrative Rules of the Texas Department of Licensing and Regulation, 16 Texas Administrative Code (TAC), Chapter 76, effective 3 January 1999. A plugging report must be submitted by a licensed water well driller to the Texas Department of Licensing and Regulation,

Water Well Drillers Program, Austin, Texas. If a well is intended for use, it must comply with rules stipulated in 16 TAC §76.

4. JCDD6 must prepare a Storm Water Pollution Prevention Plan (SWPPP) and file a Notice of Intent (NOI) with the Texas Commission on Environmental Quality (TCEQ) at least 48 hours prior to start of construction. Monitoring and maintenance of emplaced Best Management Practices (BMPs) for storm water management will be conducted on a regular basis as prescribed by the Texas Pollutant Discharge Elimination System (TPDES) General Permit.
5. JCDD6 must coordinate with the local floodplain administrator, obtain required permits prior to initiating work, and comply with any conditions of the permit to ensure harm to and from the floodplain is minimized. All coordination pertaining to these activities should be retained as part of the project file.
6. Contractors are required to water down construction areas as needed in order to mitigate excess dust. To reduce emissions, vehicle running times on site will be kept to a minimum and engines will be properly maintained.
7. JCDD6 is responsible for coordinating with and obtaining any required Section 404 Permit(s) from the United States Army Corps of Engineers (USACE) and/or any Section 401/402 Permit(s) from the State prior to initiating work and complying with all permit conditions.
8. To the extent feasible, non-jurisdictional wetland areas will be avoided for spoil disposal.
9. JCDD6 will ensure that best management practices are implemented to prevent erosion and sedimentation of wetlands within and adjacent to the right of way. This includes equipment storage and staging of construction materials to prevent erosion and sedimentation to ensure that impacts to wetlands are avoided and minimized to the greatest extent practicable per the Clean Water Act and Executive Order 11990.
10. JCDD6 will provide the conservation measures determined to be appropriate to reduce impacts to the tricolored bat, including seasonal clearing restrictions and placement of a conservation easement on 21.68 acres of forested land within the Green Pond Detention facility in Jefferson County adjacent to existing conservation lands.
11. JCDD6 will avoid clearing trees and vegetation during the active pup season for the tricolored bat (May 15 to July 15) when flightless pups may be present.
12. Within the portion of the tricolored bat range where bats remain active year-round and continue to roost in trees during the winter, and where mean winter temperatures fall below 40 degrees Fahrenheit (°F) (4.4 degrees Celsius (°C)) for 3 consecutive days between December 15 and February 15, JCDD6 will immediately halt tree clearing activities until temperatures remain above 40°F (4.4°C) for a 24-hour period after the initial temperature drop.
13. Unusable equipment, debris and material shall be disposed of in an approved manner and location. In the event significant items (or evidence thereof) are discovered during implementation of the project, applicant shall handle, manage, and dispose of petroleum products, hazardous materials and toxic waste in accordance to the requirements and to the satisfaction of the governing local, state and federal agencies.

14. To reduce noise levels during construction, construction activities will take place during normal business hours.
15. Appropriate construction barricades and signage will be utilized during construction.
16. In the event that archeological deposits, including any Native American pottery, stone tools, bones, or human remains, are uncovered, the project shall be halted and the applicant shall stop all work immediately in the vicinity of the discovery and take all reasonable measures to avoid or minimize harm to the finds. All archeological findings will be secured by JCDD6, and access to the sensitive area will be restricted by JCDD6. JCDD6 will inform FEMA immediately, and FEMA will consult with the SHPO. Work in sensitive areas shall not resume until consultation is completed and until FEMA determines that the appropriate measures have been taken to ensure complete project compliance with the National Historic Preservation Act (NHPA) and its implementing regulations.

### CONCLUSION

Based on the findings of the EA, coordination with the appropriate agencies, comments from the public, and adherence to the project conditions set forth in this FONSI, FEMA has determined that the proposed project qualifies as a major federal action that will not significantly affect the quality of the natural and human environment, nor does it have the potential for significant cumulative effects. As a result of this FONSI, an EIS will not be prepared (FEMA Instruction 108-1-1) and the proposed project as described in the attached EA may proceed.

### APPROVAL AND ENDORSEMENT

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